### KOLAR Document ID: 1673592

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

**JD's Well Service, Inc.** PO Box 542 Claflin, KS 67525

# Phone: 620-786-4022

Fax: 620-792-5370

# Invoice

Date	Invoice #
11/4/2022	4829

Bill To

Richlan Drilling 598 2nd Ave. Beaver, KS 67525

				C	Called By
					Rick S.
		Terms	Due	Date	Rig
		Net 30	12/4/	2022	Rig 3
Lease/Supplies	Description of Work & Materials Furnished	Hrs/Qty	Ra	ate	Amount
Rahm #1	<ul> <li>11/4/2022 - Drove to location. Rigged up, waited on.</li> <li>Rigged them up and went in and set a plug right above the perfs. Perf tech then broke down. Waited on another logging truck. Swift showed up and pressured up casing.</li> <li>IT wouldn't hold. Decided the plug wasn't holding.</li> <li>Waited on another plug. They then went in and set another plug. Pressured up on it and it held. Loggers then perforated. Then pumped cement. Loggers perforated again. Then finished pumping cement to plug well. Cleaned up tools and location. Tore down. (Dennis, Shandon, Doug, Reynaldo) - 12 hrs.</li> </ul>	12		270.00	3,240.00T
Other Charges Other Charges	Workover Head Stripping rubber	1 ŀ		100.00 172.50	100.00 172.50
We appreciate your	business!	Subtot	al		\$3,512.50
		Sales 1	Гах (6.	5%)	\$210.60
		Total			\$3,723.10
		Payme	nts/Cre	edits	\$0.00
		Balanc	e Due		\$3,723.10

A P	<b>S WELL SE</b> .0. Box 542, Claff 620-786-4022 •	in, Kansas 67525	
Company: Richlan Drilling		SS	Called by Drokes
Lease: Ration Well # /			
	Vell Pulling Rep	lugged we	
	Well Record		Run
	Polish Rod	Contract States	
	Polish Rod Liner		
	Rod Subs		
	Rods		
	Rods		
	Rods		
	Pump Sub		
490	Pump		
· /e ()	Standing Valve		
	Traveling Valve		140
	Gas Anchor		79
001	Tubing Subs		69
	Tubing		<u>ц</u>
· · · · ·	Tubing		
	Packer/Anchor		47
	Barrell		08.1
	Seating Nipple		10
	Mud Anchor		
	Stuffing Box Rubbers	4½" or 5½	-
Diesel gallon(s)	Sand Pump		Tubing & Rod Trailer
Thread Dopebucket	Orbit Valve Weight Indicator		Glass Bottom Bailer Mud Pump & Swivel
Dil Saver Rubbers	Depthometer	(512)	Swab Tank
wab Rubbers 2 7/8" 2 5/8"			Other
otal Hours on Job 12 65	/=		
the first the same			

Remarks: Wrove to location. Rigged up, whited on Arged them up & went in & set a plug right above the perfs... Perf tech then droke down. Waited on another logging truck swift showed up & pressured up Casing. It wouldn't hold becided the plug wasn't holding. Waited on another plug. They then went in & set another plug. Pressured up on it & it held. Loggers then Perforated. Then pumped Cement. loggers perforated again. Then finished pumping Cement to plug well. Cleaned up tools & location. Tore down.

- X		
	5	Dennis Shandon 212 hts
	2	Doug Reynoldo )
Date Work	Date Work	JO's Well Service, Inc.
Started: 11-4-2022	Completed: 11-4-2022	By: im lima
		1



P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

DATE	INVOICE #
11/8/2022	16307

BILL TO

Richlan Drilling 598 2nd Ave. Claflin Kansas 67525

DESCRIPTION	ITEM	AMOUNT
Rahm #1 Ness County Kansas		
Perforated to plug well, 2 holes at 1500', 2 holes at 750'.	PERF	1,050.007
Set 4 1/2" Alpha CIBP M2 at 4300'.	PERF	1,695.007
Glass bottom dump bailer run 2 sx cement on plug at 4300'.	Misc.	350.001
Set 4 1/2" Alpha CIBP M2 at 1600'.	PERF	1,695.00T
Truck Rental Sales Tax	Truck set up	445.00T 340.28
	Rahm #1Ness County KansasPerforated to plug well, 2 holes at 1500', 2 holes at 750'.Set 4 1/2" Alpha CIBP M2 at 4300'.Glass bottom dump bailer run 2 sx cement on plug at 4300'.Set 4 1/2" Alpha CIBP M2 at 1600'.Truck Rental	Rahm #1Ness County KansasPerforated to plug well, 2 holes at 1500', 2 holes at 750'.PERFSet 4 1/2" Alpha CIBP M2 at 4300'.PERFGlass bottom dump bailer run 2 sx cement on plug at 4300'.Misc.Set 4 1/2" Alpha CIBP M2 at 1600'.PERFTruck RentalTruck set up

