KOLAR Document ID: 1672669

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32782
Name: DCP Operating Company, LP
Address 1: 6900 E. Layton Ave.
Address 2: Suite 900
City: Denver State: CO Zip: 80237 + ____
Contact Person: Jeremy Huxman
Phone: (303) 605-2278
CONTRACTOR: License # 32437
Name: The Loftis Company, a General Partnership
Wellsite Geologist: Unknown
Purchaser: ____

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☑ Cathodic ☐ Other *(Core, Expl., etc.)*: ____

If Workover/Re-entry: Old Well Info as follows:
Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: ____
☐ Dual Completion Permit #: ____
☐ SWD Permit #: ____
☐ EOR Permit #: ____
☐ GSW Permit #: ____

9/27/2022	9/29/2022	10/1/2022
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-175-22285-00-00
Spot Description: ____
NW - NW - NW - SW Sec. 25 Twp. 33 S. R. 32 ☐ East ☑ West
2403 Feet from ☐ North / ☑ South Line of Section
64 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: ____ *(e.g. xx.xxxxx)* , Long: ____ *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward
Lease Name: CIMMARON RIVER CP UNIT Well #: 1
Field Name: ____
Producing Formation: Clay
Elevation: Ground: 2556 Kelly Bushing: 0
Total Vertical Depth: 300 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: ____
feet depth to: ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License #: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Permit #: ____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date: ____
☐ **Confidential Release Date:** ____
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☐ **II** ☑ **III** **Approved by:** David Befort **Date:** 11/11/2022

Operator Name: DCP Operating Company, LP Lease Name: CIMMARON RIVER CP UNIT Well #: 1

Sec. 25 Twp. 33 S. R. 32 ☐ East ☑ West County: Seward

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	0	20	Portland Type I&II	12	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	DCP Operating Company, LP
Well Name	CIMMARON RIVER CP UNIT 1
Doc ID	1672669

Tops

Name	Top	Datum
0-20	Brown Clay	0
20-80	Coarse Sand	0
80-110	Sand w/Brown Clay Layers	0
110-130	Sandy Brown Clay	0
130-160	Soft Sandstone	0
160-180	Sandy Brown Clay	0
180-290	Brown Clay w/Shale	0
290-300	Brown Clay	0

Form	ACO1 - Well Completion
Operator	DCP Operating Company, LP
Well Name	CIMMARON RIVER CP UNIT 1
Doc ID	1672669

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	0	20	Portland Type I&II	12	NA

The Loftis Company
PO Box 7847 Midland TX 79708
432-682-8343
Cathodic Protection Since 1952

