KOLAR Document ID: 1673416

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License # | ŧ | | 1 | API No. 1 | 5 | | | | | |
|--|--------------------------------|--------------------------------|-----------|--|--|--|--|--|--|--|
| OPERATOR: License #: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R East West | | | | | |
| Address 2: | | | | | Feet from North / South Line of Section | | | | | |
| City: | | | | | Feet from East / West Line of Section | | | | | |
| Contact Person: | | | | | Calculated from Near | rest Outside Section Corner: | | | | |
| Phone: () | | | | | NE NW | SE SW | | | | |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No | | | | | County: Well #: Date Well Completed: The plugging proposal was approved on: (Date) | | | | | |
| • , | : List All (If needed attach a | • | | by: | | (KCC District Agent's Name) | | | | |
| | epth to Top: | Bottom: T.D | | Plugging (| Commenced: | | | | | |
| | epth to Top: | Bottom: T.D | | Plugging (| Completed: | | | | | |
| Do | epth to Top: | Bottom:T.D | | | | | | | | |
| Show depth and thickne | ess of all water, oil and gas | formations. | | | | | | | | |
| Oil, Gas or | Water Records | | Casing Re | g Record (Surface, Conductor & Production) | | | | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | cter of same depth placed from | | | | ods used in introducing it into the hole. If | | | | |
| Plugging Contractor License #: Name: | | | | | : | | | | | |
| Address 1: Address | | | | | ss 2: | | | | | |
| City: | | | | | | Zip:+ | | | | |
| Phone: () | | | | | | | | | | |
| Name of Party Respons | sible for Plugging Fees: | | | | | | | | | |
| State of | Co | unty, | | , SS. | | | | | | |
| | | | | Em | nployee of Operator or | r Operator on above-described well, | | | | |
| (Print Name) | | | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Date: 11/8/2022 **Invoice #** 3071

P.O.#:

Due Date: 12/8/2022 Division: Russell

Invoice

Contact:

L.D. DRILLING INC Address/Job Location:

7 SW 26TH AVENUE **GREAT BEND KS 67530**

Reference:

REIF 1 SEC 30-16-12

Description of Work:

PLUG JOB

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|----------------|---------|------|-----------|----------------|---------|
| Labor | _ | \$ 932,75 | Yes | | | | |
| Common-Class A | 180 | \$ 3,876.55 | Yes | | | | - 1 |
| POZ Mix-Standard | 120 | \$ 878,18 | Yes | | | | - 1 |
| Bulk Truck Matl-Material Service Charge | 450 | \$ 470.45 | Yes | | | | - 1 |
| Premium Gel (Bentonite) | 11 | \$ 333.50 | Yes | | | | |
| Cottonseed Hulis | 8 | \$ 281.85 | Yes | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 27 | \$ 127.02 | Yes | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 27 | \$ 98.80 | Yes | | | | |
| | | | | | | | |
| Invoice Terms: | | | | | SubTotal: | \$ 6,999.11 | |
| NI-4.00 | | D: | | | D : 1 0 D | | |

| Thank You For Your Business! | | Amount Due: | \$ | 7,335.94 | |
|------------------------------|---|----------------------|----|----------|--|
| | 7.50% Barton County Sales Tax | Tax: | \$ | 511.81 | |
| | | Total: | \$ | 6,824.13 | |
| | SubTotal for N | Non-Taxable Items: | \$ | <u> </u> | |
| | SubTota | I for Taxable Items: | \$ | 6,824.13 | |
| | within listed t | terms of invoice: | Ф | (174.96) | |
| Net 30 | Discount Available ONLY if Invoice is F | Paid & Received | æ | (174.98) | |
| Invoice Terms: | | SubTotal: | \$ | 6,999.11 | |

Thank You For Your Business! Amount Due: \$

Applied Payments: Balance Due: \$ 7,335.94

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3071

| 11/0/ | Sec. | Twp. | Range | | County | State | On Location | Finish | | | |
|-----------------------|----------|---------|----------|--|--|----------|---------------------------|--------------|--|--|--|
| Date 11/8/22 | 30 | 16 | 12 | Bor | | Kansa | | 11:30am | | | |
| 0 10 | | 1 | | Locat | ion Beave | , 20 | 345 Einte | | | | |
| Lease Reif Well No. 1 | | | | Owner To Quality O | ilwell Comentine | ı İnc | | | | | |
| Contractor Kelso | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish | | | | | | | |
| Type Job Plug | 1000 | | | | Charge | | st owner or contractor to | | | | |
| Hole Size | | T.D. | | | To 4 | Davis 1 | Petroleum/I | D Drilling 1 | | | |
| Csg. | | Depth | | | Street | | | | | | |
| Tbg. Size 2 1/8 | | Depth | 1450 | | City State | | | | | | |
| Tool | | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | |
| Cement Left in Csg. | | Shoe J | oint | | 1 | | 450 % 48 | ; e/ | | | |
| Meas Line | | Displac | e | | | co#Hulls | | | | | |
| N. ICox | EQUIPM | | | | Common / 8 | 30 | | | | | |
| Pumptrk / 8 Hel | | 300 | | , , , , , , , , , , , , , , , , , , , | Poz. Mix | 20 | | | | | |
| Bulktrk /3 No. Driv | er Dry | CONT | Covey | | Gel. // | | IN X | | | | |
| Bulktrk Pu No. Driv | | l | | | Calcium | | | | | | |
| JOB S | SERVICES | & REMA | RKS | | Hulls 400 | # (8) | la la | | | | |
| Remarks: | 7.1 | | | | Salt | | | | | | |
| Rat Hole | | | | | Flowseal | | | | | | |
| Mouse Hole | | | | | Kol-Seal | | | | | | |
| Centralizers | | | | | Mud CLR 48 | | | | | | |
| Baskets | | | | | CFL-117 or CD110 CAF 38 | | | | | | |
| D/V or Port Collar | | | | | Sand | | | | | | |
| 1450' - Mixed | 125 | sks | with 300 | #hulls | Handling 4 | 50 | | | | | |
| | | | | | Mileage | | | | | | |
| 900'- mixed | 70 sks | with | 100th | 1115 | FLOAT EQUIPMENT | | | | | | |
| | | | | | Guide Shoe | | | | | | |
| 350'- Mixeo | 1 105 | 5/45 | to circ | vlare | Centralizer | | 14 | | | | |
| | rface | | | | Baskets | | | | | | |
| Juriace | | | | | AFU Inserts | | | | | | |
| (used 300 sks total) | | | | | Float Shoe | | | | | | |
| 400 thulls | | | | | Latch Down | | | | | | |
| | | | | | Luton Bomi | | | | | | |
| | O . 4 | | | - | | | | V | | | |
| Cement Did Circulate | | | | | Pumptrk Char Mileage 27 | ge Pl | ng | | | | |
| 2 - 7 - 7 | | | | | | VE. | Ta | x | | | |
| | | | | | tha | NRS | Discoun | ıt | | | |
| (Signature | 111 | | | | Ma | S | Total Charge | | | | |
| nghalulo 2 | 9 | | | | | | rotal Charge | <u> </u> | | | |