

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
9/9/2022	7953

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Wood #1-7 Stafford County, KS Field Ticket #7032

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
1	Dump Bailer w/sack of cement	300.00
1	Casing Cutter	1,350.00
	Total Charges for Service	3,700.00
	Cased Hole - Discount	-555.00

Please remit to above address.	Total	\$3,145.00
--------------------------------	--------------	-------------------

Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
9/13/2022	3376

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
Woods 1-7	1% 10 Net 30

Quantity	Description	Rate	Amount
21	Rig #3 - 4 men	300.00	6,300.00T
5	Travel time per hour	200.00	1,000.00T
2	Crew Truck - per day	100.00	200.00T
105	Gallon (5 gallons per hour)	5.15	540.75T
1	Power Tongs (per trip)	100.00	100.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.50%	616.26
ds		Total	\$8,833.01



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Mileage _____ Date 9/9/22
 Company Edison OPR State KS County Barton
 Lease Well No. Woods 1-7 Sec. _____ P.O. No. _____

REMARKS Drove to location had safety meeting did rig inspections waited for wireline rig up wireline set plug at 3680 pumped 2 sacks of cement fill the well found free point popped at 1500 ft pulled 3 JTS casing joints broke down rig down cement trucks shut well in cleaned location drove back to turpin shop.

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____

 Rods _____ Rods _____

 Subs _____ Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size _____ Size _____

 Anchor _____ Anchor _____
 TUBING PULLED 3 JTS 5/2 TUBING RUN _____ JTS.
 Subs _____ Subs _____
 Anchor/Packer _____ Anchor/Packer _____

 Comp. Tension _____
 SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____

 Rods Parted At: _____ Tubing Leak At: _____
 Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS	RT
Co. Rep.			
Operator <u>Edward Cruz</u>		<u>7</u>	<u>3</u>
D. Man <u>David Dominguez</u>		<u>7</u>	<u>3</u>
Helper <u>Nelson Montes</u>		<u>7</u>	<u>3</u>
Helper <u>Raymundo Goytia</u>		<u>7</u>	<u>3</u>
Helper			



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 9/9/2022
Invoice #: 0363136
Lease Name: Wood
Well #: 1-7
County: Stafford, Ks
Job Number: WP3352
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	470.000	1.500	705.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	2,730.00
Sales Tax:	204.75
Total	2,934.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Edison Operating	Lease & Well #	Wood 1-7		Date	9/9/2022				
Service District	Pratt, Kansas	County & State	Stafford, Ks.	Legals S/T/R	7-21s-14w	Job #				
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Ticket #			
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
916	M. Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging					
265	K. Noeller	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection					
182-534	M. Harrison	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations					
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations					
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below						
Comments										
Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount				
M015	Light Equipment Mileage	mi	50.00			\$100.00				
M010	Heavy Equipment Mileage	mi	100.00			\$400.00				
M020	Ton Mileage	tm	470.00			\$705.00				
D011	Depth Charge: 501'-1000'	job	1.00			\$1,250.00				
R061	Service Supervisor	day	1.00			\$275.00				
Customer Section: On the following scale how would you rate Hurricane Services Inc.?										
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable	\$ -	Tax Rate:		Net:	\$2,730.00
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 <small>1 = Highly Unlikely 10 = Highly Likely</small>					State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	Total:	\$ 2,730.00
					HSI Representative: <i>Mark Brungardt</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 9/12/2022
Invoice #: 0363140
Lease Name: Wood
Well #: 1-7
County: Stafford, Ks
Job Number: WP3361
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H Plug C	145.000	15.000	2,175.00
Cement Gel-Tacobond	1,000.000	0.450	450.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	430.000	1.500	645.00
Cement Blending & Mixing	200.000	1.400	280.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Service Supervisor	1.000	275.000	275.00
Cement Data Acquisition	1.000	250.000	250.00

