

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

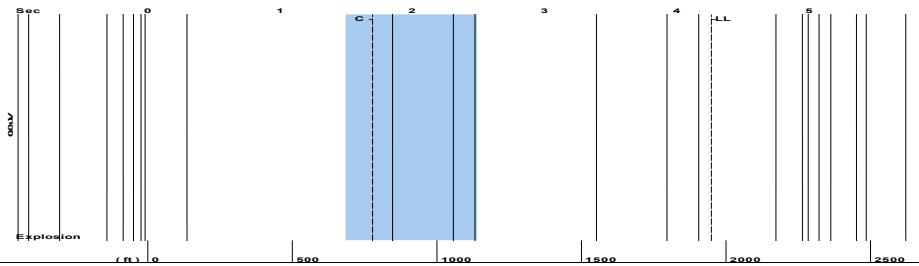
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

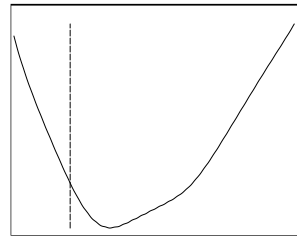
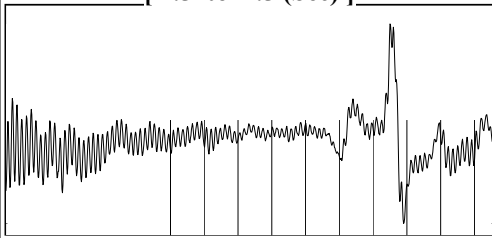
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: LORETTA 36-1 (acquired on: 11/02/22 13:20:15)



Filter Type High Pass Automatic Collar Count Yes Time 4.263 sec
 Manual Acoustic Veloc 913.545 ft/s Manual JTS/sec 14.4092 Joints 61.4856 Jts
 Depth 1949.09 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: LORETTA 36-1 (acquired on: 11/02/22 13:20:15)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: LORETTA 36-1 (acquired on: 11/02/22 13:20:15)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.05 Sp.Gr.AIR

Acoustic Velocity 914.423 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) - * - ft
 Equivalent Gas Free Liquid HT (TVD) - * - ft

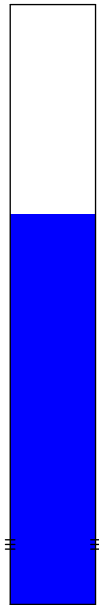
Acoustic Test

Casing Pressure 0.0 psi (g)
 Casing Pressure Buildup - * - psi
 Gas/Liquid Interface Pressure - * - psi (g)

Liquid Level Depth 1949.09 ft

Pump Intake Depth - * - ft

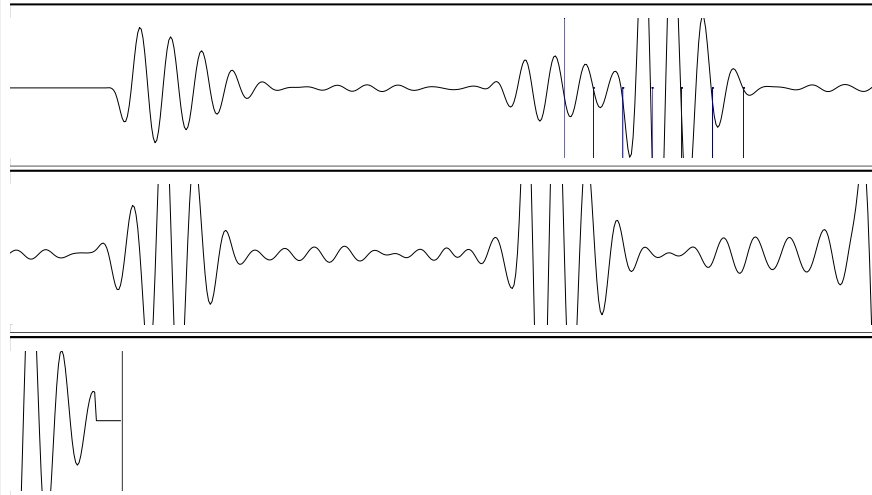
Formation Depth 6250.00 ft



Producing Annular Gas Flow - * - Mscf/D
 % Liquid 100 %

Pump Intake - * - psi (g)
 Producing BHP - * - psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: LORETTA 36-1 (acquired on: 11/02/22 13:20:15)



14.42

Acoustic Velocity 914.423 ft/s Joints counted 6
 Joints Per Second 14.4231 jts/sec Joints to liquid level 61.4856
 Depth to liquid level 1949.09 ft Filter Width 12.4092 16.4092
 Automatic Collar Count Yes Time to 1st Collar 1.284 1.7

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

November 03, 2022

Octavio Morales
Palmer Oil, Inc.
3118 N. CUMMINGS RD.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-22819-00-00
LORETTA 36-1
SW/4 Sec.36-31S-39W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/03/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"