

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E W
\_\_\_\_\_ feet from N / S Line of Section
\_\_\_\_\_ feet from E / W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: NAD27 NAD83 WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) Oil Gas OG WSW Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_
Type Completion: ALT. I ALT. II Depth of: DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

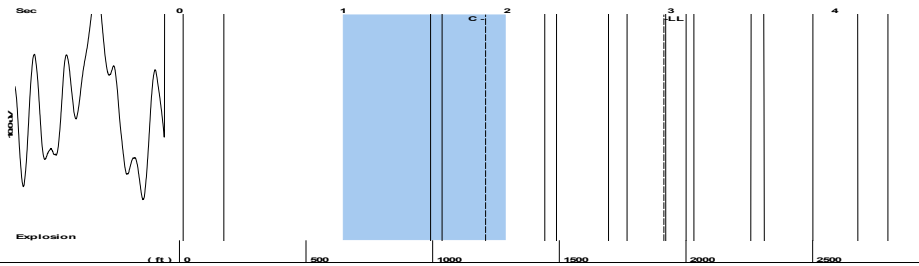
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: Yes Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

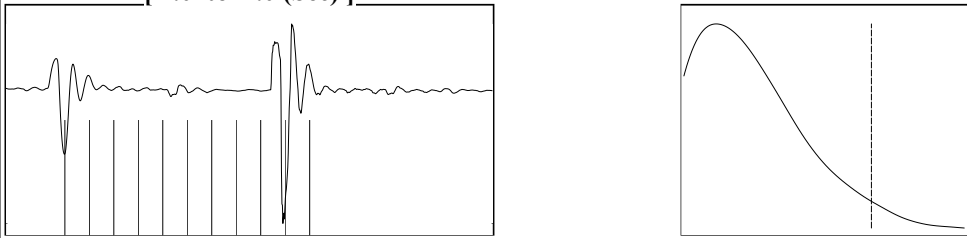
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: REINHARDT B-6 (acquired on: 11/07/22 10:42:40)



Filter Type High Pass Automatic Collar Count Yes Time 2.956 sec  
 Manual Acoustic Veloc 1260.44 ft/s Manual JTS/sec 19.8807 Joints 60.3265 Jts  
 Depth 1912.35 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

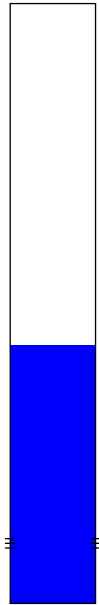
Group: MyWells Well: REINHARDT B-6 (acquired on: 11/07/22 10:42:40)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.50 min

Group: MyWells Well: REINHARDT B-6 (acquired on: 11/07/22 10:42:40)

Production		Potential	Casing Pressure
Current			-14.7 psi (g)
Oil -*-	-*- BBL/D		Casing Pressure Buildup
Water -*-	-*- BBL/D		0.000 psi
Gas -*-	-*- Mscf/D		0.50 min
IPR Method	Vogel	Gas/Liquid Interface Pressure	-*- psi (g)
PBHP/SBHP	-*-		
Production Efficiency	0.0	Liquid Level Depth	1912.35 ft
Oil 40 deg.API		Pump Intake Depth	-*- ft
Water 1.05 Sp.Gr.H2O		Formation Depth	3260.00 ft
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity	1293.88 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		-*- ft	
Equivalent Gas Free Liquid HT (TVD)		-*- ft	



Producing

Annular Gas Flow -\*- Mscf/D

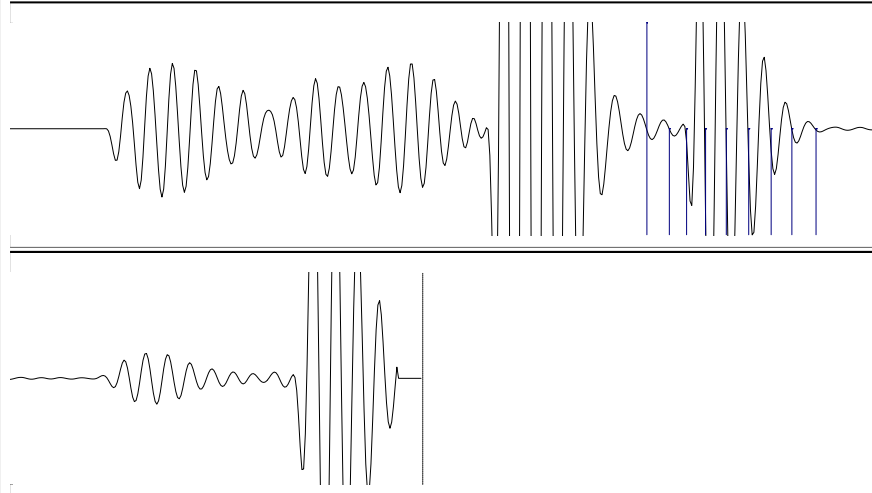
% Liquid 100 %

Pump Intake -\*- psi (g)

Producing BHP -\*- psi (g)

Static BHP -\*- psi (g)

Group: MyWells Well: REINHARDT B-6 (acquired on: 11/07/22 10:42:40)



Acoustic Velocity	1293.88 ft/s	Joints counted	8
Joints Per Second	20.4082 jts/sec	Joints to liquid level	60.3265
Depth to liquid level	1912.35 ft	Filter Width	17.8807 21.8807
Automatic Collar Count	Yes	Time to 1st Collar	1.476 1.868

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

November 14, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-167-05574-00-00  
REINHARDT 8 6  
SW/4 Sec.19-14S-14W  
Russell County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"