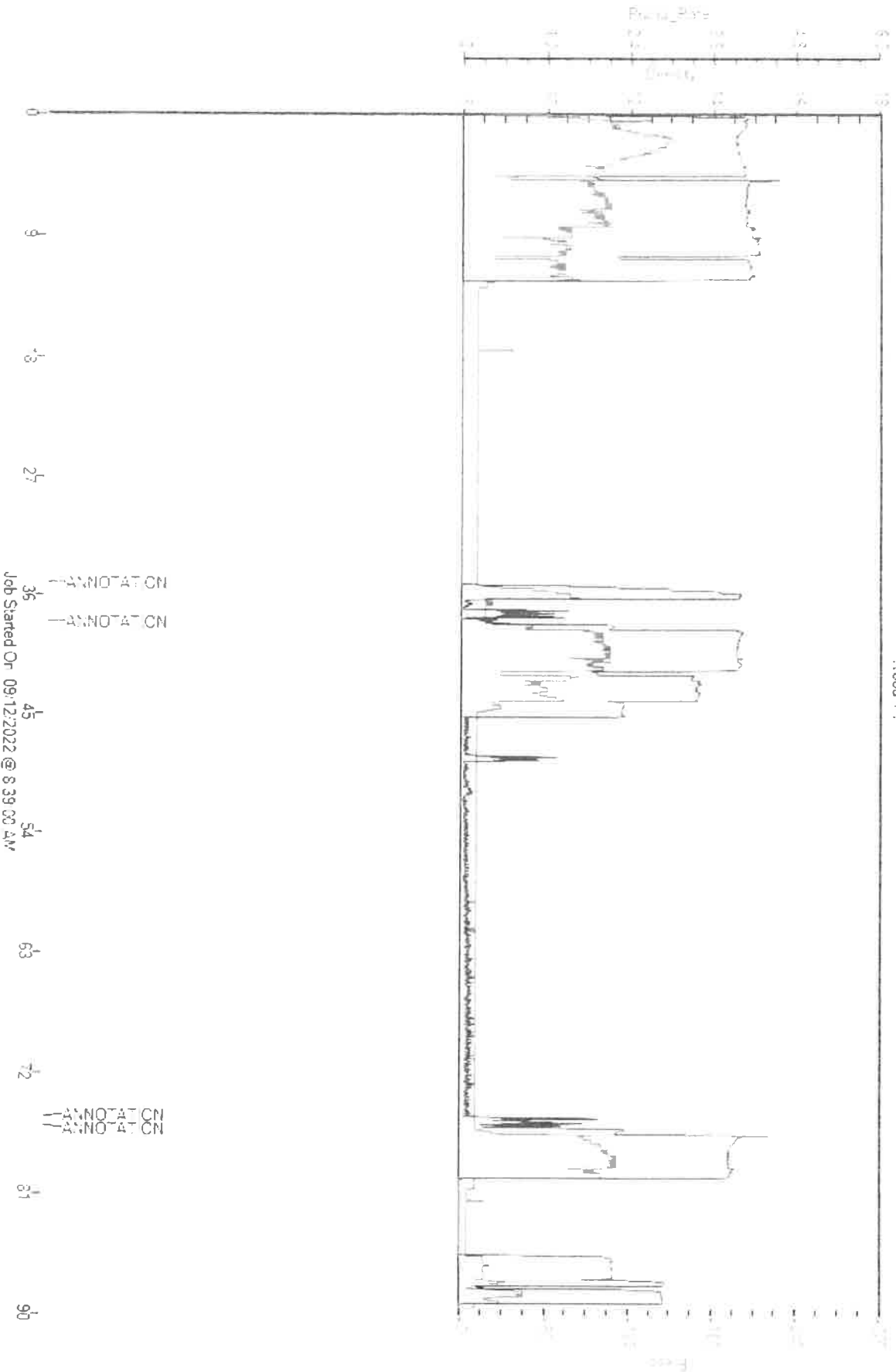
Net Invoice	5,825.00
Sales Tax:	346.31
Total	6,171.31

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Edison
Wood 147



JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
9/20/2022	3382

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

		Well Site	Terms
		Woods 1-7	1% 10 Net 30
Quantity	Description	Rate	Amount
5	Rig #3 - 4 men		
3	Travel time per hour	300.00	1,500.00T
1	Crew Truck - per day	200.00	600.00T
25	Gallon (5 gallons per hour)	100.00	100.00T
	Sales Tax	5.15	128.75T
		7.50%	174.66
ds		Total	\$2,503.41



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well Mileage _____ Date 9/12/22
 Company Edison State Ks County Barton
 Lease Well No. Woods 1-7 Sec. _____ P.O. No. _____

REMARKS Drove to location had safety meeting did rig inspection
 rig up cement and tongs laid down 9 JTS pumped plug
 tayed down 12 JTS pumped plug kicked down rest of casing
 pumped cement rig down cement and rig cleaned location
 drove to next location.

RODS PULLED		RODS RUN	
Polish Rod _____	Polish Rod _____	Polish Rod _____	Polish Rod _____
Subs _____	Subs _____	Subs _____	Subs _____
Rods _____	Rods _____	Rods _____	Rods _____
Subs _____	Subs _____	Subs _____	Subs _____
Pump _____	Pump _____	Pump _____	Pump _____
No. _____	No. _____	No. _____	No. _____
Size _____	Size _____	Size _____	Size _____
Anchor _____	Anchor _____	Anchor _____	Anchor _____
TUBING PULLED _____ JTS	TUBING RUN _____ JTS	TUBING PULLED _____ JTS	TUBING RUN _____ JTS
Subs _____	Subs _____	Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Comp. Tension _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____	Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____	Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
Co. Rep.		HRS.	RT
Operator <u>Eduardo Cruz</u>		<u>5</u>	<u>3</u>
D. Man <u>David Dominguez</u>		<u>5</u>	<u>3</u>
Helper <u>Nelson Montes</u>		<u>5</u>	<u>3</u>
Helper <u>Raymundo Goytia</u>		<u>5</u>	<u>3</u>
Helper _____			