KOLAR Document ID: 1672998

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R □East □ West
Address 2:	Feet from
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening       □ Re-perf.       □ Conv. to EOR       □ Conv. to SWD         □ Plug Back       □ Liner       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date  Recompletion Date	County: Permit #:
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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#### Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513   1200  10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Iconic Oil & Gas LLC
Well Name	TARMAN 2
Doc ID	1672998

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	311	Class H	230	WL
Production	7.875	4.5	11.6	3091	Class A	450	WL

#### QUASAR ENERGY SERVICES, INC.



**CEMENTING JOB LOG** 

3288 FM 51 Galnesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

8/16/22 CEMENTING JOB LOG

#### Company: Iconic Oil & Gas LLC Well Name: Tarman #2 Type Job: LONG STRING AFE #: **CASING DATA** Size: 4 1/2 Grade: Weight: 11.6 **Casing Depths** Top: Bottom: 3091.67 Drill Pipe: Size: Weight: Packer: Open Hole: Size: 77/8 T.D. (ft): 3095 Hole: **CEMENT DATA** Spacer Type: Amt. Sks Yield $ft^3/_{sk}$ Density (PPG) LEAD: Class A: 50/50/8, .3% C-19 Excess Amt. 225 Sks Yield $ft^3/_{sk}$ 717.75 3.19 Density (PPG) 10.78 TAIL: Class A: 2% Gel, 10% Salt, 2#/sk Tactical Blitz, .4% C-17 Excess Amt. Sks Yield 346.5 $ft^3/_{sk}$ 1.54 Density (PPG) 14.52 WATER: Lead: 225 gals/sk: 20 Tail: 225 gals/sk: 7.5 Total (bbls): 147.3 Pump Trucks Used: 04, DP03 **Bulk Equipment:** 227, 660-25 Disp. Fluid Type: Water (Supplied) Amt. (Bbls.) 47.3 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Ray Velasquez **CEMENTER:** Daniel Beck PRESSURES PSI FLUID PUMPED DATA TIME **REMARKS** AM/PM Casing Tubing ANNULUS TOTAL RATE 5:00 ON LOCATION, SAFETY MEETING, & WAIT 14:46 **RIG TO CIRCULATE** 16:20 80 3.0 PLUG RAT & MOUSE W/ 50SX 290 16:34 127.8slurry 6.0 PUMP LEAD @ 10.7# 16:52 330 47.9slurry 6.2 PUMP TAIL @ 14.5# 17:10 SHUTDOWN / DROP PLUG / WP 17:16 270 10 6.0 DISPLACE 450 20 6.3 CEMENT TO SURFACE 650 30 6.0 17:23 820 40 4.5 SLOW RATE TO 2.2BPM @ 700PSI 17:26 750 47.3 2.2 LAND PLUG / PRESSURE UP TO 1650PSI 17:28 RELEASE BACK --- FLOAT HELD JOB COMPLETE Company: Iconic Oil & Gas LLC Well Name: Tarman #2 Type Job: LONG STRING AFE#: 8/16/2022 CEMENTING JOB LOG Date: QUASAR ENERGY SERVICES, INC. | 185-2

CEMENTING JOB LOG - Page: 1



EMENT TRE	ATMEN	T REPO	ORT			Section 3.	
Customer:	Iconic O	il & Gas	3	Well:	Tarman #2	Ticket:	WP 3225
City, State:	Tribune	KS	County:		Greely KS	Date:	8/13/2022
Field Rep:				S-T-R:	34-16N-40W	Service:	Surface
Downhole I	nformatio	n .		Calculated S	lurny - Load	Calcul	ated Slurry - Tail
Hole Size:	12 1/4			Blend:	H-325	Blend:	ateu oluliy - Tuli
Hole Depth:	311			Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
asing Depth:	310			Yield:	1.41 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx bbs / ft.
ubing / Liner:		in		Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	
Depth:		ft		Depth:	310 ft	Depth:	ft
ool / Packer:				Annular Volume:	22.8 bbls	Annular Volume:	0 bbls
Tool Depth:		ft		Excess:		Excess:	
isplacement:	18.5	bbls		Total Slurry:	57.7 bbls	Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	230 sx	Total Sacks:	0 sx
IME RATE	PSI	BBLs	BBLs	REMARKS	100		
3:36 PM		-	-	Arrived on location			
3:46 PM			-	Safety meeting			
3:56 PM			-	Rigged up			
4:45 PM			-	Casing on bottom			
4:50 PM				Ciculated mud			
1:56 PM 3.1	100.0	5.0	5.0	Water ahead			
4:57 PM 5.5	250.0	57.7	62.7	Mixed 230 sacks H-325	cement @ 14.8 ppg		
5:13 PM 4.2	150.0	18.5	81.2 81.2	Begin displacement	with 5 bbls cement circulated to p		
5:18 PM 5:20 PM	100.0		81.2	Wash up and rigged do			
5:50 PM			81.2	Left location			
0.001 III			0112	2011100411011			
					,		
	CREW			UNIT		SUMMARY	
Cementer:	Johr	1		73	Average Rate	Average Pressure	Total Fluid
Pump Operator:				208	4.3 bpm	150 psi	81 bbls
Bulk #1:	Kale			205			
Bulk #2:							

ftv: 15-2021/01/25 mplv: 99-2021/01/25