KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 6766 Name: N & W Enterprises, Inc.

Address 1: 1111 S MARGRAVE

Address 2:

City: FORT SCOTT State: KS Zip: 66701 + 2834

Contact Person: Thomas Norris Phone: (620) 223-6559

API No.: 15-037-22368-00-00 Permit No.: E25253.36

N2 - SE - SE - NW Sec. 33 Twp. 28 S. R. 22 ☑ East ☐ West

3135 Feet from ☐ North / ☑ South Line of Section

2970 Feet from ☑ East / ☐ West Line of Section

Lease: WALSH/MEYER Well No.: INJ 32

County: Crawford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 40 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		430		
Sacks of Cement:		4		65		
Cement Top:		0		0		
Cement Bottom:		20		423		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 435 (430) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 396 Bottom Feet: 406 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.566924 Long: -095.008118 Date Acquired: 10/21/2022

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	380	370	370			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/21/2022 Using: N & W Enterprises, Inc Company's Equipment

The zone tested for this well is between 0 feet and 396 feet.

The test results were verified by operator's representative:

Name: Thomas L Norris Title: President/Owner Phone: (620) 224-0006

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/20/2027

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ 200# pressure. 396x.43=170+200=370. ACO-1 shows production casing set depth at 426', permit, drillers logs and call into District #3 office shows production set depth at 430'. Perforation information came from permit. Updated RBDMS footages 3117 FSL 3184 FEL