

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

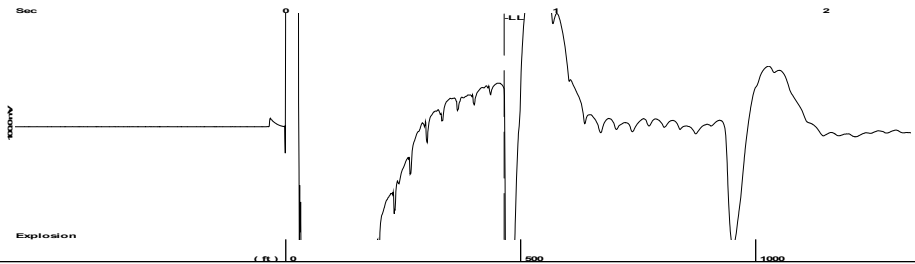
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

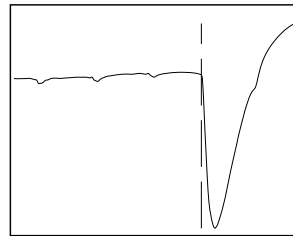
Group: MyWells Well: Finney 1-81 (acquired on: 10/31/22 12:02:20)



Time 0.808 sec
 Joints 14.9341 Jts
 Depth 464.60 ft

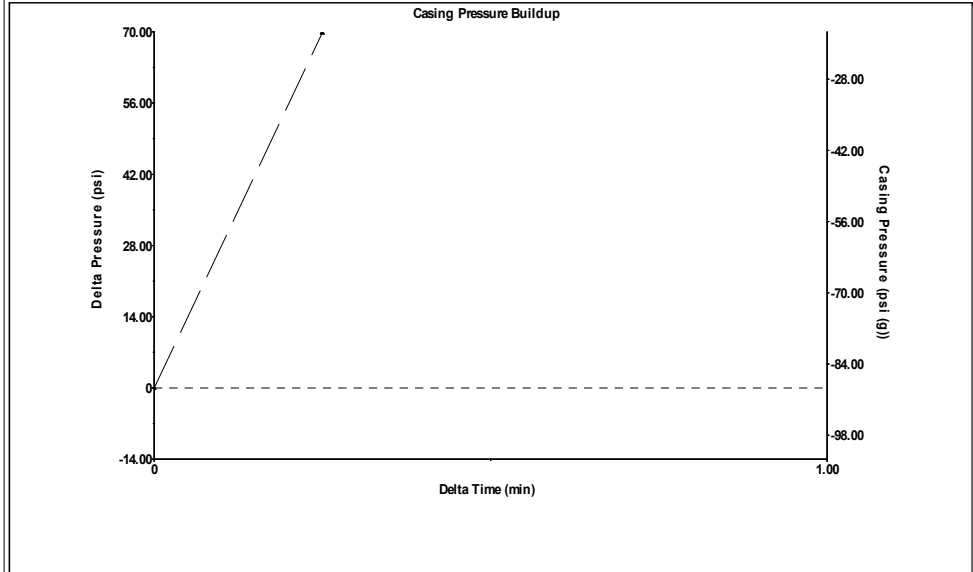
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

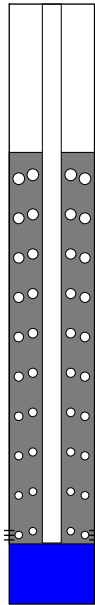
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Change in Pressure 69.83 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

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Production Current	Potential	Casing Pressure	Producing
Oil - * -	0.0 BBL/D	-14.7 psi (g)	
Water - * -	0.0 BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	0.0 Mscf/D	69.8 psi	5902 Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	19 %
PBHP/SBHP	0.14	-14.7 psi (g)	
Production Efficiency	95.5		
		Liquid Level Depth	
Oil 40 deg.API		464.60 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.70 Sp.Gr.AIR		2520.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		2478.00 ft	
			Pump Intake
Formation Submergence			128.8 psi (g)
Total Gaseous Liquid Column HT (TVD)	2055 ft		Producing BHP
Equivalent Gas Free Liquid HT (TVD)	419 ft		114.8 psi (g)
			Static BHP
Acoustic Test			891.3 psi (g)



Group: MyWells Well: Finney 1-81 (acquired on: 10/31/22 12:02:20)

Entered Acoustic Velocity for Liquid Level depth determination

November 21, 2022

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23243-00-00
ABRAHAM RALSTON 31
SW/4 Sec.01-26S-04E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/21/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"