

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

FIELD WORK ORDER, INVOICE AND CONTRACT

1941



Field Service, LLC

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date: <u>Oct 12 2022</u>	Charge To: <u>Buffalo Oil & Gas LLC</u>	Lease and Well No. <u>Bucki #2</u>
Operator: <u>Greg R</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level <u>475'</u>	Casing Size <u>4 1/2</u>
Zero <u>GH</u>	Type Fluid in Hole <u>Production</u>	Casing Wt. <u>NA</u>
	Elevation <u>1374</u>	Casing Depth <u>3574</u>
		Sec. <u>2</u> Twp. <u>28S</u> Rng. <u>2W</u>
		County <u>Sedgwick</u>
		State <u>K</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 12th day of Oct. 2022

CUSTOMER _____ AUTHORIZED AGENT AND REPRESENTATIVE _____ OFFICER _____
 GRESSSEL OIL FIELD SERVICE, INC.

WORK PERFORMED		PRICING	
Perforated With <u>3 1/2" stringer</u> as follows:	SET UP:		\$ <u>1000.00</u>
From <u>550</u> ft. to <u>551</u> ft., <u>4</u> Shots	PERFORATING:		
From <u>250</u> ft. to <u>251</u> ft., <u>4</u> Shots	1st <u>4</u> Shots		\$ <u>450.00</u>
From _____ ft. to _____ ft., _____ Shots	Next <u>4</u> Shots @ \$ _____ Ea.		\$ <u>420.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.		\$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING:		
From _____ ft. to _____ ft., _____ Shots	Logging Chg. _____ ft. @ \$ _____ ft.		\$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG:		
From _____ ft. to _____ ft., _____ Shots	Type <u>Block 2</u> Depth <u>2980</u>		\$ <u>720.00</u>
	CEMENT LOCATOR SURVEY:		\$ _____
<u>Rig up CIBP Tools Had to work ply</u>			
<u>to get to depth and ply rig up dump</u>			
<u>bins for 2 sacks on top bins</u>			\$ <u>300.00</u>
<u>Rig up 1" x 4" SFF gun out with down</u>	SUB TOTAL		\$ <u>3720.00</u>
<u>only 4 feet @ 550'</u>	TAX		\$ _____
<u>try cement @ 475' Road @ 250' 4 SFF</u>	TOTAL		\$ _____

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

Invoice

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
L1941-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: BUERKI #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/14/2022	1941		10/12/2022	BUERKI #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JET, AS FOLLOWS: FROM 550' TO 551', WITH 4 SHOTS; AND FROM 250' TO 251, WITH 4 SHOTS. RIG UP CIBP TOOLS, HAD TO WORK PLUG TO GET TO DEPTH, SET PLUG, RIG UP DUMP BAILER, PUT 2 SACKS ON TOP OF BAILER, RIG UP 1' X 4SPF GUN, PUT WATER DOWN CASING AND PERF AT 550', RIG BACK UP, TAG CEMENT AT 465', PERF AT 250', TEAR DOWN.				
1.00	EACH	SET UP WIRELINE		0.00	1,000.00	1,000.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		0.00	450.00	450.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	400.00	400.00
1.00	EACH	CAST IRON BRIDGE PLUG		0.00	850.00	850.00
1.00	EACH	SET CIBP - MIN CHG		0.00	720.00	720.00
1.00	EACH	DUMP BAILER		0.00	300.00	300.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice:		3,720.00
RECEIVED BY _____		NET 30 DAYS		SEDCO Sales Tax:		215.25
				Invoice Total:		3,935.25

ENTERED
 10-31-22

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C48048-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: **BUERKI #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/13/2022	48048		10/12/2022	BUERKI #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	700.00	700.00
180.00	SK	COMMON CEMENT		0.00	16.75	3,015.00
4.00	SK	CALCIUM CHLORIDE		0.00	42.00	168.00
100.00	LB	COTTONSEED HULLS		0.00	0.50	50.00
35.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	210.00
180.00	EA	BULK CHARGE		0.00	1.25	225.00
296.10	MI	BULK TRUCK - TON MILES		0.00	1.10	325.71
REMIT TO:		COB		Net Invoice:		4,693.71
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SEDCO Sales Tax:		352.03
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		5,045.74

ENTERED
 10-24-22

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N^o C 48048

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Oct 12 2022

IS AUTHORIZED BY: Buffalo Oil & Gas LLC
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Buerki Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County Sedgwick State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for plug job		700 ⁰⁰
	180 sacks	Common cement @ 75¢/sack		3015 ⁰⁰
	4 Bags	Calcium Chloride @ 42¢/sack		50 ⁰⁰
	100#	Hulls @ 50¢/lb.		210 ⁰⁰
	35 miles	1 way pump truck mileage @ 6¢/mile		
	180 sacks	Bulk Charge @ 1.25/sack		225 ⁰⁰
	296 miles	Bulk Truck Miles @ 10¢/mile		325 ⁰⁰
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bulleton

Remarks Pay out 3:45

Well Owner, Operator or Agent

NET 30 DAYS

TREATMENT REPORT

Acid Stage No. RT

Date: 10/12/32 District: Buckton F. O. No. _____
 Company: Rock Oil & Gas
 Well Name & No.: Buckki #2
 Location: _____ Field: _____
 County: Selkirk State: _____

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.

Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 TT

Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____ Treater Jay R

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:50				On loc SSA Rin up 323, 322, TT Rin up 40' w/ CIBB - 16 lbs Work plug to set to 2950' set plug Rin up Dump Packers run two sacks of plug Mix up 4 Bags Calcium Chloride in 7 Bbls water Tub 550' Hook up Start work w/ 2 1/2" Hulls 50 Bbls Break cap on 4 1/2" steel mixing Hot Plug 0 Add 30# Hulls to slurry 100 Bbls 50 sacks Cement Hot Plug wash up Down hole 142 Bbls 2 1/2 Bbls water pull plug out 2:10 Change cement on last 150' tubing in well 2:20 Shut down the 3:15 Rin up 1' x 4 SPT gun run in by cement @ 4 1/2" 3:30 Come up to 250' & perp clay Rin tub to 251' 0 Start mixing go down hole 6.9 sack slurry com cement add 50# Hulls to mix Break cap on 8 1/8 3:45 29 Bbls 130 sacks any good cement up 4 1/2" & 8 1/8 3) Bbls Pull in only one top off 4 1/2" with mixed cement 4:15 Wash up back up wash out tubing & tongs left locate