KOLAR Document ID: 1673037

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: (Date) by: (<i>Date</i>) by: (<i>KCC District Agent's Name</i>) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:			9/15/2022		
	Invoice Date:				
EDISON OPERATING CO LLC	Invoice	e #:	0363411		
8100 E 22ND ST N	Lease Nar	ne:	Fisher Farms		
BUILDING 1900	Wel	1 #:	18-10		
WICHITA, KS 67226	Cour	nty:	Stafford, Ks		
	Job Numb	er:	WP3375		
	Distr	ict:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
РТА	0.000	0.000	0.00		
Cement Pump-Hourly Service	4.000	175.000	700.00		
Cement Pump-Hourly Service Light Eq Mileage	4.000 20.000	175.000 2.000	700.00 40.00		
Light Eq Mileage	20.000	2.000	40.00		
Light Eq Mileage Heavy Eq Mileage	20.000 40.000	2.000 4.000	40.00 160.00		

2,675.00
200.63
2,875.63

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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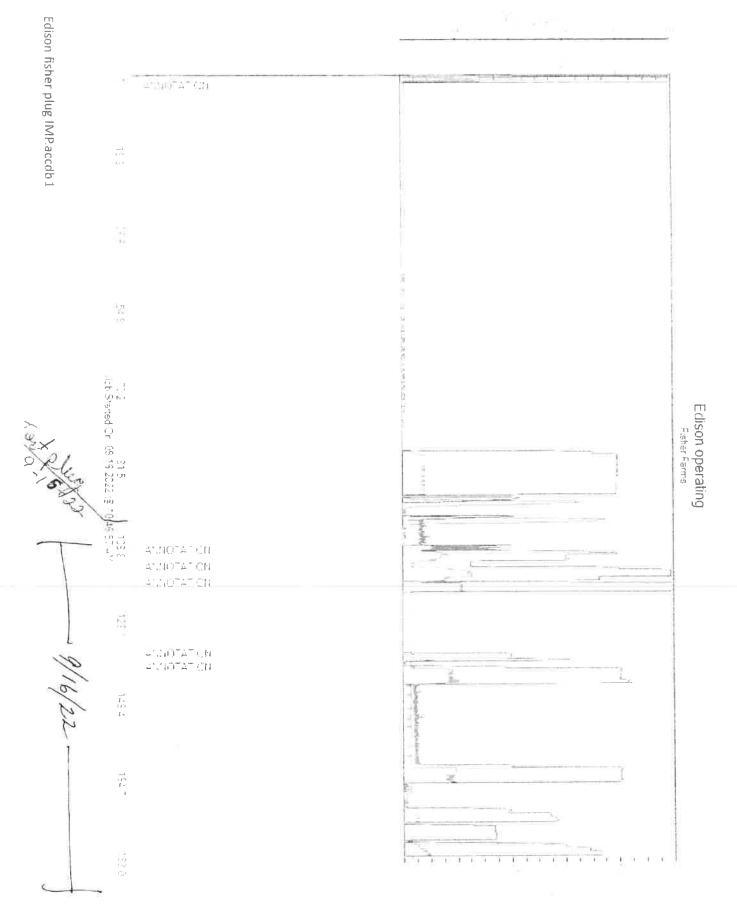


Customer	E-discussion and the second		In the second second		~						_
	Edison Operatin	g	Lease & Well #		10			Date	1	9/15/2022	
Service District	Pratt Kansas		County & State	Stafford.Kansas	Legals S/T/R	18-2	5s-12w	Job#			
Јор Туре	PTA	PROD		D SWD	New Well?	D YES	₽ No	Ticket #		wp 3375	
Equipment#	Driver			Job Safety Ar	alysis - A Discus	sion of Hazard	Is & Safety P	rocedures			-
916	M Brungardt	🖙 Hard hat		🖾 Gloves		C Lockout/Ta	igout	🗆 Warning Sigi	ns & Flagging	1	
181/521	A Clifton	C H2S Monitor		Eye Protection		C Required P	ermits	Fall Protection		,	
523/533	F Conteras	Safety Footwe		Respiratory Prot	rection	Slip/Trip/F;	ell Hazards	C Specific Job :	Sequence/Ex	pectations	
		RC/Protective	Clothing	Additional Chem	nical/Acid PPE	Overhead i	Hazards	Muster Point			
		Hearing Protei	tion	Fire Extinguished	r	Additional	concerns or :	ssues noted below			
					Cor	nments					
Producl/ Service Code		Desc	ription		Unit of Measure	Quantity				Net An	nour
16	0					-					
014	Cement Pump - H				hr		0			5	5700.
ato	Light Equipment N				mi	20.0	0				\$40
	Heavy Equipment	Mileage			mi	40.0	0.			\$	160
11	Depth Charge, 50	1'-1000'			job	1,0					_
35	Cement Data Acqu	visition			job	1.0					250
21	Service Superviso	r.			day	1.0					250
						119				\$	275.
							-		1		-
									1		
								1			_
								1			
											_
									1		
Custor	mar Castlan, Oath										
Cusio	ner Section: on th	ie following scale ho	w would you rate H	lunicane Services Ir	ic.7				Net:	\$2,6	675.0
Bas	ed on this job ho	w likely is it you w	ould meaning at a	ISI to a colleague?		Total Taxable	\$ 5	Tax Rate:		>	\leq
543		Winkely is it you w	ould recommend i	ISI to a colleague?		used on new wel Hurricane Servic	Is to be sales (es relies on the	customer provided	Sale Tax:	\$	1
Sol.	ikoly 1 2	3 4 5	6 7 8	9 10 Entre	niciy Eikoly	well information a services and/or p	above to make iroducts are tax	a determination if	Totak		
									Total:	\$ 2,6	75.0
MS: Cash in advance	e unless Humicane S	Services Inc. (HSI) nas	american and a state	la sala anti-		HSI Repres	enlative:	Mark Brang	ardt		

TERMS; Cash in advance unless Humcane Services Inc. (HSI) has approved credit prior to table. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of 1/3/5 per month or 1 he maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the avant that Customer's accounts with HSI becomes delinquent, HSI has the fight to revoke any discounts are total invoice. Prior by agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the high to revoke any discounts date of issue. Prioring does not include federal, state, or local laxes, or royaties and stated once adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these recommendations made concerning the results form the use of any product or service. The information presented is a best astimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees for upper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humcane has been provided accurate well information in celemining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

					<	HSI		
EMENT	T TRE	ATMEN	T REP	ORT		والمتحجية المتحج		
Cust	tomer:	Edison	Operati	ng	Well:	Fisher Farms 1	8-10 Ticket:	
		luka Ka			County:			
		Dallas P				Stafford.Kans	and the second s	9/15/2022
	u nep.	Dallas P	reston		S-T-R:	18-25s-12w	Service:	ΡΤΑ
Dow	nhole li	nformatio	on		Calculated Slur	ry - Lead	Cal	culated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:	H plud c	Blend:	
Hole I	Depth:	750	ft		Weight:	13.7 ppg	Weight:	
Casing		5 1/2	in	5 J	Water / Sx:	6.9 gal / sx	Water / Sx:	
Casing I	Depth:	750	ft		Yield:	1.43 ft ³ / sx	Yield:	ft ³ /sx
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft	1	Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbis	Annular Volume:	0 bbis
Tool C		_	ft		Excess:		Excess:	
Displace	ment:		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbis
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	0 sx
8:30 AM				BBLS -	on location job and safety			
8:45 AM					spot trucks and rig up			
1:20 PM	3.0	300.0	42.0	42.0	load the casing and test to	300		
						ng truck was not working cor		
		CREW			UNIT		SUMMARY	
Ceme		M Brur	igardt		916	Average Rate	Average Pressure	Total Fluid
ump Oper		A Clifte	ก		181/521	3.0 bpm	300 psi	42 bbis
Bul		F Cont			523/533			



Pa



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:					
	Invoice D	ate:	9/16/2022		
EDISON OPERATING CO LLC	Invoic	0363414			
8100 E 22ND ST N	Lease Na	me:	Fisher Farms		
BUILDING 1900	We	ll #:	18-10		
WICHITA, KS 67226	Cou	nty:	Stafford, Ks		
	Job Numl	per:	WP3388		
	Dist	rict:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
PTA	0.000	0.000	0.00		
H Plug	150.000	15.000	2,250.00		
Bentonite Gel	1,000.000	0.450	450.00		
Light Eq Mileage	20.000	2.000	40.00		
Ton Mileage Minimum	1.000	300.000	300.00		
Cement Blending & Mixing	175.000	1.400	245.00		
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00		
Cement Data Acquisition	1.000	250.000	250.00		
Service Supervisor	1.000	275.000	275.00		

5,060.00
286.35
5,346.35

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SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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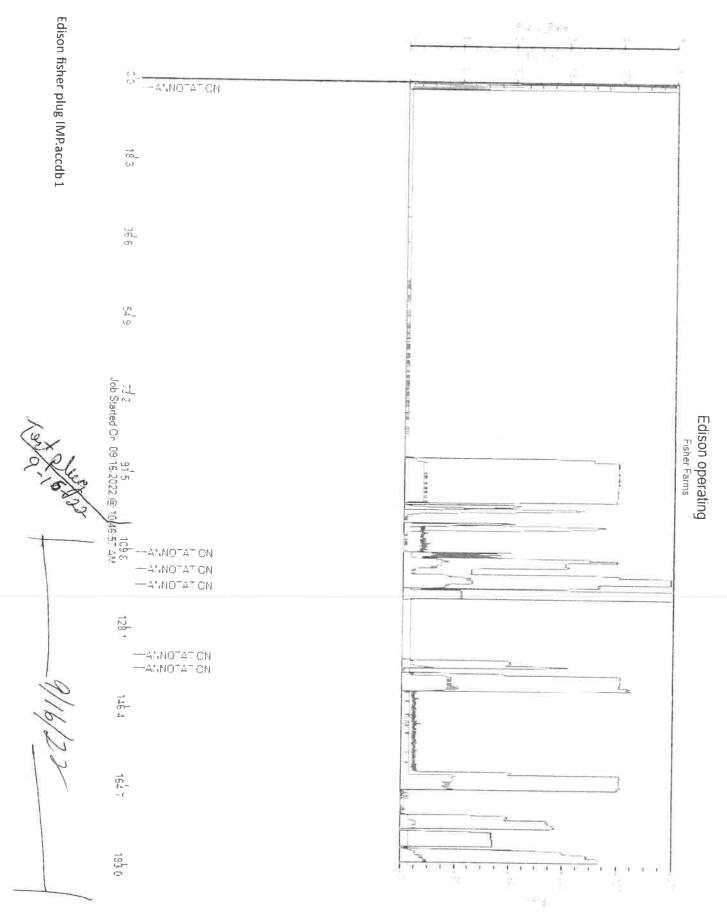
Customer	Edison Operation	ng	Lease & Well	# Fisher Farm	is 18-10			Date	g	/16/2022
Service District	Pratt Kansas		the second se	te Stafford,Ka		18-2	5s-12w	Job #		
Job Type	Pta	E PROD	IN)	D SWD	New Well?	ta yes		Ticket #		wp 3386
Equipment #	Driver			Job Safe	ety Analysis - A Discu	ssion of Hazard	ls & Safety F			wp 3300
916	M Brungardt	🛛 Hard hat		☑ Gloves	-,,	Lockout/Ta		Warning Sign	e & Elanourio	
181/521	A Clifton	LI H25 Monitor		Eye Protect	tion	C Required P	_	Fall Protection		
523/533	FR Conteras	a Salety Footw		□ Respirator	y Protection	☑ Slip/Trip/F.		Specific Job S		ectations
		B FRC/Protectiv		Additional	Chemical/Acid PPE	9 Overhead		2 Muster Pointy		
		D Hearing Prot		Fire Exting	uishar			issues noted below		
					Co	mments				
roduct/ Service Code		Des	scription		Unit of Measur	e Quantity		51.2		Net Amour
056	H-Plug C				sack	150 (0		1	\$2,250
d95	Cement Gel				ťb	1,000.0		-		\$450.
015	Light Equipment	Mileage			mi	29.6	ia)			\$40
126	Ton Mileage - Mil	nimum			each	1.3	Ø.			\$300
50	Cement Blending	& Mixing Service			sack	175 (0			\$245
11	Depth Charge: 50	01'-1000'			job	1.5	0			\$1,250
35	Cement Data Acc	quisilion			job	10	Ó.			\$250
ŝ I	Service Supervis	or			day	+ 13	0			\$275.
								1		
							_		1	
_						1	_			
	-									
							-		l	
							-	1		
							_			
		_								
							-			
							-			
Custo	mer Section: On	the following scale.	how would you get	a H. Managar T	la sa laga O		1			
		are to solving state	insta motika you rut	e numbane den	n −5 ans -	Total Townhi	1.	-	Net:	\$5,060.
Ba	sed on this job, h	low likely is it you	would recommen	nd HSI to a colla	aque?	State lay laws d	-	Tax Rate:	0.1.7	~
					-g-*,	Used on new we Hurricane Servit	lis to be sales tes relies on th	e customer provided	Sale Tax:	\$.
	silvery 1 2	3 4 5	6 7	8 9 10	Extendy Lifely	well information services and/or	above to make	e a determination if	Total:	\$ 5,060

