

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

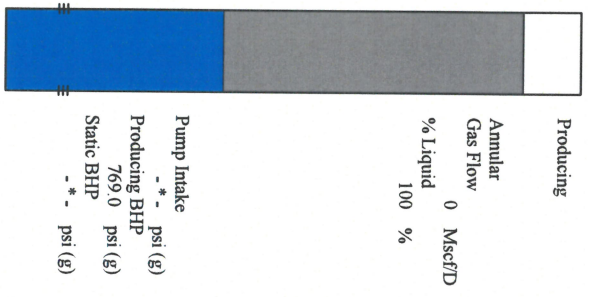
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

22-335-1640

Group: Comanche County Well: Merrill Ranch #2 (acquired on: 10/18/22 16:35:46)

Production	Current	Potential	Casing Pressure	Producing
Oil	-*-	-*- BBL/D	9.0 psi (g)	Annular
Water	-*-	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas	-*-	-*- Mscf/D	-0.0 psi	% Liquid
IPR Method		Vogel	0.50 min	0 Mscf/D
PBHP/SBHP		-*-	Gas/Liquid Interface Pressure	100 %
Production Efficiency		0.0	10.7 psi (g)	
Oil	40 deg API		Liquid Level Depth	
Water	1.05 Sp.Gr:H2O		3144.31 ft	
Gas	0.67 Sp.Gr:AIR		Pump Intake Depth	
Acoustic Velocity	1336.02 ft/s		-*- ft	
			Formation Depth	
			4812.00 ft	
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)			1668 ft	
Equivalent Gas Free Liquid HT (TVD)			1668 ft	
Acoustic Test				



Pump Intake
 -*- psi (g)
 Producing BHP
 769.0 psi (g)
 Static BHP
 -*- psi (g)

November 10, 2022

Michael J Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-033-20183-00-00
MERRILL RANCH 2
SE/4 Sec.22-33S-16W
Comanche County, Kansas

Dear Michael J Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"