

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

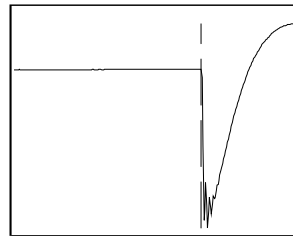
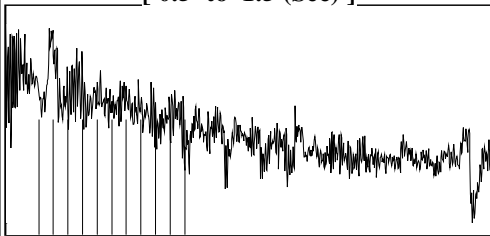
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.751 sec  
 Manual Acoustic Velo 2113.33 ft/s Manual JTS/sec 33.3333 Joints 93.0154 Jts  
 Depth 2948.59 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 0.01 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.25 min

Production Current Potential  
 Oil - \* - 0.0 BBL/D  
 Water - \* - 0.0 BBL/D  
 Gas - \* - 0.0 Mscf/D

IPR Method Vogel  
 PBHP/SBHP 0.39  
 Production Efficiency 80.3

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.55 Sp.Gr.AIR

Acoustic Velocity 2143.65 ft/s

Casing Pressure 2.2 psi (g)  
 Casing Pressure Buildup 0.0 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 3.1 psi (g)

Liquid Level Depth 2948.59 ft

Pump Intake Depth - \* - ft

Formation Depth 3717.00 ft

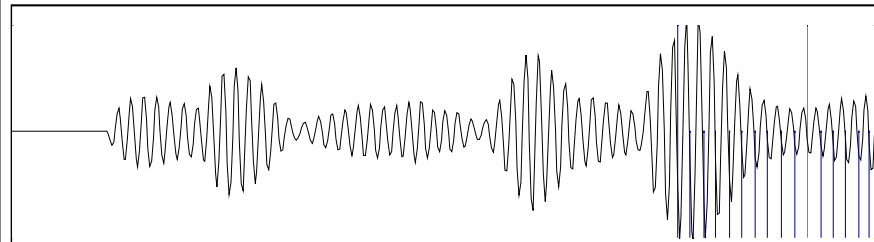
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 768 ft  
 Equivalent Gas Free Liquid HT (TVD) 727 ft

Acoustic Test

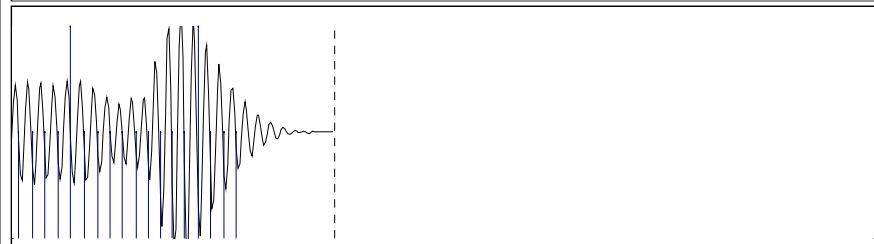


Producing  
 Annular Gas Flow 2 Mscf/D  
 % Liquid 95 %

Pump Intake - \* - psi (g)  
 Producing BHP 333.7 psi (g)  
 Static BHP 885.0 psi (g)



33.78



33.83

Acoustic Velocity 2143.65 ft/s Joints counted 33  
 Joints Per Second 33.8115 jts/sec Joints to liquid level 93.0154  
 Depth to liquid level 2948.59 ft Filter Width 31.3333 35.3333  
 Automatic Collar Count Yes Time to 1st Collar 1.544 2.52

November 15, 2022

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21518-00-00  
KSU 2-3  
SE/4 Sec.03-23S-10W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/15/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/15/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"