

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Red Barn Pipe & Supply, LLC

3343 CR 2200
Independence, KS 67301
USA



INVOICE

Invoice Number: 445
Invoice Date: Nov 11, 2022
Customer ID: Blue Star Energy LLC
Page: 1

Voice: 620.289.4700
Fax:

Bill To:

Blue Star Energy LLC
30 N Gould St., STE. 7099
Sheridan, WY 82801-6317

Customer PO	Payment Terms	Due Date	Sales Rep ID
Gillman A-1	Net 30 Days	12/11/22	

Quantity	Item	Description	Unit Price	Amount
8.00	Pulling S12000	Gillman A-1, , Wireline found perfs at 649' to 654', they tagged bottom at 896', shot it at 500' & 225', we dug pit for plugging well, we ran to bottom with tubing, tagged at 896', KCC wanted us to wash it down, washed down to 899', gelled hole, spotted 5 sacks of cement, pulled up to 646', spotted 10 sacks of cement, pulled up to 517', spotted 10 sacks of cement, pulled up to 225', cemented to the surface, pulled tubing out, topped off cement, used 21 sacks of cement on top plug, 46 sacks total, went after torch, backfilled pit for plugging and dug up well head, cut wellhead off, backfilled pit, restored location (11/9/2022)	150.00	1,200.00
6.00	Vac truck 40 bri	Loaded water (11/7/2022) for plugging and filling hole for wireline crew, water for filling hole, plugging well and sucked out pit and hauled off when plugging was complete (11/9/2022)	90.00	540.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

Check/Credit Memo No: