

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 9/15/2022
Invoice #: 0363411
Lease Name: Fisher Farms
Well #: 18-10
County: Stafford, Ks
Job Number: WP3375
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump-Hourly Service	4.000	175.000	700.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

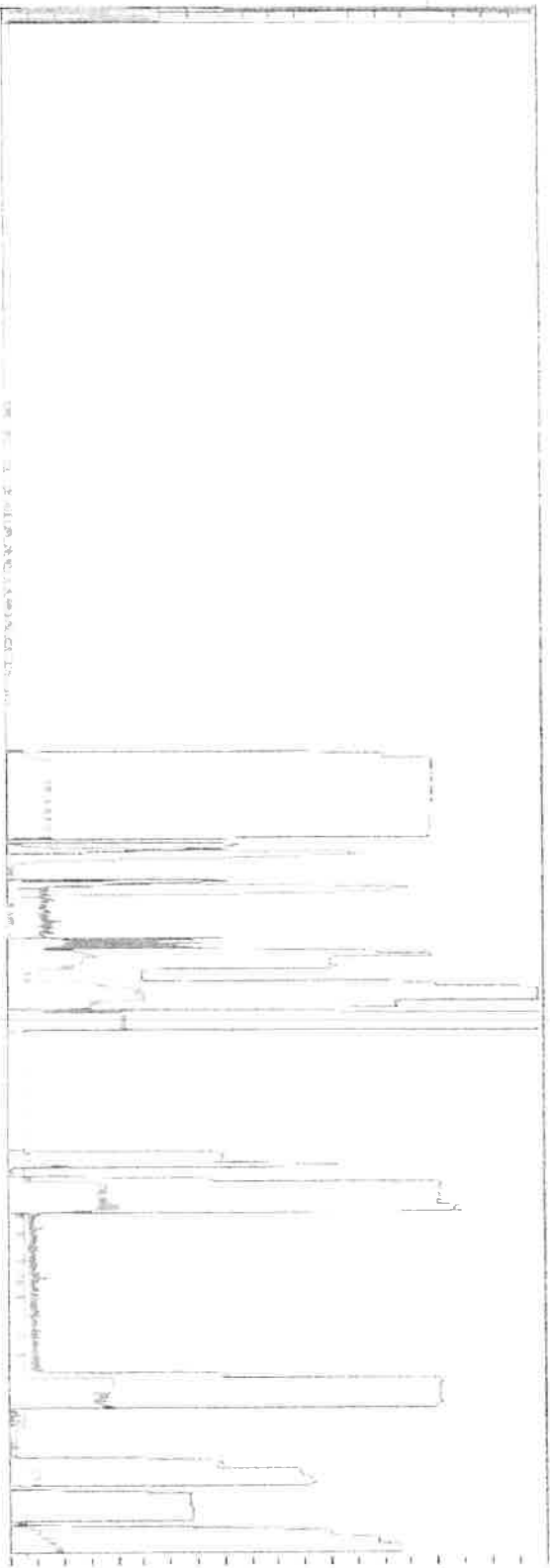
Net Invoice	2,675.00
Sales Tax:	200.63
Total	2,875.63

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Edison operating
Fisher Farms



Time	Annotation
103.3	
103.4	
103.9	
107.2	
107.5	
108.5	Annotation
109.0	Annotation
109.3	Annotation
109.4	
109.5	
109.6	
109.7	
109.8	
109.9	
110.0	

File Saved On 09/15/2022 10:04:58 AM

Handwritten: K370-15/22

Handwritten: 9/16/22



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 9/16/2022
Invoice #: 0363414
Lease Name: Fisher Farms
Well #: 18-10
County: Stafford, Ks
Job Number: WP3388
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H Plug	150.000	15.000	2,250.00
Bentonite Gel	1,000.000	0.450	450.00
Light Eq Mileage	20.000	2.000	40.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	175.000	1.400	245.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	5,060.00
Sales Tax:	286.35
Total	5,346.35

