

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# URBAN OIL AND GAS

## Workover Report

Work Report : # 5 AFE: 0 AFE#: 0  
Activity Date: 24-Oct-22 Daily Cost: \$2,960 Accumulated Cost: \$31,080  
Field: 0 County: Graham State: Kansas

Lease Name: Pfeifer 1

Objectives: P&A

TD: 4157' PBTD: 0 SN: 0 EOT: 0

Perfs: 3936'-3940', 4069'-4073' Based on: 0 Dated: 1/0/1900

Casing:	Surface	Int. Csg.	Prod Csg	Liner
Size:	8 5/8"	0	5 1/2"	0
Weight:	0	0	0	0
Set Depth:	247'	0	4138'	0

Depth:	Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:
Size:							
Weight:							
Grade:							
New/Recond:							

### Present Operation:

Moorhaus Inc cut surface casing 6' below surface, backfilled pit and well, restored location back to nature, and hauled 124 jts 2 3/8" tubing to Midwestern Pipeworks for inspection.

Vendors	Estimate	Service
Rawhide WS		
Moorhaus Inc	\$2,960	
Teeter Oilfield Services		
MidWest Wireline		
Hurricane Services Inc		
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Reported By: 0

## URBAN OIL AND GAS

### Workover Report

Work Report : #	4	AFE: 0	AFE#: 0
Activity Date:	14-Sep-22	Daily Cost: \$21,900	Accumulated Cost: \$28,120
Field:	0	County: Graham	State: Kansas
Lease Name:	Pfeifer 1		
Objectives:	P&A		
TD:	4157'	PBTD: 0	SN: 0 EOT: 0
Perfs:	3936'-3940', 4069'-4073'	Based on: 0	Dated: 1/0/1900
Casing:	Surface	Int. Csg.	Prod Csg
Size:	8 5/8"	0	5 1/2"
Weight:	0	0	0
Set Depth:	247'	0	4138'
Depth:	Tubing OUT:	Tubing RUN:	Packer:
Size:			Rods:
Weight:			Rods:
Grade:			Rods:
New/Recond:			Pump:

**Present Operation:**

RU Rawhide WOR. MIRU MidWest WL. RIH w/ 4 - 1' perf guns (2 shot), CL to 2700' and perforate w/ bottom gun. PU to 2350' and perforate w/ 2nd gun. PU to 1450' and perforate w/ 3rd gun. PU to 250' and perforate w/ top gun. POOH w/ CL, 4 - 1' perf guns. Check guns and confirm all 8 shots were fired. RDMO MidWest WL. TIH w/ SN, 124 jts 2 3/8" tubing. MIRU Teeter water trucks. MIRU Hurricane cement trucks. Pump 5 bbl FW followed by 40 bbl of 900# gel followed by 12.6 bbl (50 sacks) cement w/ 200# hulls down tubing @ 3855'. TOH and LD w/ 37 jts 2 3/8" tubing. Pump 5 bbl FW followed by 37.9 bbl (150 sacks) cement w/ 200# hulls down tubing @ 2706'. TOH and LD w/ 47 jts 2 3/8" tubing. Pump 5 bbl FW followed by 34.1 bbl (135 sacks) cement down tubing @ 1244'. Shut in 5 1/2" once get returns of cement. Tie onto 5 1/2" - 8 5/8" annulus and pump 7.5 bbl (30 sacks) cement, reach 300 psi and shut in backside. TOH and LD w/ 40 jts 2 3/8" tubing, SN. ND stripping head, tubing head, casing collar. Top off 5 1/2" casing w/ 8 bbl (32 sacks) cement. RDMO cement trucks. RDMO water trucks. RD WOR.

