

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 8/6/2022
 Invoice #: 0362311
 Lease Name: Knopp
 Well #: 11-13
 County: Logan, Ks
 Job Number: WP3194
 District: Oakley

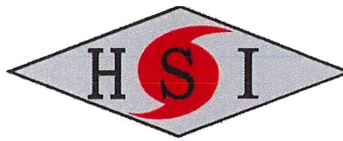
Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	255.000	14.000	3,570.00
Light Eq Mileage	30.000	2.000	60.00
Heavy Eq Mileage	60.000	4.000	240.00
Ton Mileage	386.320	1.500	579.48
Cement Blending & Mixing	255.000	1.400	357.00
Service Supervisor	1.000	275.000	275.00
Wooden plug 8 5/8"	1.000	150.000	150.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00

Net Invoice	7,231.48
Sales Tax:	441.62
Total	7,673.10

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer		Darrah Oil Co.		Lease & Well #		Knoop # 11-13		Date		8/6/2022			
Service District		Oakley KS		County & State		Logan KS		Legals S/T/R		13-14S-32W			
Job Type		PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		<input type="checkbox"/> YES <input type="checkbox"/> No		Job #		WP3194			
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
78		Jesse		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging			
230		Michael		<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection			
194-235		Tyler		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations			
				<input checked="" type="checkbox"/> Hearing Protection		<input type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below					
Comments													
Product/ Service Code													
Description													
Unit of Measure													
Quantity													
Net Amount													
CP055		H-Plug				sack		255.00		\$3,570.00			
M015		Light Equipment Mileage				mi		30.00		\$60.00			
M010		Heavy Equipment Mileage				mi		60.00		\$240.00			
M020		Ton Mileage				tm		386.32		\$579.48			
C060		Cement Blending & Mixing Service				sack		255.00		\$357.00			
R061		Service Supervisor				day		1.00		\$275.00			
FE290		8 5/8" Wooden Plug				ea		1.00		\$150.00			
D013		Depth Charge: 2001'-3000'				job		1.00		\$2,000.00			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?													
										Net:		\$7,231.48	
										Total Taxable		\$ -	
										Tax Rate:			
Based on this job, how likely is it you would recommend HSI to a colleague?										Sale Tax:		\$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										Total:		\$ 7,231.48	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely										HSI Representative: <i>Jesse Jones</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Darrah Oil Co.	Well:	Knopp # 11-13	Ticket:	WP3194
City, State:	Oakley KS	County:	Logan KS	Date:	8/6/2022
Field Rep:	Paco	S-T-R:	13-14S-32W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4615 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	39.3 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	0.0406 bbs / ft.
Depth:	4615 ft
Annular Volume:	187.4 bbls
Excess:	
Total Slurry:	64.4 bbls
Total Sacks:	255 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
6:15a			-	-	Arrival
6:20a				-	Safety meeting
6:30a				-	Rig up
8:32a	5.1	370.0	5.0	5.0	H2O ahead
8:36a	4.6	400.0	12.6	17.6	Mixed 50 sks of H-plug @ 13.8 ppg @ 2300'
8:39a	4.5	330.0	10.0	27.6	Displaced H2O with truck
8:44a				27.6	Displaced mud with rig for 2 minutes
8:48a				27.6	Pull pipe to 1300'
9:16a	4.9	150.0	5.0	32.6	H2O ahead
9:18a	5.0	390.0	25.2	57.8	Mixed 100 sks of H-plug @ 13.8 ppg @ 1300'
9:26a	3.5	230.0	9.6	67.4	Displaced H2O with truck
9:29a					Pull pipe to 275'
10:00a	5.3	220.0	5.0		H2O ahead
10:03a	5.2	390.0	12.6		Mixed 50 sks of H-plug @ 13.8 ppg @ 275'
10:06p	3.5	190.0	1.5		Displaced H2O with truck
10:08a					Pull pipe to surface
11:15a	3.0	120.0	2.5		Mixed 10 sks of H-plug @ 13.8 ppg @ 40'
11:20a	3.0	120.0	7.5		Mixed 30 sks of H-plug @ 13.8 ppg @ Rat hole
11:25a	3.0	120.0	3.8		Mixed 15 sks of H-plug @ 13.8 ppg @ Mouse hole
11:30a					Plug down
11:32a					Wash up
11:45a					Rig down
12:10p					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	4.2 bpm	253 psi	100 bbls
Bulk #1:	Tyler	194-235			
Bulk #2:					