

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

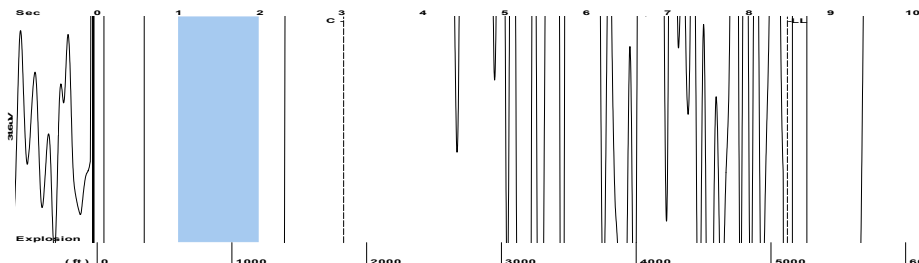
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

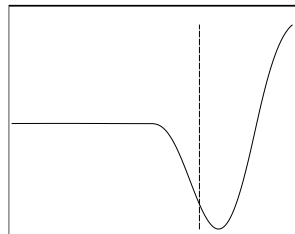
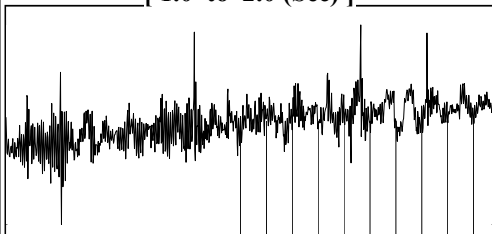
Table with 2 columns: Office Address, Phone Number. Lists 4 district offices across Kansas.

Group: MyWells Well: HATCHER 12-1 (acquired on: 11/03/22 10:37:31)



Filter Type High Pass Automatic Collar Count Yes Time 8.469 sec
 Manual Acoustic Veloc 1191.73 ft/s Manual JTS/sec 18.797 Joints 161.58 Jts
 Depth 5122.07 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: HATCHER 12-1 (acquired on: 11/03/22 10:37:31)

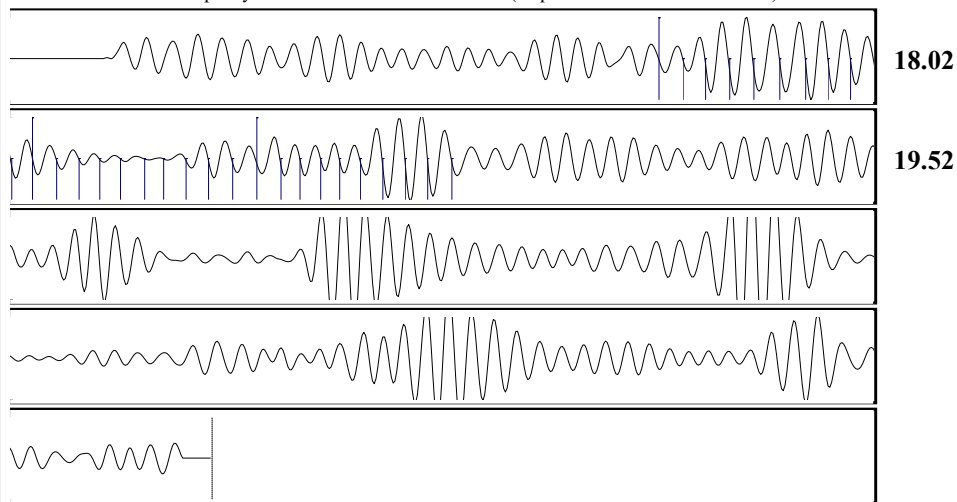
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: HATCHER 12-1 (acquired on: 11/03/22 10:37:31)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	0.0	psi (g)		
Water	- * -	- * -	BBL/D		Casing Pressure Buildup		
Gas	- * -	- * -	Mscf/D		- * - psi		
					- * - min		
IPR Method	Vogel				Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -				- * - psi (g)		
Production Efficiency	0.0						
Oil	40 deg.API				Liquid Level Depth		
Water	1.05 Sp.Gr.H2O				5122.07 ft		
Gas	0.79 Sp.Gr.AIR				Pump Intake Depth		
					- * - ft		
Acoustic Velocity	1209.61 ft/s				Formation Depth		
					6500.00 ft		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)					- * - ft		
Equivalent Gas Free Liquid HT (TVD)					- * - ft		
Acoustic Test							

Group: MyWells Well: HATCHER 12-1 (acquired on: 11/03/22 10:37:31)



Acoustic Velocity 1209.61 ft/s Joints counted 29
 Joints Per Second 19.0789 jts/sec Joints to liquid level 161.58
 Depth to liquid level 5122.07 ft Filter Width 16.797 20.797
 Automatic Collar Count Yes Time to 1st Collar 1.504 3.024

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

November 07, 2022

Octavio Morales
Palmer Oil, Inc.
3118 N. CUMMINGS RD.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-22237-00-00
HATCHER 12-1
SW/4 Sec.12-34S-33W
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"