KOLAR Document ID: 1673165

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | | API No. | 15 | | | |
|---|------------------------------|------------------------------|---|--|-------------------------|---|--|--|
| Name: | | | | Spot De | scription: | | | |
| Address 1: | | | . | | Sec Tw | p S. R East West | | |
| Address 2: | | | | | Feet from | | | |
| City: State: Zip: + | | | | Feet from East / West Line of Section | | | | |
| Contact Person: | | | | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | NE NW | SE SW | | |
| Type of Well: (Check one) | | OG D&A Cathodi SWD Permit #: | | , | | | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | Date Well Completed: | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | ved on: (Date) | | |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) | | |
| Depth to | Top: Botto | m: T.D | | Plugging | a Commenced: | | | |
| Depth to | Top: Botto | m: T.D | | 00 0 | | | | |
| Depth to | Top: Botto | m: T.D | ' | . ragging | g completed. | | | |
| | | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | | |
| Oil, Gas or Water | Records | | Casing Record (Surface, Conductor & Production) | | | tion) | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If | | |
| Plugging Contractor License # | : | | Name: | | | | | |
| Address 1: | | | Address 2: | : | | | | |
| City: | | | ; | State: | | Zip:+ | | |
| Phone: () | | | | | | | | |
| Name of Party Responsible fo | r Plugging Fees: | | | | | | | |
| State of | County, _ | | | , ss. | | | | |
| | <i>3</i> , – | | | _ | implayed of Onesates | Operator on obeyed decertibed | | |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| Customer | Justin Energy Corp | poration | Lease & Well# | Howlier (Ward), #7 | | | | Date | 7/: | 21/2022 |
|---------------------|-------------------------|-----------------------|-----------------------|---------------------------|----------------------|--|----------------|----------------------|----------------|----------------------|
| Service District | Garnett | | County & State | MI, KS | Legals S/T/R | 11-17S | -21E | Job# | | |
| Job Type | Plug | ☐ PROD | ☐ INJ | SWD | New Well? | ✓ YES | ☐ No | Ticket# | E | P5333 |
| Equipment # | Driver | | | Job Safety Ana | ılysis - A Discuss | lon of Hazards (| & Safety Pro | codures | | |
| 89 | Garrett Scott | ☑ Hard hat | | ✓ Gloves | | Lockout/Tag | gout | Warning Sign | ns & Flagging | |
| 238 | Devin Katzer | H2S Monitor | | ✓ Eye Protection | | Required Pe | | Fall Protection | n | |
| 246 | Doug Glpson | ☑ Safety Footw | | Respiratory Pro | | ☑ Slip/Trip/Fal | | ✓ Specific Job 5 | | U. |
| 124 | Keith Detwiler | FRC/Protection | | Additional Che | | ✓ Overhead H | | ✓ Muster Point | | ations |
| | | ✓ Hearing Prot | ection | Fire Extinguishe | | Additional concerns or issues noted below | | | | |
| | | | | | Con | ments | | | | |
| | | | | | | | | | | |
| Product/ Service | | | | | | | | | | |
| Code | | Desc | ription | | Unit of Measure | Quantity | | N. S. P. P. | | Net Amount |
| | | | | | | | | | | |
| C010 | Cement Pump Serv | ice | | | 89 | 1.00 | | | | \$450,00 |
| | | | | | | | | | | |
| M010 | Heavy Equipment M | | | | mi | 30.00 | | | | \$114.00 |
| M015 | Light Equipment Mil | | | | mi | 30.00 | | | | \$57.00 \$285.00 |
| M025 | Ton Mileage - Minim | num | | | each | 1.00 | | | | \$250,00 |
| CP055 | H-Plug | | | | sack | 48,00 | | | | \$638.40 |
| 51 000 | r r rag | | | | | | | | | |
| T010 | Vacuum Truck - 80 | bbl | | | hr | 3.00 | | | | \$270.00 |
| AF080 | Fresh Water | | | | gal | 3,000.00 | | | | \$60.00 |
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| Custo | omer Section: On th | e following scale I | now would you rate | Hurricane Services I | nc.? | | | | Net: | \$1,874.40 |
| | | A11 A A A A | | LICE As a self-serve | ^ | Total Taxable | \$ - | Tax Rate: | | \sim |
| Be | ised on this job, ho | | | | r | used on now wells | lo be sales la | | Sale Tax: | \$ |
| | | 3 4 5 | 6 7 8 | Π Π 9 10 ειυ | emichy Likely | Hurricane Service well information al services and/or pr | bove to make a | | Total: | \$ 1,874.40 |
| | | | | | | HSI Represe | entative: | Garnett Scol | | |
| TERMS: Cash in adva | ance unless Hurricane S | Services Inc. (HSI) h | as approved credit pr | ior to sale. Credit terms | of sale for approved | accounts are total | invoice due o | n or before the 30th | day from the d | ate of invoice. Past |

TERMS; Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale for approved accounts and total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in armiving at net Invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, aquipment, and material utilimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property white HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

| | CUSTOMER AUTHORIZATION SIGNATUR |
|----------|---------------------------------|
| Y | CUSTOMER AUTHORIZATION SIGNATUR |



| EMENT TREAT | MENT DED | NPT. | | | | |
|-----------------------------|-------------------|---------------|-----------------------------|--------------------------------------|---------------------|----------------------|
| Customer: Jus | | | Well: | Howlier (Ward), #7 | Ticket: | EP5333 |
| | | orporation | | | | |
| City, State: Wellsville, KS | | County: | MI, KS | Date: | 7/21/2022 | |
| Field Rep: Jus | tin Energy C | orporation | S-T-R: | 11-17S-21E | Service: | Plug |
| Downhole Infor | mation | | Calculated Slu | rry - Lead | Calc | ulated Slurry - Tail |
| Hole Size: | 5 5/8 in | | Blend: | H-Plug | Blend: | |
| Hole Depth: | 736 ft | | Weight: | 13.5 ppg | Weight: | ppg |
| Casing Size: | ſn | | Water / Sx: | 7.5 gal / sx | Water / Sx: | gal / sx |
| asing Depth: | ft | | Yield: | 1.50 ft ³ / sx | Yield: | ft³/sx |
| ubing / Liner: | in | | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft | | Depth: | ft | Depth: | ft |
| Tool / Packer: | | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Tool Depth: | ft | | Excess: | | Excess: | |
| isplacement: | bbls | | Total Slurry: | 0.0 bbls | Total Slurry: | 0.0 bbls |
| TIME RATE F | STAGE PSI BBLs | TOTAL BBLs | Total Sacks: | 0 | Total Sacks: | 0 sx |
| IIVIE RATE F | -SI BBES | | NEWAKKS. | | | |
| 9:00 AM | | | On location, held saftey r | neeting | | |
| | | | | | | |
| | _ | * | washed down 3 joint of 1 | " tubing to get to casing TD at 730' | | |
| | | | Established rate through | 1" tubing set at casing TD | | |
| | | | Mixed and pumped 20 sk | | | |
| | _ | * | Rig pulled 1" tubing to 25 | | | |
| | | · · | Rig pulled 1" tubing out of | s H-Plug Cement, cement to surface | е | |
| | | | Topped off well with 3 sk | | | |
| | | | | | | |
| 1:00 AM | | | Left location | | | |
| | | | | | | |
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| | CREW | | UNIT | | SUMMAR' | |
| Cementer: | Garrett Scott | | 89 | Average Rate | Average Pressure | Total Fluid |
| ump Operator: | Devin Katzer | | 238 | 0.0 bpm | - psi | - bbls |
| Bulk #1: | Doug Glpson | | 246 | | | |
| Bulk #2: | Keith Detwiler | | 124 | | | |

ftv: 15-2021/01/25 mplv: 302-2022/07/21