KOLAR Document ID: 1671020

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -			
Address 1:			I .	•	Twp S. R East West		
				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				□ NE □ NW	SE SW		
Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s):	Other: Ga  No If not, i  List All (If needed attach a	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N  Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date)  (KCC <b>District</b> Agent's Name)		
De	pth to Top:	Bottom: T.D	""				
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:			
Show depth and thickness	ss of all water, oil and gas	formations.					
Oil, Gas or V	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		_ Name:				
Address 1:			_ Address 2:				
City:			State:				
Phone: ( )							
Name of Party Responsil	ble for Plugging Fees:						
State of	Cou	unty,	, SS.				
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 
 Invoice Date:
 10/20/2022

 Invoice #:
 0364149

 Lease Name:
 Toburen

 Well #:
 1

 County:
 Lane, Ks

 Job Number:
 WP3533

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	300.000	14.000	4,200.00
Light Eq Mileage	75.000	2.000	150.00
Heavy Eq Mileage	150.000	4.000	600.00
Ton Mileage	1,410.000	1.500	2,115.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Blending & Mixing	300.000	1.400	420.00
Service Supervisor	1.000	275.000	275.00
Hulls	16.000	50.000	800.00

 Net Invoice
 11,060.00

 Sales Tax:
 657.00

 Total
 11,717.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD Drilling		Lease & Well # Toburn #1					Date	10/	10/20/2022	
Service District	Oakley KS		County & State	Lane KS	Legals S/T/R	20-198-	-28E	Job#			
Job Type	PTA	✓ PROD	□ ואו	SWD	New Well?	YES	✓ No	Ticket#	W	P-3533	
Equipment #	Driver			Job Safety	/ Analysis - A Discuss	sion of Hazards &	& Safety Pro	ocedures			
78	Jesse	✓ Hard hat		✓ Gloves		Lockout/Tag	jout	☐ Warning Sign	s & Flagging		
230	Michael	H2S Monitor	r	✓ Eye Protect	tion	Required Pe		Fall Protectio	n		
180-530	Tyler	☑ Safety Footv	vear	Respiratory	y Protection	✓ Slip/Trip/Fal	l Hazards	✓ Specific Job S	Sequence/Exp	ectations	
		✓ FRC/Protecti	ive Clothing		Chemical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	ations	
		✓ Hearing Prof	tection	Fire Exting			oncerns or i	ssues noted below			
					Con	nments					
		_									
		-									
Product/ Service											
Code		Desc	cription		Unit of Measure	Quantity				Net Amount	
CP055	H-Plug A				sack	300.00				\$4,200.00	
M015	Light Equipment Mi	ileage			mi	75.00				\$150.00	
M010	Heavy Equipment Mileage				mi	150.00				\$600.00	
M020	Ton Mileage				tm	1,410.00				\$2,115.0	
D015	Depth Charge: 400				job	1.00				\$2,500.00 \$420.00	
C060	Cement Blending &				sack	300.00					
R061	Service Supervisor				day	1.00				\$275.0	
					116	900.00				\$800.0	
CP165	Cottonseed Hulls				lb	800.00				φου.υ	
										<b>.</b>	
Custo	omer Section: On t	he following scale	how would you rate	Hurricane Servi	ices Inc.?	T. ( . ) T	Ι,	T D	Net:	\$11,060.0	
D	ased on this job, ho	ow likely is it you	would recommend	HSI to a colle	aque?	Total Taxable	s -	Tax Rate:	Sale Tax:	\$ -	
B	ased on this job, no	ow likely is it you			ugu <del>o</del> :	used on new well	s to be sales		Jaie lax:	Ψ -	
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	well information above to make a determination if			Total:	\$ 11,060.0	
						HSI Representative: <b>Jesse Jones</b>					
TERMS: Cash in adv	ance unless Hurricane	Services Inc. (HSI)	has approved credit p	rior to sale. Credit	terms of sale for approve	ed accounts are tota	I invoice due	on or before the 30th	day from the d	late of invoice. Pas	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale tor approved accounts are total invoice due on or petitore in each of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

<u>CUSTOMER AUTHORIZATION SIGNATURE</u>
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EMENT TRE	ATMEN	T PED	OPT							
Customer:			OKI	Walls						
							Ticket:	WP-3533		
City, State:				County: Lane KS			Date:	10/20/2022		
Field Rep:	Mike My	ers		S-T-R:	20	-19S-28E	Service:	PTA		
Downhole	Informatio	on		Calculated S	lurry - Lead		Calc	culated Slurry - Tail		
Hole Size:	7 7/8	in		Blend:	H-plug		Blend:			
Hole Depth:	4400	ft		Weight:	13.8 ppg		Weight:	ppg		
Casing Size:	4 1/2	in		Water / Sx:	6.9 gal / sx		Water / Sx:	gal / sx		
asing Depth:		ft		Yield:	1.41 ft <sup>3</sup> / sx		Yield:	ft³/sx		
ubing / Liner:		in		Annular Bbls / Ft.:	0.0105 bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
Depth:		ft		Depth:	4216 ft		Depth:	ft		
Tool / Packer:				Annular Volume:	44.3 bbls		Annular Volume:	0 bbls		
Tool Depth:		ft		Excess:			Excess:			
isplacement:	25.0	bbls		Total Slurry:	75.3 bbls		Total Slurry:	0.0 bbls		
		STAGE	TOTAL	Total Sacks:	300 sx		Total Sacks:	0 sx		
IME RATE	PSI	BBLs	BBLs	REMARKS						
10:15a		-	-	Arrival						
10:20a			-	Safety meeting						
10:25a	420.0	0.0	-	Rig up		*				
11:55a 4.3 12:03p 4.2	120.0 160.0	9.0	9.0	H2O ahead	@ 42 0 mm @ 424Cl					
12:08p 3.7	110.0	16.3	27.9 44.2	Mixed 75 sks of H-plug Displaced H2O	@ 13.8 ppg @ 4216 \	with 300 # nulls				
12:21p	110.0	10.3	44.2	Pull pipe to 2200'						
1:13p 1.5	300.0	3.0	47.2		@ 13 8 nng @ Back s					
1:20p 3.0	680.0	48.0	95.2		Mixed 15 sks of H-plug @ 13.8 ppg @ Back side  Mixed 190 sks of H-plug @ 13.8 ppg @ 2200' with 500 # of hulls					
1:37p 1.5	140.0	8.5	103.7	Displaced H2O	<u>д @ 10.0 ppg @ 2200</u>	WIGH 000 # 01 110	4113			
1:45p	1.0.0	5.0	103.7	Pull pipe to surface						
2:50p 1.5	90.0	3.8		Top off 4 1/2 casing 20	sx H-plug @ 13.8 ppg	1				
2:56p				Wash up	1 00 110					
3:10p				Rig down						
3:30p				Depart location						
	CREW			UNIT			SUMMAR	Y		
Cementer:	Jesse			78	Ave	erage Rate	Average Pressure	Total Fluid		
ump Operator:	Micha			230		2.8 bpm	229 psi	107 bbls		
Bulk #1:	Tyler			180-530		<b>~P</b>	220 poi	101 5510		
Bulk #2:	. ,									