Price reflects discount	Total	\$5 575 00
Thank You for your business!!	Total	\$5,575.28

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						F HAYS	P.O. E , KS	DETVICE Box 87 67601-008 23-3969				7	10	6507
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	M)	CIBP	4/2		1600		65	PLEASE TOTAL	PAY FRO	OM THIS	INVOICE			

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer \_

#### General Terms and Conditions

All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged (1)

(2)

All accounts are to be paid within the terms fixed by Pert-lech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (3) (4)

as shot were approved. The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work. No employee is authorized to alter the terms or conditions of this agreement. (5)

(6)



BILL TO

Richlan Drilling 598 2nd Ave.

Beaver, KS 67525

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	o. Lease	County	Contractor	We	I Туре	W	ell Category	Job Purpose	e Operator
Net 30	#1	Rahm	Ness	Klima		Oil		Workover	PTA	David E
PRICE	REF <sub>®</sub>		DESCRIPT	ION		QT	(	UM	UNIT PRICE	AMOUNT
575W 576W-P 290 275 328-4 581W 582W		Mileage - 1 Way Pump Charge - PTA D-Air Cotton Seed Hulls 60/40 Pozmix (4% C Service Charge Cem Minimum Drayage C Subtotal Sales Tax Ness Cour	del) ent Charge				1 3 2	Miles Job Gallon(s) Sack(s) Sacks Sacks Each	7.00 1,100.00 42.00 35.00 12.50 2.00 350.00 6.50%	105.00T 1,100.00T 126.00T 70.00T 3,125.00T 350.00T 5,556.00 361.14
We Ap	opred	ciate Your	Busines	5!				Tota		\$5,917.14

Thank You!				AUID Edgewan APPROVAL	
ed on this ticket.	e materials and services liste	wledges receipt of the	D SERVICES The customer hereby acknow	CUSIOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.	SWIET OBEDATOD
101AC 5917-14	CUSTOMER DID NOT WISH TO RESPOND	CUSTOM			
	SERVICE?	ARE YOU SATISFIED WITH OUR SERVICE?	785-798-2300	TIME SIGNEDA.M.	DATE SIGNED
Maxs 361114		AND PERFORMED THE COUPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	MUST BE SIGNED BY CUSTO START OF WORK OR DELIVE
		MET YOUR NEEDS? OUR SERVICE WAS	SWIFT SERVICES, INC.		LIMITED WARRANTY provisions
PAGE TOTAL 5556 00	AGREE UNDECIDED DISAGREE	SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	REMIT PAYMENT TO:	<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to. <b>PAYMENT. RELEASE INDEMNITY</b> and	<b>LEGAL TERMS:</b> Cus the terms and conditio but are not limited to.
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2 00 (89 an 2	10 JX	Cont 30	Service Charge		185
12 50 3125 00	2 x	2 25	boldo Poznix 4.		328-4
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20 76/ 20 CD	Se Ex	5	D-Ain		290
on the	ani in	/5	MILEAGE TAK 110		245
PRICE AMOUNT	ATY: U/M ATY: U/M		DESCRIPTION	SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT DF	PRICE S
			100000	INVOICE INSTRUCTIONS	REFERRAL LOCATION
WELL LOCATION	WELL PERMIT NO.		WELL CATEGORY JOB PURPOSE	WELL TYPE WELL C	4
ORDER NO.	DELIVERED TO	SHIPPED DE	RIG NAME/NO.	CONTRACTOR SALES CONTRACTOR	2 Aless Cod
DATE 2 20 OWNER	TY	STATE OITY	COUNTYPARISH	WELL/PROJECT NO. LEASE	1. Hays
PAGE OF			, ZIP CODE	CITY, STATE, ZIP CODE	Services
TICKET 3 5.6 2 1			Richland	CHARGE TO: ADDRESS	SWI

DATE PAGE NO. SWIFT Services. Inc. 11-4-22 TICKET NO. JOB LOG CUSTOMER JOB TYPE WELL NO. Richlan KAHM Irla # / 3562 CHART NO. PUMPS RATE VOLUME PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS (BPM) TC (BBL) (GAL) TUBING CASING 100 On location Csg - 4/2 SET CIBP-Test CSg - Rumping into WAIT for Another CERP SET CERP @ 1600' .5 500 perf e 1500. Take injection rate 2.5 5750 pump 25 SX CMT NO Hulls pump 25 SX CMT W/ 100# Hulls Disp perf @ 550 2.5 6 800 2.5 800 2.5 Disp pert e 550 START CMT - Hulls After 80 sp 800 400 0 400 26 STARTED CITE WTR OUT Ann. 400 Circ cont out som - 200 SX JOB Complete USED 200 # Hulls 250 SX CMT