KOLAR Document ID: 1674204

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing Size		Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

			U		AND GA	S			
				Workover					
Work Report : #	6		AFE:				AFE#:	0	
Activity Date:	25-Oct-22		Daily Cost:			Accur	nulated Cost:		
Field:	0			Graham				Kansas	
Lease Name:	Pfeifer 1-21								
Objectives:	P&A					÷1			
TD:	4151'		PBTD:	0	SN:	0	EOT:	D	
Perfs:	3941'-3943',	3979'-3982'			Based on:	0	Dated:	1/0/1900	
Casing:	Surface		Int. Csg.		Prod Csg		Liner		
Size:	8 5/8"		0		4 1/2"		0		
Weight:	0		0		0		0		
Set Depth:	208'		0		4150'		0		
	Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:		
Depth:									
Size:									
Weight:									
Grade:									
New/Recond:									
Vendors		Estimate	Service						
Rawhide WS				1. 1. 1. 1. 1. 1.				and the second	
Moorhaus Inc Rawhide Hydrot	est	\$2,800							
Hurricane Service	ces								1
Teeter Oilfield S						7.0.25.4626			2,742
Central Pump & 0	Supply								
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0	Carl Good Anna								142.0.2
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	an Allachan a la she can			Workove	r Report			
Work Report : #	5		AFE:	0			AFE#:	0
Activity Date:	18-Oct-22		Daily Cost:			Accu	mulated Cost: \$31,0	062
Field:	0		County:				State: Kans	
Lease Name:	Pfeifer 1-21							
Objectives:	P&A							
TD:	4151'		PBTD:	0	SN: 0		EOT: 0	
Perfs:	3941'-3943',	3979'-3982'	1010.	0	Based on:		0 Dated: 1/0/1	900
Casing:	Surface	1	Int. Csg.		Prod Csg		Liner	
Size:	8 5/8"		0		4 1/2" 0		0	
Weight: Set Depth:	0 208'		0		4150'		0	
Set Deptil.								
	Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:	
Depth:								
Size:								
Weight: Grade:	-							
New/Recond:								
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Present Operation								
Vendors		Estimate	Service					
Rawhide WS						2 1 2 2 2 2		
Moorhaus Inc Rawhide Hydrot	test							
Hurricane Servie	ces		2					
Teeter Oilfield S		A1 000			/ <u>*1</u>			
Central Pump & 0	Supply	\$1,986	Pump repair					
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Work Report : #	4		AFE:	0			AFE#: 0	
Activity Date:	12-Sep-22		Daily Cost:	\$16,502		Accu	mulated Cost: \$29,076	
Field:	0		County:				State: Kansas	
Lease Name:	Pfeifer 1-21							
	Sum The Local A							
Objectives:	P&A		DDTD		011.0		FOT: A	
TD:	4151'	20701 00001	PBTD:	0	SN: 0		EOT: 0 Dated: 1/0/1900	
Perfs:	3941'-3943',	3979-3982			Based on:	(Dated: 1/0/1900	
Casing:	Surface		Int. Csg.		Prod Csg		Liner	
Size:	8 5/8"		0		4 1/2"		0	
Weight:	0		0		0		0	
Set Depth:	208'		0		4150'		0	
	Tubing OUT	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:	
Depth:				rious.		ittout.		
Size:								
Weight:								
Grade:								
New/Recond:								
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Vendors		Estimate	Service					
Rawhide WS			WOR. Est. fu	el 30 gal		wite 312 1 4		
Moorhaus Inc								
Rawhide Hydrot			(1 ⁻¹ , ²					an a bicomb
Hurricane Servic	C4 330 C		Cementing			<u></u>		
Teeter Oilfield S Central Pump &		\$2,102	Water trucks					
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				Workover	Report			
Work Report : #	3		AFE:	0			AFE#:	0
Activity Date:	8-Sep-22		Daily Cost:			Accum	ulated Cost: \$12,	574
Field:	0		County:				State: Kan	
Lease Name:	Pfeifer 1-21							
Objectives:	P&A							
TD:	4151'		PBTD:	0	SN: 0		EOT: 0	
Perfs:	3941'-3943',	3979'-3982'			Based on:	0	Dated: 1/0/1	900
			Int Cor		Prod Csg		Liner	
Casing: Size:	Surface 8 5/8"		Int. Csg. 0		4 1/2"		0	
Weight:	0 0/0		0		0		0	
Set Depth:	208'		0		4150'		0	
		Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:	
Depth:			Facker.	Nous.	Rous.	- Rous.	r amp.	
Size:								
Weight:								
Grade:								
New/Recond:								
Vendors Rawhide WS		Estimate \$3,660	Service WOR. Est. fu	el 35 gal				
Moorhaus Inc				215.0220				
Rawhide Hydrot Hurricane Servio		\$1,824	Hydro tester	1000 - 1000				
Teeter Oilfield S	ervices							
Central Pump &	Supply							
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	and the second sec			Workover	Report			
Work Report : #	2		AFE:	0			AFE#:	0
Activity Date:	7-Sep-22		Daily Cost:			Accu	mulated Cost: \$7,090	
Field:	0		County:			2	State: Kansa	
			Oounty.	Oranam			etator ranee	
Lease Name:	Pfeifer 1-21							
Objectives:	P&A							
TD:	4151'		PBTD:	0	SN:		EOT: 0	
Perfs:	3941'-3943',	3979'-3982'			Based on:	0	Dated: 1/0/19	00
Casing:	Surface		Int. Csg.		Prod Csg		Liner	
Size:	8 5/8"		0		4 1/2"		0	
Weight:	0		0		0		0	
Set Depth:	208'		0		4150'		0	
	Tubing OUT:	Tubing RUN:	Packer:	Rods:	Rods:	Rods:	Pump:	
Depth:		Tubing Kola.	racker.	Rous.	Nous.	11003.		
Size:								
Weight:								
Grade:								
New/Recond:								
New/Recond.								
Vendors		Estimate	Service					
Rawhide WS	A sales in		WOR. Est. fu	iel 45 gal		50 S. O. S. S.		
Moorhaus Inc			Surface pit					
Rawhide Hydro								
Hurricane Servi Teeter Oilfield S				al an the second				
Central Pump &								
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Work Report : #	1		AFE: (0			AFE#:	0	
Activity Date:	6-Sep-22		Daily Cost: S			Accu	Imulated Cost: \$2	,085	
Field:	0		County: 0				State: Ka	insas	
Lease Name:	Pfeifer 1-21								
Objectives:	P&A								
TD:	4151'		PBTD:	0	SN: 0		EOT: 0		
Perfs:	3941'-3943',	3979'-3982'			Based on:	0		0/1900	
			1-4 0				Liner		
Casing: Size:	Surface 8 5/8"		Int. Csg. 0		Prod Csg 4 1/2"		Liner 0		
Weight:	0 0/0		0		0		0		
Set Depth:	208'		0		4150'		0		
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Depth:	Tubing OUT:	Tubing IN:	Packer:	Rods:	Rods:	Rods:	Pump:	0.555.5	
Size:									
Weight:									
Grade:									
New/Recond:				8					
Vendors Rawhide WS		Estimate \$2,085	Service WOR. Est. fue	el use 20 gal		154 M 19			
Moorhaus Inc		φ2,000	LIGIT. LOL IUC	. use 20 gai					TAE
Rawhide Hydrot									
Hurricane Servio Teeter Oilfield S									-
Central Pump &									
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