

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

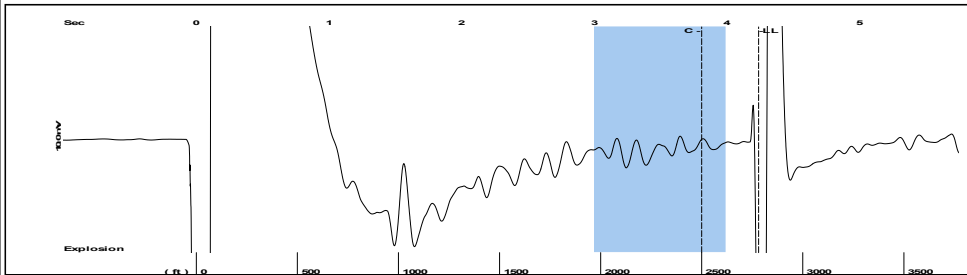
Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

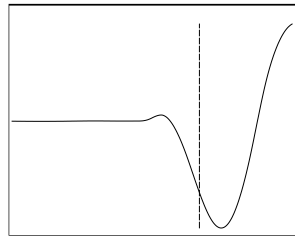
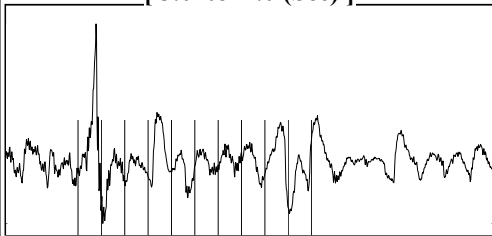
|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: Examples Well: BRIKMEYER #1-30 (acquired on: 11/11/22 15:24:42)



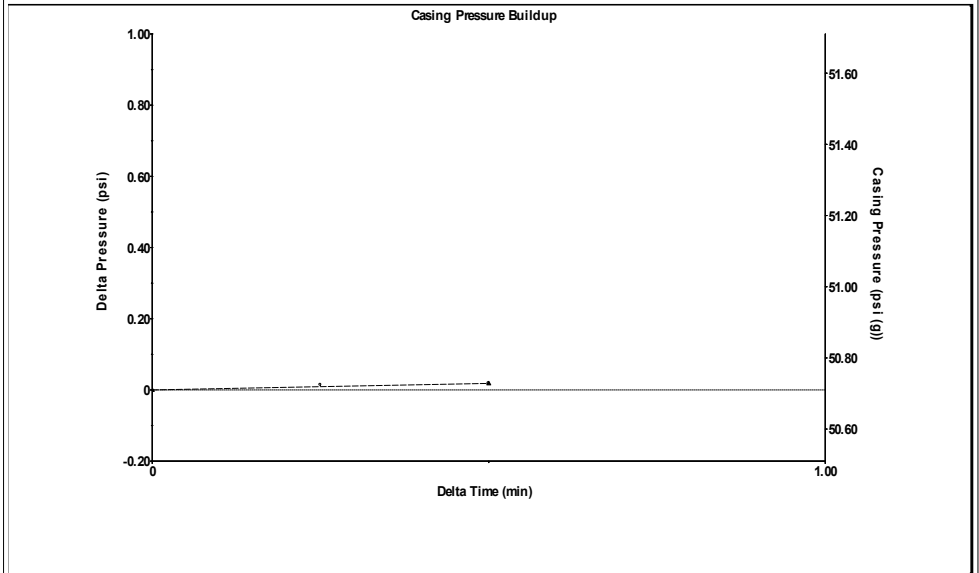
Filter Type High Pass Automatic Collar Count Yes Time 4.237 sec  
 Manual Acoustic Veloc 1320.83 ft/s Manual JTS/sec 20.8333 Joints 87.7293 Jts  
 Depth 2781.02 ft

[ 3.0 to 4.0 (Sec) ]



Analysis Method: Automatic

Group: Examples Well: BRIKMEYER #1-30 (acquired on: 11/11/22 15:24:42)

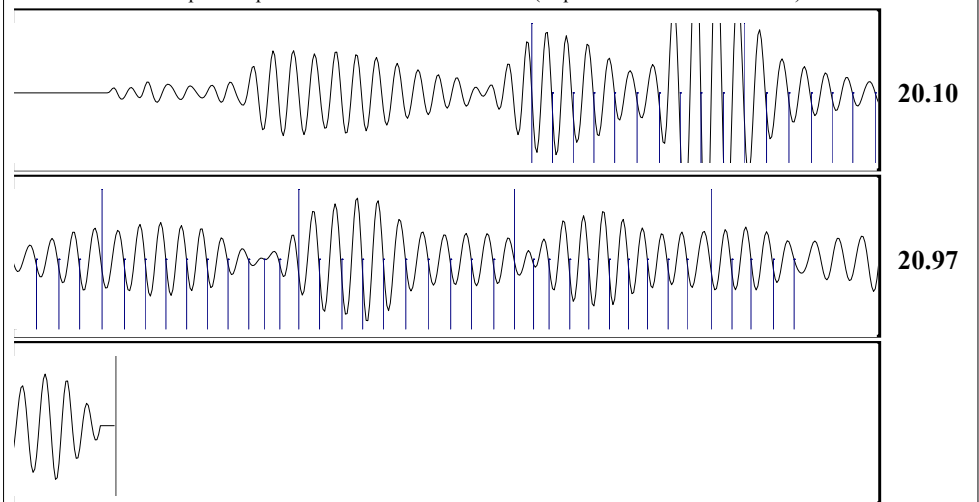


Change in Pressure 0.02 psi PT18514  
 Change in Time 0.50 min Range 0 - ? psi

Group: Examples Well: BRIKMEYER #1-30 (acquired on: 11/11/22 15:24:42)

|   |            |                                     |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|---|------------|-------------------------------------|------------------|-----------|---------|-----------|--------------|--|-----------|-----------|-------------------------|------------------|---------|------------|-----------|------------|--|--|----------|----------|--|--|-------------------------------|-------|--|--|-------------|--|---------------|--|--------------------|--|---------------------------|--|------------|--|--|--|-------------------|--|--|--|--------|--|--|--|-----------------|--|--|--|------------|--|----------------------|--|-----------------------|--|--------------------|--|--------|--|--|--|-------------------------------------|--|--|--|--------|--|--|
| <p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil -*-</td> <td>-*- BBL/D</td> <td>50.7 psi (g)</td> <td></td> </tr> <tr> <td>Water -*-</td> <td>-*- BBL/D</td> <td>Casing Pressure Buildup</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Gas -*-</td> <td>-*- Mscf/D</td> <td>0.018 psi</td> <td>-*- Mscf/D</td> </tr> <tr> <td></td> <td></td> <td>0.50 min</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>100 %</td> </tr> <tr> <td></td> <td></td> <td>-*- psi (g)</td> <td></td> </tr> </table> <p>IPR Method Vogel</p> <table border="0"> <tr> <td>PBHP/SBHP -*-</td> <td></td> <td>Liquid Level Depth</td> <td></td> </tr> <tr> <td>Production Efficiency 0.0</td> <td></td> <td>2781.02 ft</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Pump Intake Depth</td> <td></td> </tr> <tr> <td></td> <td></td> <td>-*- ft</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Formation Depth</td> <td></td> </tr> <tr> <td></td> <td></td> <td>2800.00 ft</td> <td></td> </tr> </table> <p>Oil 40 deg.API</p> <table border="0"> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> <td>Formation Submergence</td> <td></td> </tr> <tr> <td>Gas 0.69 Sp.Gr.AIR</td> <td></td> <td>-*- ft</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Equivalent Gas Free Liquid HT (TVD)</td> <td></td> </tr> <tr> <td></td> <td></td> <td>-*- ft</td> <td></td> </tr> </table> <p>Acoustic Velocity 1312.73 ft/s</p> <p>Acoustic Test</p> | Current    | Potential                           | Casing Pressure  | Producing | Oil -*- | -*- BBL/D | 50.7 psi (g) |  | Water -*- | -*- BBL/D | Casing Pressure Buildup | Annular Gas Flow | Gas -*- | -*- Mscf/D | 0.018 psi | -*- Mscf/D |  |  | 0.50 min | % Liquid |  |  | Gas/Liquid Interface Pressure | 100 % |  |  | -*- psi (g) |  | PBHP/SBHP -*- |  | Liquid Level Depth |  | Production Efficiency 0.0 |  | 2781.02 ft |  |  |  | Pump Intake Depth |  |  |  | -*- ft |  |  |  | Formation Depth |  |  |  | 2800.00 ft |  | Water 1.05 Sp.Gr.H2O |  | Formation Submergence |  | Gas 0.69 Sp.Gr.AIR |  | -*- ft |  |  |  | Equivalent Gas Free Liquid HT (TVD) |  |  |  | -*- ft |  |  |
| Current   | Potential  | Casing Pressure                     | Producing        |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Oil -*-   | -*- BBL/D  | 50.7 psi (g)                        |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Water -*-   | -*- BBL/D  | Casing Pressure Buildup             | Annular Gas Flow |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Gas -*-   | -*- Mscf/D | 0.018 psi                           | -*- Mscf/D       |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | 0.50 min                            | % Liquid         |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | Gas/Liquid Interface Pressure       | 100 %            |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | -*- psi (g)                         |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| PBHP/SBHP -*-   |            | Liquid Level Depth                  |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Production Efficiency 0.0   |            | 2781.02 ft                          |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | Pump Intake Depth                   |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | -*- ft                              |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | Formation Depth                     |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | 2800.00 ft                          |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Water 1.05 Sp.Gr.H2O  |            | Formation Submergence               |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
| Gas 0.69 Sp.Gr.AIR  |            | -*- ft                              |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | Equivalent Gas Free Liquid HT (TVD) |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |
|   |            | -*- ft                              |                  |           |         |           |              |  |           |           |                         |                  |         |            |           |            |  |  |          |          |  |  |                               |       |  |  |             |  |               |  |                    |  |                           |  |            |  |  |  |                   |  |  |  |        |  |  |  |                 |  |  |  |            |  |                      |  |                       |  |                    |  |        |  |  |  |                                     |  |  |  |        |  |  |

Group: Examples Well: BRIKMEYER #1-30 (acquired on: 11/11/22 15:24:42)



|                        |                 |                        |                 |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity      | 1312.73 ft/s    | Joints counted         | 54              |
| Joints Per Second      | 20.7055 jts/sec | Joints to liquid level | 87.7293         |
| Depth to liquid level  | 2781.02 ft      | Filter Width           | 18.8333 22.8333 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 1.2 3.808       |

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

November 16, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-20764-00-00  
BRINKMEYER 1-30  
NW/4 Sec.30-23S-31W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/16/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"