

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 9/13/2022
Invoice #: 0363277
Lease Name: Fisher Farms
Well #: 9-11
County: Stafford, Ks
Job Number: WP3365
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H Plug	160.000	15.000	2,400.00
Cement Gel-Tacobond	1,000.000	0.450	450.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	160.000	1.400	224.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	5,349.00
Sales Tax:	302.85
Total	5,651.85

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: EDISON OPERATING	Well: FISCHER 9-11	Ticket: WP 3365
County: STAFFORD, KS.	S-T-R: 9-25S-13W	Date: 9/13/2022
		Service: PTA

Well Hole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Casing Liner:	in
Casing Depth:	ft
Top Cacker:	
Cacker Depth:	ft
Cement:	bbls

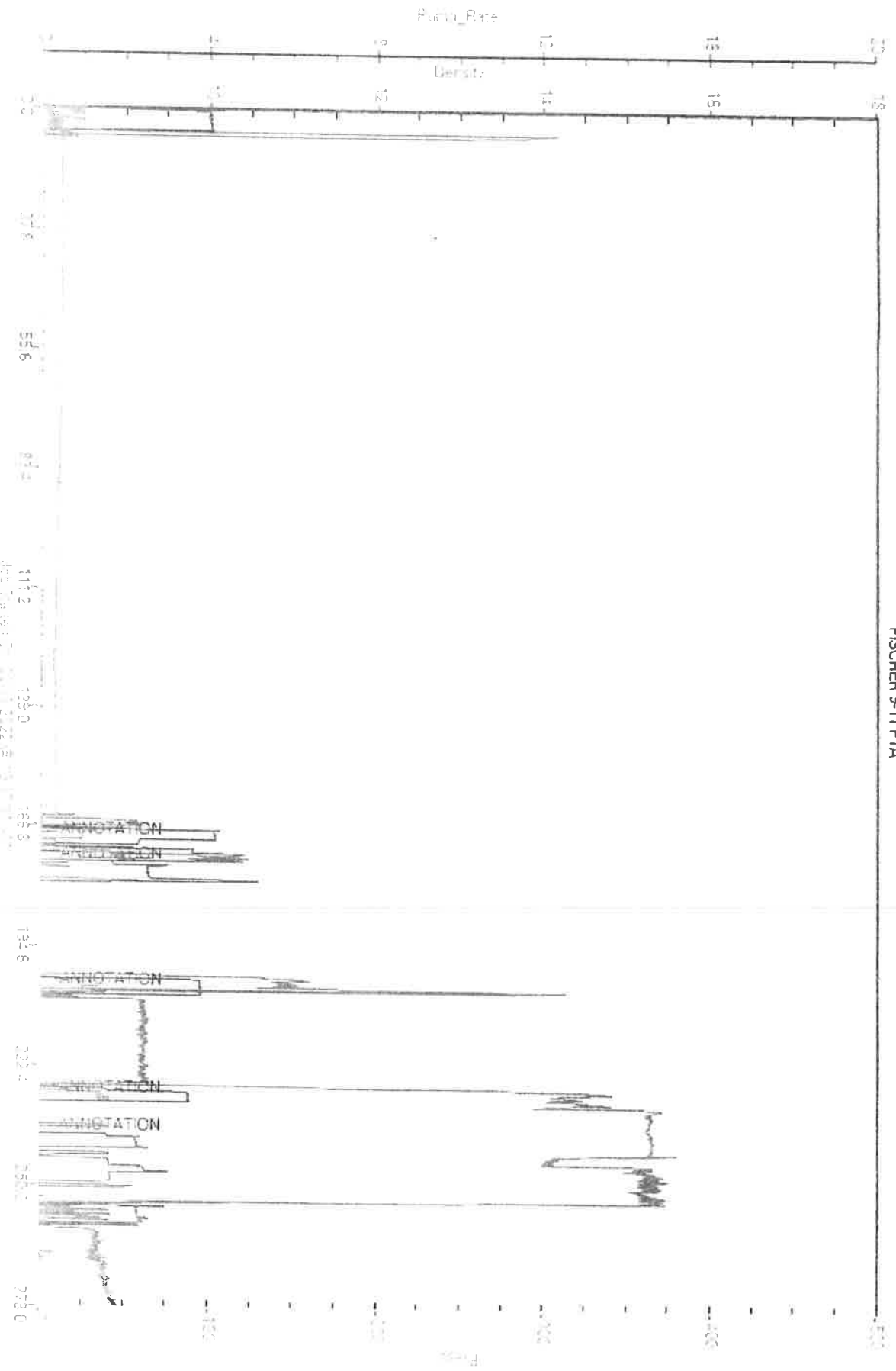
Calculated Slurry - Lead	
Blend:	
Weight:	PPG
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H - PLUG C
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	40.7 bbls
Total Sacks:	160 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
4	4.0	300.0	22.0	22.0	ON LOCATION - SPOT EQUIPMENT - PSI UP ON CASING
1				22.0	**** 1st PLUG @ 840'
1	5.0	100.0	27.0	49.0	MIX 1000# CEMENT GEL
1	5.0	100.0	12.7	61.7	MIX 50 SKS CEMENT @ 13.8 PPG
1	5.0	59.0	14.8	76.6	DISPLACEMENT
1				76.6	**** 2nd PLUG @ 390'
1	4.0	59.0	12.7	89.2	MIX 50 SKS CEMENT @ 13.8 PPG
1	4.0	59.0	4.0	93.2	DISPLACEMENT
2				93.2	**** 3rd PLUG @ 40'
2	3.0	30.0	8.0	101.2	MIX CEMENT TO SURFACE
2	2.0	-	7.0	108.2	TOP OFF WELL BORE
2					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS - KEVEN AND CREW