TERMS; Cash in advance unless Humcane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice. The event it is necessary to employ afford the date of invoice. Past due accounts shall pay mierest on the balance past due at the rate of 1 3% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ and/or altomey to affect the collection, Customer nereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts and and and subject to collection. Proceeding upon the defert, state, or iceal laws, or ovalias and state of is and state of invoice. Any discounts are total to collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts and and subject to collection. Procee price without discount is immediately due and subject to collection. Procee price without discount is a dated or include HSI has the right to revoke any days from the date of invoice. Any discounts are total that be active to a state or include HSI has the right to revoke any days from the date of any total date is subjected to collection. Procee price without discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical date is presented in good faith, but no warranty is stated or invoide. HSI assumes no ability for advice or revores. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production pathemance. Customer representes and warnate that well and all assocrited equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer well and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceotance of all t

CUSTOMER AUTHORIZATION SIGNATURE

X

					<	HSI		
EMENT	TRE.	ATMEN	T REP	ORT				
Cust	omer:	Edison	Operati	ng	Well:	Fisher Farms 18-	10 Ticket:	wp 3388
					County:	Stafford.Kansa		9/16/2022
		Dallas P	_					
Field	a kep:	Dallas P	reston		S-T-R:	18-25s-12w	Service:	Pta
Dow	nhole li	nformatio	on		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail
Hole	Size:	7 7/8	in		Blend:	H-plug C	Blend:	
Hole I	Depth:	750	ft		Weight:	13.7 ppg	Weight:	PPg
Casing	size:	5 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing (Depth:	750	ft		Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx
Tubing <i>i</i>	Liner:		In		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:		ft		Excess:		Excess:	
Displace	ment:	11.0	-		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
тіме	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	0 sx
8:20 AM	MATE	131	DDLS					
0.20 /10			•	-	on location job and safety			
9:15 AM				1	1st plug 750 ft			
	4.0	60.0		52	mix 1000lbs gel			
	4.0	60.0	12.0	12.0	mix 50 sacks cement			
	4.0	60.0	11.0	23.0	dispiace			
9:35 AM					2nd plug 360ft			
	4.0	60.0	4.0	4.0	load the hole			
	4.0	60.0	12,0	16.0	mix 50 sacks cement			
	4.0	60.0	2.0	18.0	displace			
0:05 AM					3rd plug 40ft			
ť	4.0		12.0		mixed 50 sacks to surface			
	-							
			-					
		CREW			UNIT		SUMMAR	
	enter:	M Bru	ngardt		916	Average Rate	Average Pressure	Total Fluid
ump Ope		A Clift			181/521	4.0 bpm	51 psi	53 bbis
	lk #1:		nteras					



Page



785-628-3998

Invoice

 Date
 Invoice #

 9/15 2022
 8000

Bill To

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Fisher Farms #18-10 Stafford County, KS Field Ticket #6948

		P.0	. No.	Terms
				Net 30
Quantity	Description			Amount
1 1 2	Service Charge Set Solid Bridge Plug 5 1/2 - each Dump Bailer w/sack of cement Casing Cutter @ 2238' & 1600' Total Charges for Service Cased Hole - Discount			500.00 1,550.00 300.00 2,700.00 5,050.00 -757.50
Please remit to above	address.	Tota		\$4,292.50



Rig No. 3	New Well	Old Well	Mileage	Date	9-14-22 Kg County Pratt
	1502			State	P.O. No.
Lease Well No.	FISITER	- 18-10		Sec.	P.0. No.
REMARKS	Crue s	tand by	waiting on	trelcs.	

			SIZE	MAKE	USE	D		
RODS PULLED	RODS RUN Polish Rod	Swab Cups			1			
Polish Rod		Swab Cups						
		OSR Power Tongs		Rod Tongs				
Rods		Elev. L.Y.T.	Y.T. Rod Wiper Rubber Tbg. Wiper Rubber					
Subs		3 1/2" Elev. Thread Dope		Standing Val				
Pump		Sand Pump		Skid				
No		Csq. Swab Tools		Scratcher Paraffin Knit	fe			
		Stripping Head & Flange Stripper Rubber	e	Fishing Tool				
Anchor	Anchor JTS. TUBING RUN JTS.	R-45 Ring Gasket		Light Plant				
	Subs	H ₂ S Monitor		Air Packs Lay Down I	Machine			
Anchor/Packer	Anchor/Packer	Multi-Gas-Monitor			HRS.	RT		
Comp. Tension SN @ Perf. Sub	SN @ Perf. Sub	Operator Cdua	0		8			
	Mud Anchor	Helper Kayinin	ndo h	oyha	P			
Rods Parted At:		Helper Nelso Helper	n Mor	NES	0			
Type Part:	Type Leak:							

Southern Office Supply, Inc., Liberal, KS Form 54273



Rig No 3	New Well	OI	Mileage	Date 9/15	122
Company 22	son			State KS	County Pratt
Lease Well No. F	isher 18-10			Sec.	P.O. No.
	ove to location	on had saft	ty meeting di	id rig inspe	ctions
got rigo	ned up drille	dout anchor	's unset the c	essing slips '	waited
tor Win	cline got ric	ged up set	plug and pour plums whith t)	and 2 sacks o	it coment
mechani	c apt to both	tom proped	Casing rig de	own wirelin	e shut
the vell.	in cleaned be	chim deave b	occleto torn	•	

RODS PULLED	RODS RUN		SIZE	MAKE		USED
Polish Rod		Swab Cups				
Subs	Subs	Swab Cups				
		OSR				
Rods	Rods	Power Tongs		Rod Tongs		
		Elev. L.Y.T.		Rod Wiper	Rubber	
Subs	Subs	3 1/2" Elev.		Tbg. Wiper	Rubber	-
Pump	Pump	Thread Dope		Standing Va	alve	
No	No	Sand Pump		Skid		
Size	Size	Csq. Swab Tools		Scratcher		
		Stripping Head & Flange		Paraffin Kni	ife	
Anchor	Anchor	Stripper Rubber		Fishing Too	ł	
TUBING PULLED JTS:	TUBING RUN JTS.	R-45 Ring Gasket		Light Plant		
Subs	Subs	H ₂ S Monitor		Air Packs		
Anchor/Packer		Multi-Gas-Monitor		Lay Down M	Machine)
	Anchor/Packer	Overnight Ex	pan Se		IRS.	RT
Comp. Tension		Co. Rep.	/			
SN @ Perf. Sub	SN @ Perf. Sub	Operator Strendb C	NZ	1	3	•
Mud Anchor	Mud Anchor	D. Man Oavid Dor)	3	
		Helper Ray munch	a i		3	
Rods Parted At:	Tubing Leak At:	Helper Nelson M)	3	
Type Part:	Type Leak:	Helper				
Southern Office Supply, Inc., Liberal, KS Form 54273						



Rig No. 3	New Well	Ortowe	Mileage	Date 9/16	122
Company Edison				State K3	CountyPratt
Lease Well No. Fishe				Sec.	P.O. No.
REMARKS Drove) Isid down top with Cer drove back f	to location Casing an ment (ion town	on hed Safty r d pumped 3 down Cement . with rig and	plugs of cem trucks and equipment t	rig inspection ent filled h rig cleaned urpin OK	ns cl) to beatsion

RODS PULLED	RODS RUN		SIZE	MAK	E	USED
Polish Rod	Polish Rod	Swab Cups				
Subs	Subs	Swab Cups				
		OSR				
Rods	Rods	Power Tongs		Rod Ton	igs	
		Elev. L.Y.T.		Rod Wip	er Rubbe	۶r
Subs	Subs	3 1/2" Elev.		Tbg. Wij	per Rubb	ər
Pump	Pump	Thread Dope		Standing	g Valve	
No	No	Sand Pump		Skid		
Size	Size	Csq. Swab Tools		Scratche	ər	
		Stripping Head & Flange		Paraffin	Knife	
Anchor	Anchor	Stripper Rubber		Fishing	Tool	
TUBING PULLED JTS	TUBING RUN JTS.	R-45 Ring Gasket		Light Pla	ant	
Subs	Subs	H ₂ S Monitor		Air Pack	S	
Anchor/Packer		Multi-Gas-Monitor		Lay Dow	vn Machir	e
	Anchor/Packer			Γ	HRS.	RT
Comp. Tension		Co. Rep.				
SN @ Perf. Sub	SN @ Perf. Sub	Operato Echorch Cr	1.2		8	3
Mud Anchor	Mud Anchor	D. Man David Dor			8	3
		Helper Raymunds C	-		8	3
Rods Parted At:	Tubing Leak At:	Helper Nelson Mar		×	8	3
Type Part:		Helper	1231			
Southern Office Supply, Inc., Liberal, KS Form 54273						