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

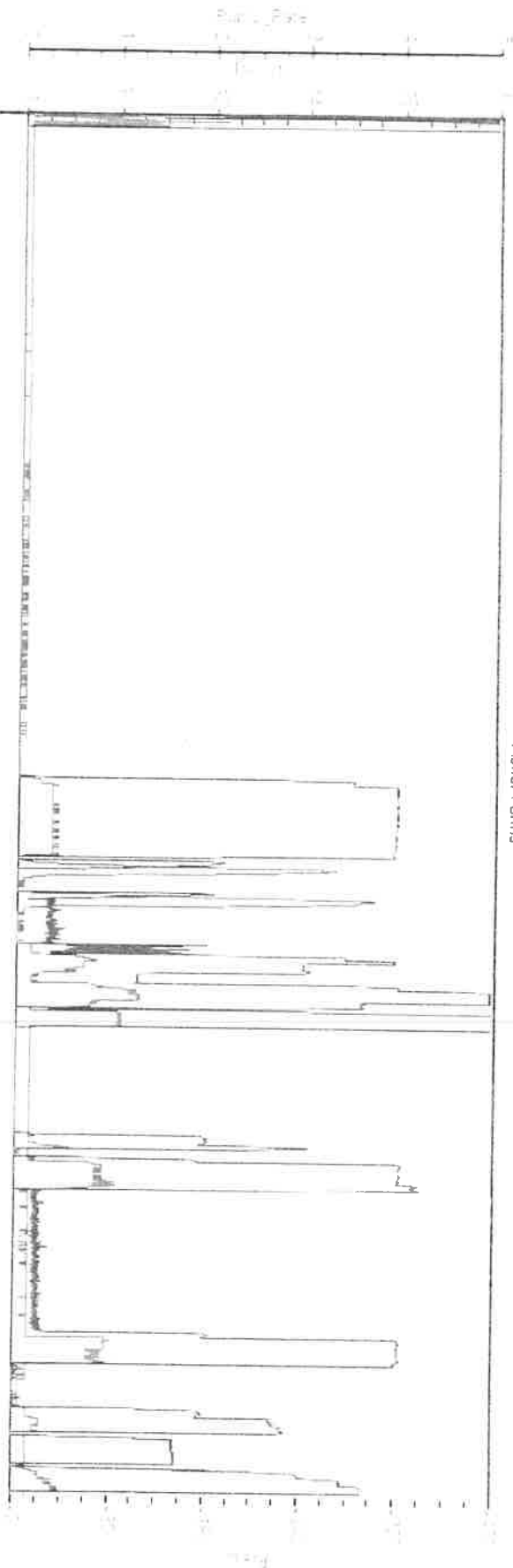


Customer	Edison Operating	Lease & Well #	Fisher Farms 18-10	Date	9/16/2022
Service District	Prairie Kansas	County & State	Stafford, Kansas	Legals S/T/R	18-25s-12w
Job Type	<input checked="" type="checkbox"/> Pta <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD <input type="checkbox"/> New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Ticket #			
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
181/521	A Clifton	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
523/533	FR Conteras	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/Service Code					
	Description	Unit of Measure	Quantity		Net Amount
ep056	H-Plug C	sack	150.00		\$2,250.00
ep096	Cement Gel	lb	1,000.00		\$450.00
m015	Light Equipment Mileage	mi	30.00		\$40.00
m025	Ton Mileage - Minimum	each	1.00		\$300.00
ep090	Cement Blending & Mixing Service	sack	175.00		\$245.00
ep011	Depth Charge: 501'-1000'	job	1.00		\$1,250.00
ep035	Cement Data Acquisition	job	1.00		\$250.00
ep051	Service Supervisor	day	1.00		\$275.00
Customer Section: On the following scale how would you rate Hurricane Services Inc?					
				Total Taxable	\$ 5,060.00
				Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?				Sale Tax:	\$
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					
				Total:	\$ 5,060.00
				HSI Representative: <i>Mark Brungardt</i>	

TERMS: Cash in advance unless Hurricane Services, Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

Edison operating
Fisher Farms



100 ANNOTATION
183
266
549
732
915
1098
1281
1464
1647
1830

Job Started On 09-16-2022 @ 10:46:57 AM

Edison fisher plug IMP:acddb 1

Test plug
9-16-22

9/16/22



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
9/15 2022	8000

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Fisher Farms #18-10 Stafford County, KS Field Ticket #6948

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 5 1/2 - each	1,550.00
1	Dump Bailer w/sack of cement	300.00
2	Casing Cutter @ 2238' & 1600'	2,700.00
	Total Charges for Service	5,050.00
	Cased Hole - Discount	-757.50

Please remit to above address.

Total	\$4,292.50
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JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well Mileage _____ Date 9-14-22
 Company Edison State Ks County Pratt
 Lease Well No. F5112R 18-10 Sec. _____ P.O. No. _____

REMARKS Crew stand by waiting on trucks.