DRIVER	UNIT	SUMMARY		
Operator: LESLEY	936	Average Rate	Average Pressure	Total Fluid
Operator: NOELLER	176-522	4.0 bpm	85 psi	108 bbls
Operator: STRICKLAND	523-533			

EDISON OPERATING
FISCHER 9-11 PTA



19:08 FISCHER 9-11 PTA

**ELI****WIRELINE SERVICES**

PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
9/13/2022	7976

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Fisher Farms #9-11 Stafford County, KS Field Ticket #6955

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
1	Dump Bailer w/sack of cement	300.00
1	Cut 5.5 Casing with Split shot	1,350.00
	Total Charges for Service	3,700.00
	Cased Hole - Discount	-555.00
Please remit to above address.		Total \$3,145.00

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
9/27/2022	3395

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
Fisher 9-11	1% 10 Net 30

Quantity	Description	Rate	Amount
44	Rig #3 - 4 men		
3	Travel time per hour	300.00	13,200.00T
5	Crew Truck - per day	200.00	600.00T
220	Gallon (5 gallons per hour)	100.00	500.00T
12	Overnight expense per day per man	5.15	1,133.00T
	Sales Tax	120.00	1,440.00T
		8.25%	1,392.02
Total			\$18,265.02

ds



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well Mileage _____ Date 9/12/22
 Company Edison State KS County Pratt
 Lease Well No. Fisher 9-11 Sec. _____ P.O. No. _____

REMARKS Drove rig and equipment to location had safety meeting rig ed up drilled out anchors unscaled the casing slips cleaned out location drove back to town.

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Swab Cups				
Subs _____	Subs _____	Swab Cups				
Rods _____	Rods _____	OSR				
Subs _____	Subs _____	Power Tongs			Rod Tongs	
Pump _____	Pump _____	Elev. L.Y.T.			Rod Wiper Rubber	
No. _____	No. _____	3 1/2" Elev.			Tbg. Wiper Rubber	
Size _____	Size _____	Thread Dope			Standing Valve	
Anchor _____	Anchor _____	Sand Pump			Skid	
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	Csq. Swab Tools			Scratcher	
Subs _____	Subs _____	Stripping Head & Flange			Paraffin Knife	
Anchor/Packer _____	Anchor/Packer _____	Stripper Rubber			Fishing Tool	
Comp. Tension _____	Comp. Tension _____	R-45 Ring Gasket			Light Plant	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	H ₂ S Monitor			Air Packs	
Mud Anchor _____	Mud Anchor _____	Multi-Gas-Monitor			Lay Down Machine	
Rods Parted At: _____	Tubing Leak At: _____	Overnight Expense		HRS.	RT	
Type Part: _____	Type Leak: _____	Co. Rep.				
		Operator <u>Edward Cruz</u>		<u>5</u>		
		D. Man <u>David Dominguez</u>		<u>5</u>		
		Helper <u>Nelson Montes</u>		<u>5</u>		
		Helper <u>Raymundo Cortez</u>		<u>5</u>		
		Helper _____				



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Date 9/13/22

Rig No. 3

New Well

Old Well

Mileage

State KS

County Pratt

Company Edison

Sec.

P.O. No.

Lease Well No. Fisher 9-11

REMARKS Drove to location had safety meeting did rig inspections wire line set a plug poured 2 bags of cement filled the well with water found free point popped casing 2500 ft pulled casing pumped 3 plugs and filled the well to top rig down equipment rig down cleaned location drove rig to next location spotted the rig in Drove back to shop.

RODS PULLED

RODS RUN

Polish Rod _____

Polish Rod _____

Subs _____

Subs _____

Rods _____

Rods _____

Subs _____

Subs _____

Pump _____

Pump _____

No. _____

No. _____

Size _____

Size _____

Anchor _____

Anchor _____

TUBING PULLED 64 JTS

TUBING RUN _____ JTS

Subs _____

Subs _____

Anchor/Packer _____

Anchor/Packer _____

Comp. Tension _____

SN @ _____ Perf. Sub _____

SN @ _____ Perf. Sub _____

Mud Anchor _____

Mud Anchor _____

Rods Parted At: _____

Tubing Leak At: _____

Type Part: _____

Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

Overnight Expense

	HRS.	R
Co. Rep.		
Operator <u>Edwards Cruz</u>	10	
D. Man <u>David Dominguez</u>	10	
Helper <u>Nelson Montes</u>	10	
Helper <u>Raymond Goytia</u>	10	
Helper		