

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

WELL Dirk #3  
 CASING PRESSURE \_\_\_\_\_  
 ΔP \_\_\_\_\_  
 ΔT \_\_\_\_\_  
 PRODUCTION RATE \_\_\_\_\_

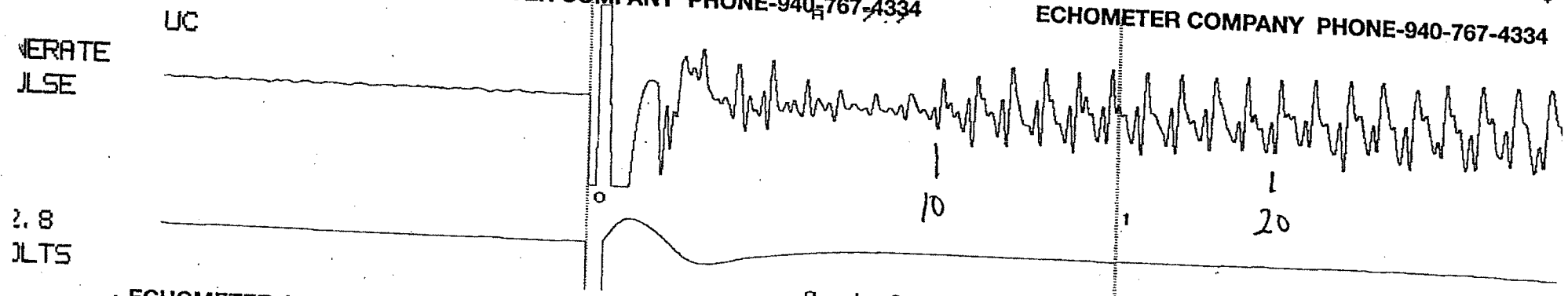
JOINTS TO LIQUID 78  
 DISTANCE TO LIQUID 2378'  
 PBHP \_\_\_\_\_  
 SBHP \_\_\_\_\_  
 PROD RATE EFF, % \_\_\_\_\_  
 MAX PRODUCTION \_\_\_\_\_

ECHOMETER COMPA  
 10/28/2022 08:41:20  
 QUIET WELL  
 UPPER COLLARS A: 7.7 P  
 P-P 0.227 mV  
 LIQUID LEVEL A: 4.0 I  
 P-P 1.18 mV U

NY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

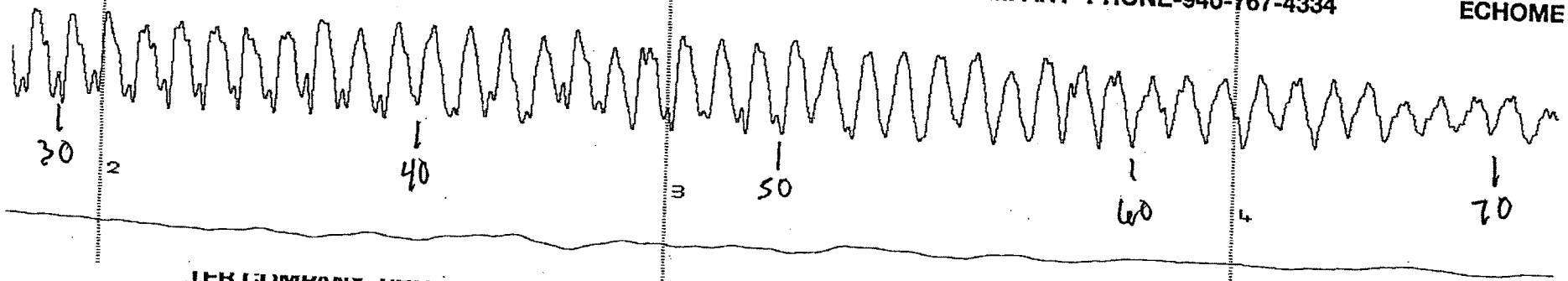
ECHOMETER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-767-4334

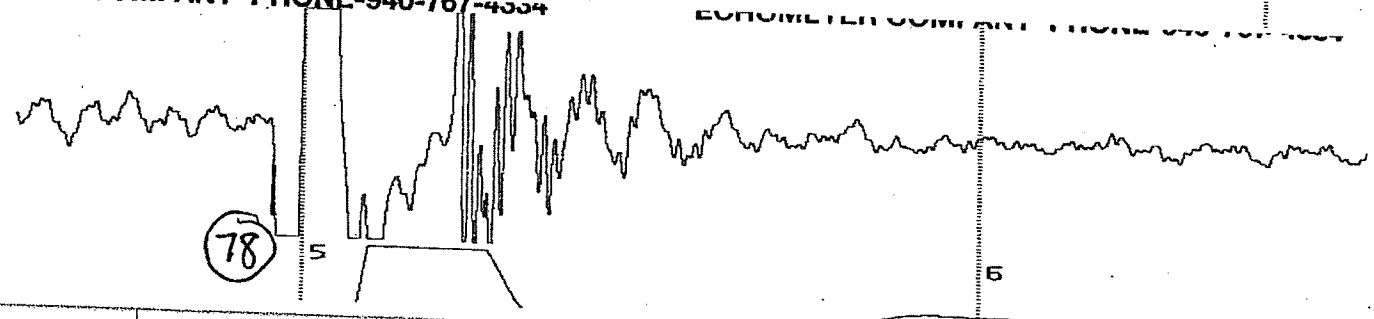
ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COMPANY PHONE-940-767-4334



November 03, 2022

Tom Melland  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: Temporary Abandonment  
API 15-097-20782-00-00  
KIRK 3  
SW/4 Sec.01-28S-18W  
Kiowa County, Kansas

Dear Tom Melland:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/03/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"