

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Black Oak	Well: Dana # 1-22	Ticket: WP-3251
City, State: Selden KS	County: Decatur KS	Date: 8/19/2022
Field Rep: Arturo	S-T-R: 22-5S-30W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4180 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	53.2 bbls

Calculated Slurry - Lead	
Blend:	H-Pug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	0.0406 bbs / ft.
Depth:	2590 ft
Annular Volume:	105.2 bbls
Excess:	
Total Slurry:	64.4 bbls
Total Sacks:	255 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
12:30p			-	-	Arrival
12:35p				-	Safety meeting
12:40p				-	Rig up
5:06p	5.1	350.0	5.0	5.0	H2O ahead
5:09p	4.3	390.0	12.6	17.6	Mixed 50 sks of H-plug @ 13.8 ppg @ 2590'
5:11p	5.7	240.0	20.0	37.6	Displaced H2O
5:15p				37.6	Pull pipe to 1780'
5:46p	5.1	320.0	5.0	42.6	H2O ahead
5:49p	4.6	380.0	25.2	67.8	Mixed 100 sks of H-plug @ 13.8 ppg @ 1780'
5:55p	4.5	340.0	16.4	84.2	Displaced H2O
6:00p				84.2	Pull pipe to 320'
6:50p	5.3	180.0	5.0		H2O ahead
6:52p	5.0	390.0	12.6		Mixed 50 sks of H-plug @ 13.8 ppg @ 320'
6:56p	3.0	150.0	4.5		Displaced H2O
7:00p					Pull pipe to surface
7:45p	3.0	110.0	2.5		Mixed 10 sks of H-plug @ 13.8 ppg @ 40'
7:50p	3.0	110.0	7.5		Mixed 30 sks of H-plug @ 13.8 ppg @ Rat hole
7:55p	3.0	110.0	3.8		Mixed 15 sks of H-plug @ 13.8 ppg @ Mouse hole
8:00p					Plug down
8:02p					Wash up
8:05p					Rig down
8:20p					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	4.3 bpm	256 psi	120 bbls
Bulk #1:	Tyler	157-254			
Bulk #2:					