

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



STERLING  
 OIL FIELD  
 SERVICES

**Cement or Acid Field Report**

Ticket No. **6833**  
 Foreman KEVIN McCoy  
 Camp EUREKA

API # 15-191-21538

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-7-22							
11-3-22	1435	11995 2-18	18	33S	2E	SUMNER	Ks
Customer <u>McCoy Petroleum Corporation</u>			Safety Meeting KM AM DK SM	Unit #	Driver	Unit #	Driver
Mailing Address <u>9342 E. CENTRAL</u>				104	ALAN M.		
City <u>WICHITA</u>				112	DAN K.		
State <u>Ks</u>				113	Steve M.		
Zip Code <u>67206</u>							

Job Type P.T.A. old well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8" Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Rig up to 2 3/8" Tubing Set @ 2232. Spot 65 SKS CLASS "A" Cement w/ 3% CACL2 @ 14.6 #/GAL, yield 1.38 = 16 BBL Slurry = 1000' Plug. TOH w/ Tubing. Rig up to 4 1/2" Casing. Break Circulation w/ fresh water. (4 1/2" Perforated @ 330') Mixed 260 SKS 60/40 Pozmix Cement w/ 4% GEL, 2% CACL2 @ 14.1 #/GAL, yield 1.40 = 65 BBL Slurry. Circulated Cement to SURFACE. 4 1/2" ID Falling BACK. Shut down. Going to let Cement Set up and Come BACK & Top OFF well on 11-7-22.

11-7-22 RAN wire Line down 4 1/2" TAG Cement @ 92' below G.L. Top OFF 4 1/2" ID & ANNULUS w/ 17 SKS 60/40 Pozmix Cement w/ 4% GEL, 2% CACL2. Job Complete.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 11-3-22		
C 107	90	Mileage 11-3-22		
C 200	65 SKS	CLASS "A" Cement } Bottom Plug		
C 205	185 *	CACL2 3%		
C 203	277 SKS	60/40 Pozmix Cement } Top Plug		
C 206	955 *	GEL 4%		
C 205	475 *	CACL2 2%		
C 108.B	14.97 Tons	Ton Mileage 90 miles		
C 105	1	Pump Charge 11-7-22		
		THANK YOU		
		M		7.5%

Authorization Witnessed By DAVE OIKER Title McCoy Petroleum Co. Rep.

KCC AGENT DAN FOX  
 I agree to the payment terms and conditions of services provided on the back of this job.  
 payment terms must be in writing on the front of this job ticket or in the Customer's re

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/8/2022	6833

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

Job Date	11/7/2022
Lease Information	
Riggs 2-18	
County	Sumner
Foreman	KM

Terms	Net 15
Rate	Amount

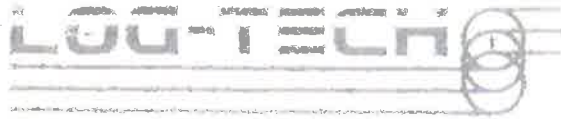
Item	Description	Qty	Rate	Amount
C105	Cement Pump-Plug (old well)-11/3/22	1		
C107T	Pump Truck Mileage-taxable	90		
C105	Cement Pump-Plug (old well)-11/7/22	1		
C200	Class A Cement-94# sack	65		
C205	Calcium Chloride	185		
C203	Pozmix Cement 60/40	277		
C206	Gel Bentonite	955		
C205	Calcium Chloride	475		
C108BT	Ton Mileage-per mile (one way)-taxable	1,347.3		
D101T	Discounts on Services			
D102	Discount on Materials			

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>
<b>Sales Tax</b>
<b>Total</b>
Payments/Cr
<b>Balance</b>



2848

1013 240th AVENUE - HAYS, KANSAS 67601 - 785-621-2135

Date 11-02-2022

CHARGE TO:  
ADDRESS

McCoy Petroleum

R/A SOURCE NO.

CUSTOMER ORDER NO. OW

LEASE AND WELL NO. Riggs #18-2

FIELD

NEAREST TOWN Wellington

COUNTY Sumner

STATE Kansas

SPOT LOCATION 3630' F56 + 990' FEL

SEC. 18

TWP. 33S

RANGE 2E

ZERO KB 5' AGL

CASING SIZE 4 1/2

WEIGHT

CUSTOMER'S T.D. 3435

LOG-TECH T.D. 1504

FLUID LEVEL Full

ENGINEER S. Chesney

OPERATOR D. Homewood

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	
<u>Perf 3 3/8 HEC</u>	<u>1x4</u>	<u>4</u>	<u>330</u> <u>331</u>	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Pt	Price Per Pt
	From	To		
<u>Depth Determination</u>	<u>0</u>	<u>1504</u>		
<u>Went in with 4 1/2 Plug Stacked out @</u>	<u>1504</u>			

MISCELLANEOUS

Description	Quantity
<u>T 904 Mast Trailer</u>	
Service Charge	
I.J.	
A.O.L.	
S.J.	
F.J.	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Rove Allen  
Customer Signature

Date

Sub Total

Tax

Total