

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



✓ 67045

Date	Invoice #
8/8/2022	6569

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

Job Date	8/2/2022
Lease Information	
Gressel 'A' #1-1	
County	Sumner
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	220		
C205	Calcium Chloride	570		
C206	Gel Bentonite	380		
C209	Flo-Seal	55		
C108B	Ton Mileage-per mile (one way)	851.4		
D101	Discount on Services			
D102	Discount on Materials			

111915 (1)

Pozmix cement to set 85% surface exp

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal
Sales Tax (7.5%)
Total
Payments/Credits
Balance Due

✓

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Lighthouse
 Dpty.
 Rig #1

Cement or Acid Field Report	
Ticket No.	6569
Foreman	<u>David Gardner</u>
Camp	<u>Eureka</u>

API# 15-191-22850

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State			
8-2-22	1435	Gussel A' #1-1	1	34S	1E	Sumner	KS			
Customer			Unit #		Driver		Unit #		Driver	
Mailing Address			105		Jason					
City			110		Parker					
State										
Zip Code										
<u>Wichita</u>										
<u>KS</u>										
<u>67206-2573</u>										

Job Type Surface Hole Depth 270' KB. Slurry Vol. 48 Bbl Tubing _____
 Casing Depth 250.93' 6L. Hole Size 12 1/4" Slurry Wt. 14.8# Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' 7/8" Water Gal/SK _____ Other _____
 Displacement 15 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 220 SKS 100/40 Pozmix Cement w/ 3% Gels, 2% Gel, 1/4" Floccal/ox @ 14.8#/gal yield 123 = 48 Bbl slurry. Displace w/ 7 1/2 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 3 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	
C107	90	Mileage	5.00	
C203	220 SKS	100/40 Pozmix Cement	15.75	
C205	570#	Gel 3%	.75	
C206	380#	Gel 2%	.30	
C209	55#	Floccal 1/4"/SK	2.80	
C108B	9.46 Tons	Ton Mileage - 90 Miles	1.50	
		Thank You	Sub Total	
			Less 5%	
			Sales Tax	

Authorization by Chucho Cauter Title Lighthouse Dpty. - Tool Pusher Total _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendment payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

V67045



Date	Invoice #
8/11/2022	6572

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

Job Date	8/9/2022
Lease Information	
Gressel 'A' #1-1	
County	Sumner
Foreman	DG

Item	Description	Qty	Rate	Amount
C103	Cement Pump-Plug (new well)	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	140		
C206	Gel Bentonite	480		
C108B	Ton Mileage-per mile (one way)	541.8		
D101	Discount on Services			
D102	Discount on Materials			

111917
①
Pozmix cement 60/40 + Pump truck

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal
Sales Tax (7.5%)
Total
Payments/Credits
Balance Due

JK

