

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

V67045

RECEIVED JUN 03 2022

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



Date	Invoice #
5/19/2022	6440

60's 6/21/22

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

C07022

Job Date	5/16/2022
Lease Information	
Carroll A 1-6	
County	Sumner
Foreman	KM

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	210		
C205	Calcium Chloride	540		
C206	Gel Bentonite	360		
C209	Flo-Seal	50		
C108B	Ton Mileage-per mile (one way)	812.7		
D101	Discount on Services			
D102	Discount on Materials			

111915 →

Pozmix cement to set 8 5/8" surface CSG

(1)

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal

Sales Tax (7.5%)

Total

Payments/Credits

Balance Due

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Lighthouse
 Drly.
 R191

Cement or Acid Field Report

Ticket No. **6440**

Foreman Kevin McCoy

Camp EUREKA

API # 15-191-22847

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-16-22		CARROLL A 1-6	6	33S	1E	Sumner	Ks	
Customer <u>McCoy Petroleum Corporation</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>9342 E. CENTRAL</u>			104		Alan M			
City <u>Wichita</u>			110		SHANNON F			
State <u>Ks</u>		Zip Code <u>67206</u>						
Safety Meeting Km AM SF								

Job Type SURFACE Hole Depth _____ Slurry Vol. 47 BBL Tubing _____
 Casing Depth 252' G.L. Hole Size 12 1/4" Slurry Wt. 14.8 # Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23 # Cement Left in Casing 20' Water Gal/SK _____ Other _____
 Displacement 16 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Rig up to 8 5/8" casing. BREAK CIRCULATION w/ 10 BBL Fresh WATER. Mixed 210 SKS 60/40 Pozmix Cement w/ 3% CaCl2, 2% Gel, 1/4" FLOSEAL/SK @ 14.8 #/GAL, yield 1.25 = 47 BBL Slurry. Displace w/ 16 BBL Fresh water. Good Cement Returns to SURFACE = 12 BBL Slurry to Pit. Job Complete. Rig Down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	950.00	950.00
C 107	90	Mileage	5.00	450.00
C 203	210 SKS	60/40 Pozmix Cement	15.75	3307.50
C 205	540 #	CaCl2 3%	.75 #	405.00
C 206	360 #	Gel 2%	.30 #	108.00
C 209	50 #	FLOSEAL 1/4 #/SK	2.80 #	140.00
C 108.B	9.03 Tons	Tow Mileage 90 miles	1.50	1219.05
			Sub Total	6579.55
			Less 5%	343.83
			Sales Tax	297.04
Authorization <u>By CHARLIE COULTER</u> Title <u>Lighthouse Drly Co.</u>			Total	6,532.76

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Vle 7045

RECEIVED JUN 03 2022

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



Date	Invoice #
5/31/2022	6459

60's 7/5/22

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

007022

Job Date	5/27/2022
Lease Information	
Carroll A 1-6	
County	Sumner
Foreman	DG

Terms	Net 15
Rate	Amount

Item	Description	Qty	Rate	Amount
C103	Cement Pump-Plug (new well)	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	145		
C206	Gel Bentonite	500		
C108B	Ton Mileage-per mile (one way)	560.7		
D101	Discount on Services			
D102	Discount on Materials			

111917 (1)

Pozmix Cement + pump plug

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal

Sales Tax (7.5%)

Total

Payments/Credits

Balance Due

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Lighthouse
 Drlg.
 Rig 1

Cement or Acid Field Report

Ticket No. **6459**
 Foreman David Gardner
 Camp Curtis

API # 15-191-22847

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-27-22	1435	Carroll A 1-6	6	33S.	1E.	Sumner	KS
Customer <u>McCoy Petroleum Corporation</u>			Safety Meeting DG JH SF	Unit #	Driver	Unit #	Driver
Mailing Address <u>9342 E. Central</u>				105	Jason		
City <u>Wichita</u>				114	Shannon		
State <u>KS</u>		Zip Code <u>67206</u>					

Job Type P.T.H. New Well Hole Depth 4260' K.B. Slurry Vol. _____ Tubing _____
 Casing Depth 252' G.L. Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe 4 1/2"
 Casing Size & Wt. 8 5/8" 23# Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2" Drill pipe. Plug well as follows:

35 SKS @ 4200' - Displaced w/ Drill mud
35 SKS @ 305'
25 SKS @ 60' to Surface
30 SKS R.H.
20 SKS M.H.
145 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C163	1	Pump Charge	1180.00	1180.00
C167	90	Mileage	5.00	450.00
C203	145 SKS	60/40 Pozmix Cement	15.75	2283.75
C206	500 ^{qt}	Gel 4%	.30	150.00
C108B	6.23 Tons	Ton Mileage - 90 miles	15.00	91.80
<u>Thank You</u>			Sub Total	<u>4,964.80</u>
			Less 5%	<u>254.37</u>
			7.5% Sales Tax	<u>182.53</u>
Authorization <u>By Charlie Coulter</u> Title <u>Lighthouse Drlg. - Tool Rigger</u>			Total	<u>4,832.96</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.