KOLAR Document ID: 1670455

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY AB

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

_____ State: ____ Zip: ____

Casing Squeeze(s): _____ to ____ w / ____ sack

Type Completion: ALT. I ALT. II Depth of: DV Tool: ___

_____ At: _____ to ___

HINDED DENIALTY OF DED HIDV I DEDEDV ATTECT THAT THE INC

Date: ___

Name: ___ Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ____

Geological Date: Formation Name

Do NOT Write in This

Review Completed by: ___

Space - KCC USE ONLY

TA Approved: Yes Denied

Contact Person: _____

Field Contact Person: ______

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Phone:(_____) ___

			API No. 15-					
			_	Sec		EW		
State: Zip: +				GPS Location: Lat:, feet from E /W Line of Section GPS Location: Lat:, Long:				
			— Datum:	NAD27 NAD83	WGS84			
					levation: Well #			
			Well Type: (
()			SWD Pe	Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:				
					Date Shut-In:			
Conductor	Surface	е	Production	Intermediate	Liner	Tubing		
ce:		. How Determ	ined?		Da	te:		
					Date Date Date Date Date sacks of cement. Date			
to w /	Sã				Date Date Date Date Date Sacks of cement. Date			
to w / w / s Lease?	sa	acks of cemen	t, to	(bottom) W /	sacks of cement. Da	te:		
to w / w /	sasasasasasasa_	at(depth)	t,to (top) Casing Leaks:	(bottom) w /	sacks of cement. Da	te:		
to w / yes Hole at	No Tools in Hole f: DV Tool:	at(depth)	t, to Casing Leaks: w / sacks	(bottom) w /	sacks of cement. Da	te:		
to w / w / w / Yes Hole at ALT. II Depth o Size:	No Tools in Hole f: DV Tool:	at(depth)	t, to Casing Leaks:w / sacks Inch Set at:	(bottom) w / Yes No Depth of cement Port C	sacks of cement. Da of casing leak(s): collar: w /	te:		
to w / w / w / Yes Hole at ALT. II Depth o Size:	No Tools in Hole f: DV Tool:	at(depth)	t, to Casing Leaks:w / sacks Inch Set at:	(bottom) w / Yes No Depth of cement Port C	sacks of cement. Da of casing leak(s): collar: w /	te:		
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Mail to the Appropriate KCC Conservation Office:

_ Comments: _

Notice bads from most rate has been found that the bads and been found that the bads and been found that the bads and been found that the bads are the bads and been found to be the bads and been found to be the bads are the ba	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size Street State	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334	ECHOMETER COMPANY PHONE-940-767	
WELL Kastrup A # 6	JOINTS TO LIQUID 1.7 Sec. FL.	10/27/2022 12: 20: 51 QUIET WELL
CASING PRESSURE	DISTANCE TO LIQUID 923	UPPER COLLARS A: 9.7
ΔΡ	PBHP	P-P 0.031 mV
ΔΤ	SBHP	
PRODUCTION RATE	PROD RATE EFF, %	
	MAX PRODUCTION	LIQUID LEVEL A: 4.9
		P-P 0.479 mV
Y PHONE-940-767-4334 ECHOMETER CON UC GENERATE PULSE	PANY PHONE-940-767-4334 ECHON	METER COMPANY PHONE-940-767-4334
12.8	A + 3	1.7 seconds

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

November 08, 2022

Mark Ballard Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-167-22636-00-01 KASTRUP A 6 NW/4 Sec.15-15S-12W Russell County, Kansas

Dear Mark Ballard:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/08/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"