RODS PULLED		RODS RUN		SIZE		MAKE		USED	
Polish Rod _____	Polish Rod _____	Polish Rod _____	Polish Rod _____	Swab Cups _____					
Subs _____	Subs _____	Subs _____	Subs _____	Swab Cups _____					
Rods _____	Rods _____	Rods _____	Rods _____	OSR _____					
Subs _____	Subs _____	Subs _____	Subs _____	Power Tongs _____			Rod Tongs		
Pump _____	Pump _____	Pump _____	Pump _____	Elev. L.Y.T. _____			Rod Wiper Rubber		
No. _____	No. _____	No. _____	No. _____	3 1/2" Elev. _____			Tbg. Wiper Rubber		
Size _____	Size _____	Size _____	Size _____	Thread Dope _____			Standing Valve		
Anchor _____	Anchor _____	Anchor _____	Anchor _____	Sand Pump _____			Skid		
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	Csq. Swab Tools _____			Scratcher		
Subs _____	Subs _____	Subs _____	Subs _____	Stripping Head & Flange _____			Paraffin Knife		
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Stripper Rubber _____			Fishing Tool		
Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	R-45 Ring Gasket _____			Light Plant		
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	H ₂ S Monitor _____			Air Packs		
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Multi-Gas-Monitor _____			Lay Down Machine		
Rods Parted At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Tubing Leak At: _____						
Type Part: _____	Type Leak: _____	Type Leak: _____	Type Leak: _____						



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well Mileage _____ Date 9/15/22

Company Edison State KS County Pratt

Lease Well No. Fisher 18-10 Sec. _____ P.O. No. _____

REMARKS Drove to location had safety meeting did rig inspections got rigged up drilled out anchors unset the casing slips waited for wireline got rigged up set plug and poured 2 sacks of cement found free point wireline had problems with their truck waited for mechanic got to bottom popped casing rig down wireline shut the well in cleaned location drove back to town.

<u>RODS PULLED</u>		<u>RODS RUN</u>			<u>SIZE</u>	<u>MAKE</u>	<u>USED</u>
Polish Rod _____	Polish Rod _____	Polish Rod _____	Polish Rod _____	Swab Cups			
Subs _____	Subs _____	Subs _____	Subs _____	Swab Cups			
_____	_____	_____	_____	OSR			
Rods _____	Rods _____	Rods _____	Rods _____	Power Tongs		Rod Tongs	
_____	_____	_____	_____	Elev. L.Y.T.		Rod Wiper Rubber	
Subs _____	Subs _____	Subs _____	Subs _____	3 1/2" Elev.		Tbg. Wiper Rubber	
Pump _____	Pump _____	Pump _____	Pump _____	Thread Dope		Standing Valve	
No. _____	No. _____	No. _____	No. _____	Sand Pump		Skid	
Size _____	Size _____	Size _____	Size _____	Csq. Swab Tools		Scratcher	
_____	_____	_____	_____	Stripping Head & Flange		Paraffin Knife	
Anchor _____	Anchor _____	Anchor _____	Anchor _____	Stripper Rubber		Fishing Tool	
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	R-45 Ring Gasket		Light Plant	
Subs _____	Subs _____	Subs _____	Subs _____	H ₂ S Monitor		Air Packs	
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Multi-Gas-Monitor		Lay Down Machine	
_____	_____	_____	_____	<u>Overnight Expense</u>			
Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Co. Rep			
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Operator <u>Edwardo Cruz</u>		<u>13</u>	
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	D. Man <u>David Dominguez</u>		<u>13</u>	
_____	_____	_____	_____	Helper <u>Ray murch Coytia</u>		<u>13</u>	
Rods Parted At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Helper <u>Nelson Montes</u>		<u>13</u>	
Type Part: _____	Type Leak: _____	Type Leak: _____	Type Leak: _____	Helper _____			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Oil Well Mileage Date 9/16/22
 Company Edison State KS County Pratt
 Lease Well No. Fisher 18-10 Sec. P.O. No.

REMARKS Drove to location had safety meeting did rig inspections laid down casing and pumped 3 plugs of cement filled well to top with cement rig down cement trucks and rig cleaned location drove back to town. with rig and equipment turpin OK

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Edward Cruz</u>		<u>8</u>	<u>3</u>
D. Man <u>David Dominguez</u>		<u>8</u>	<u>3</u>
Helper <u>Raymundo Goutin</u>		<u>8</u>	<u>3</u>
Helper <u>Nelson Montes</u>		<u>8</u>	<u>3</u>
Helper			