Drilling Log

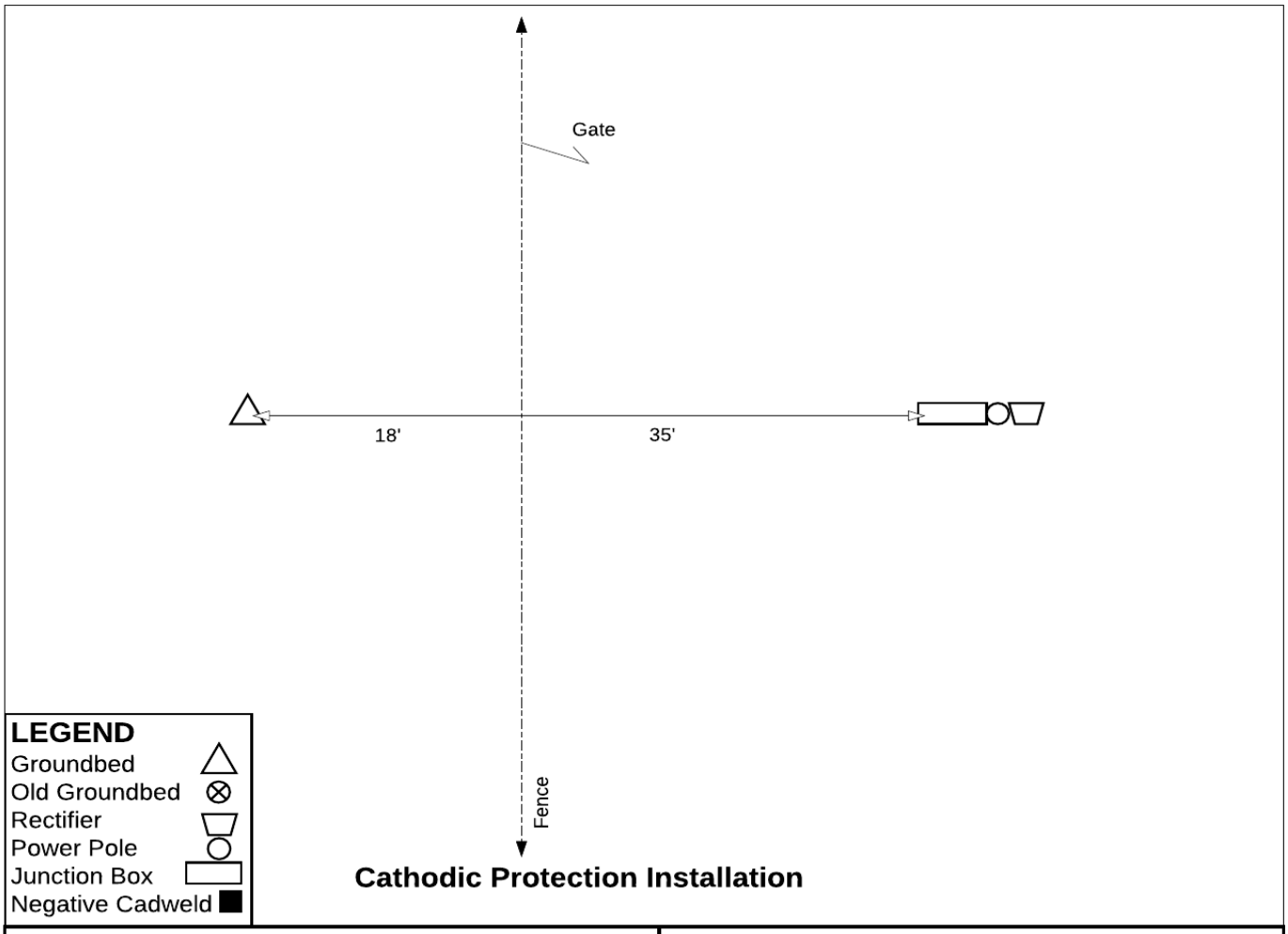
COMPANY	DCP Midstream	**TOTAL DEPTH**	300'	**CASING SIZE**	10"
LOCATION	Off Arkalon Rd, Liberal	**HOLE SIZE**	10"	**CASING LENGTH**	20'
COUNTY	Seward	**STATE**	KS	**CASING TYPE**	SCH 40 PVC
UNIT NO.	Cimarron River CP Unit	**NO. of ANODES**	15	**DATE**	9/27/2022
PO#	0000659012	**ANODE TYPE**	Silicon Iron	**OTHER**	

Depth	Formation	Amps	Depth	Formation	Amps	Anode	Depth	Before Coke	After Coke
5	Top Soil		295	Brown Clay		1	290	3.1	12.9
10	Brown Clay		300	TD @ 300'		2	280	3.4	13.6
15			305			3	270	3.4	14.0
20	Coarse Sand		310			4	260	3.7	14.1
25			315			5	250	3.1	13.1
30			320			6	240	3.2	13.4
35			325			7	230	2.1	11.8
40			330			8	220	1.8	6.7
45			335			9	210	1.7	6.5
50		0.8	340			10	200	1.9	6.6
55			345			11	190	1.3	6.3
60		0.7	350			12	180	1.4	6.0
65			355			13	170	1.2	5.5
70		1.1	360			14	160	1.2	5.5
75			365			15	150	1.4	4.8
80	Sand w/Brown Clay	1.1	370			16			
85	Layers		375			17			
90		1.3	380			18			
95			385			19			
100		1.4	390			20			
105			395			21			
110	Sandy Brown Clay	1.3	400			22			
115			405			23			
120		1.0	410			24			
125			415			25			
130	Soft Sandstone	1.4	420						
135			425						
140		1.4	430						
145			435						
150		2.2	440						
155			445						
160	Sandy Brown Clay	2.8	450						
165			455						
170		3.0	460						
175			465						
180	Brown Clay w/Shale	2.8	470						
185			475						
190		3.0	480						
195			485						
200		3.1	490						
205			495						
210		3.2	500						
215			505						
220		3.0	510						
225			515						
230		3.1	520						
235			525						
240		3.2	530						
245			535						
250		3.4	540						
255			545						
260		3.4	550						
265			555						
270		3.1	560						
275			565						
280		3.1	570						
285			575						
290	Brown Clay		580						

Logging Volts:	13.4
Total Amps:	29.3
Circle all that apply:	
Vacuum Truck	
Portable Pit	
Dug Pit	
Rectifier	
Pole/Meter Loop	
Hydrovac	
Negative	
Guard	
Job #	M2502

The Loftis Company
P.O. Box 7847
Midland, Texas 79708
432-682-8343

N



Cathodic Protection Installation

CUSTOMER: DCP Midstream		**PO# 0000659012**
LOCATION: Cimarron River CP Unit, Off Arkalon Rd, Liberal, Seward Co., KS		
DATE DRILLED: 9/27/2022		**DATE COMPLETED: 9/29/2022**
DRAWN BY: SA	**APPROVED BY: MFL**	**JOB# M2502**