

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY WELL SERVICE, INC.

8072

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124


Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	8-27-22	Sec.	24	Twp.	31S	Range	13W	County	Garfield	State	Ks	On Location		Finish	
Lease	PARKARD		Well No.		1		Location SAWYER, K1 S to Elm Mill, W to								
Contractor	FOSSIL DZIG RIG				Owner MINGONA RD 6.3 S WINTO										
Type Job	PTA				To Quality Well Service, Inc.										
Hole Size	7 7/8		T.D.		4701'										
Csg.					Depth		Charge To PARKARD LYNN								
Tbg. Size	4 1/2 DP		Depth		4621'										
Tool					Depth		City _____ State _____								
Cement Left in Csg.					Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line					Displace		Cement Amount Ordered 220 x 60/40 Poz								
EQUIPMENT							4' GEL 1/4" PS								
Pumptrk	8	No.					Common 132x								
Bulktrk	10	No.					Poz. Mix 88x								
Bulktrk		No.					Gel. 757 #								
Pickup		No.					Calcium								
JOB SERVICES & REMARKS							Hulls								
Rat Hole	30x						Salt								
Mouse Hole	20x						Flowseal 55 #								
Centralizers					Kol-Seal										
Baskets					Mud CLR 48										
D/V or Port Collar					CFL-117 or CD110 CAF 38										
1st Plug	4621'		50x 60/40		4' GEL 1/4" PS										
Pump H2O					Handling 228										
Mix Pump	50x 60/40						4' GEL 1/4" PS								
Pump H2O					Mileage 35 / 7980										
FLOAT EQUIPMENT															
Diso mvo					Guide Shoe										
2nd Plug	600'						Centralizer								
Pump H2O					Baskets										
Mix Pump	50x 60/40						4' GEL 1/4" PS								
Diso H2O					AFU Inserts										
3rd Plug	270'						Float Shoe								
Pump H2O					Latch Down										
Mix Pump	50x 60/40						4' GEL 1/4" PS								
Diso H2O					SERVICE SW 1 EA										
4th Plug	60'						LMV 35'								
					Pumptrk Charge PTA										
					Mileage 70										
												Tax			
												Discount			
X Signature 												Total Charge			

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY LYNN PACKARD				ELEVATIONS	
LEASE PACKARD #1				KB	1640'
FIELD NURSE				GL	1632'
LOCATION 61S FNL & 47W FWL				Measurements Are All From	
SECTION 24 TOWNSHIP 31S RANGE 13W				API # 15-007-24439	
COUNTY BARBER STATE KANSAS					
CONTRACTOR FOSSIL DRILLING, Rig #5				CASING	
SPUD 08/22/2022 COMP 08/27/2022				SURFACE 8.58' surface	
RTD 4701' LTD N/A				PRODUCTION N/A-P&A	
ELECTRICAL SURVEYS					
No Open Hole E-Logs					

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
HEEBNER	--	3528' (-1888)	08/22/2022: MIBU, SPUD 12 1/4" hole, DTD 230'. Run 8.58' surface casing, WOC.
UPPER DOUGLAS SS	--	3597' (-1957)	08/23/2022: Drtg @ 480' @ 7 AM. S10 @ 190' - 1 deg.
EROS MISSISSIPPIAN CHERT	--	4187' (-2547)	08/24/2022: Drtg @ 2849' @ 7 AM. S10 @ 248' - 1 deg.
LWR MISS PORO CHERT Zn	--	4290' (-2650)	08/24/2022: Drtg @ 2849' @ 7 AM. S10 @ 248' - 1 deg.
VIOLA	--	4421' (-2781)	08/25/2022: Drtg @ 3248' @ 7 AM. S10 @ 248' - 1 deg.
SIMPSON SH	--	4474' (-2834)	08/26/2022: CFS @ 4322' @ 7 AM.
SIMPSON SS	--	4512' (-2872)	08/26/2022: CFS @ 4322' @ 7 AM.
EROS ARBUCKLE	--	4614' (-2974)	08/27/2022: TH1 w/ plugging stands @ 7 AM. P&A.
ARBUCKLE	--	4620' (-2980)	
RTD/LTD	--	4701' (-3061)	

REMARKS:

The decision was made to P&A the Packard #1 test well.

Respectfully submitted,
Roger L. Martin, Geologist