Vendors	Estimate	Service
Rawhide WS	\$4,670	WOR. Est. fuel 50 gal
Moorhaus Inc		
Teeter Oilfield Services	\$1,985	Water trucks
MidWest Wireline	\$3,640	Perforating
Hurricane Services Inc	\$11,605	Cementing
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Reported By: 0

**URBAN OIL AND GAS**

**Workover Report**

Work Report : #	3	AFE: 0	AFE#:	0	
Activity Date:	13-Sep-22	Daily Cost: \$3,058	Accumulated Cost:	\$6,220	
Field:	0	County: Graham	State:	Kansas	
Lease Name:	Pfeifer 1				
Objectives:	P&A				
TD:	4157'	PBTD:	0	SN: 0	EOT: 0
Perfs:	3936'-3940', 4069'-4073'	Based on:	0	Dated:	1/0/1900
Casing:	Surface	Int. Csg.	Prod Csg	Liner	
Size:	8 5/8"	0	5 1/2"	0	
Weight:	0	0	0	0	
Set Depth:	247'	0	4138'	0	

	Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:
Depth:							
Size:							
Weight:							
Grade:							
New/Recond:							

**Present Operation:**  
RU Rawhide WOR. PU and TIH w/ collar, SN, 124 jts 2 3/8" tubing. TOH w/ 124 jts 2 3/8" tubing, SN, collar (FL @ 1615'). WL unable to get to location till 5 pm, decide to perforate first thing in the AM. RD WOR. Secure well and SISDFN.

Vendors	Estimate	Service
Rawhide WS	\$3,058	WOR. Est. fuel 24 gal
Moorhaus Inc		
Teeter Oilfield Services		
MidWest Wireline		
Hurricane Services Inc		
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Reported By: 0

## URBAN OIL AND GAS

### Workover Report

Work Report : #	2	AFE: 0	AFE#:	0
Activity Date:	12-Sep-22	Daily Cost: \$2,532	Accumulated Cost:	\$3,162
Field:	0	County: Graham	State:	Kansas

Lease Name: Pfeifer 1  
Objectives: P&A

TD:	4157'	PBTD:	0	SN:	0	EOT:	0
Perfs:	3936'-3940', 4069'-4073'		Based on:	0		Dated:	1/0/1900

Casing:	Surface	Int. Csg.	Prod Csg	Liner
Size:	8 5/8"	0	5 1/2"	0
Weight:	0	0	0	0
Set Depth:	247'	0	4138'	0

Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:
Depth:						
Size:						
Weight:						
Grade:						
New/Recond:						

Present Operation:  
MIRU Rawhide WOR from Pfeifer 1-21. Teeter forklift transport 124 jts 2 3/8" tubing to location from Pfeifer 1-21. ND old tubing head. NU casing collar and 5 1/2" tubing head to 5 1/2" casing. RD WOR. Secure well and SISDFN.

Vendors	Estimate	Service
Rawhide WS	\$1,912	WOR. Est. fuel 14 gal
Moorhaus Inc		
Teeter Oilfield Services	\$620	Forklift
MidWest Wireline		
Hurricane Services Inc		
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Reported By: 0

**URBAN OIL AND GAS**

**Workover Report**

Work Report : #	1	AFE: 0	AFE#:	0
Activity Date:	7-Sep-22	Daily Cost: \$630	Accumulated Cost: \$630	
Field:	0	County: Graham	State: Kansas	
Lease Name:	Pfeifer 1			
Objectives:	P&A			
TD:	4157'	PBTD: 0	SN: 0	EOT: 0
Perfs:	3936'-3940', 4069'-4073'		Based on: 0	Dated: 1/0/1900
Casing:	Surface	Int. Csg.	Prod Csg	Liner
Size:	8 5/8"	0	5 1/2"	0
Weight:	0	0	0	0
Set Depth:	247'	0	4138'	0

	Tubing OUT:	Tubing IN:	Packer:	Rods:	Rods:	Rods:	Pump:
Depth:							
Size:							
Weight:							
Grade:							
New/Recond:							

**Present Operation:**  
Moorhaus Inc dug out surface pit.

Vendors	Estimate	Service
Rawhide WS		
Moorhaus Inc	\$630	Surface pit
Teeter Oilfield Services		
MidWest Wireline		
Hurricane Services Inc		
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Reported By: 0