

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER CO

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

PHONE-940-767-4334

17:38

11/18/2022

32 inches
#38
per inch

QUIET MELL

per inch

LOWER COLLARS

JOINTS TO LIQUID

4.576

DISTANCE TO LIQUID

P-BHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

LIQUID LEVEL

P-P 0.508 mV

MELL

CASING PRESSURE

ΔP

ΔT

PRODUCTION RATE

BARREL LTD

TURN

ON

CHART

DRIVE

TO

TEST

MELL

POWER ON

SELF TEST

PASS

BATTERY

12.9 VOLTS

TER MODEL M V3.0.2

PL NO: 6719

TER COMPANY

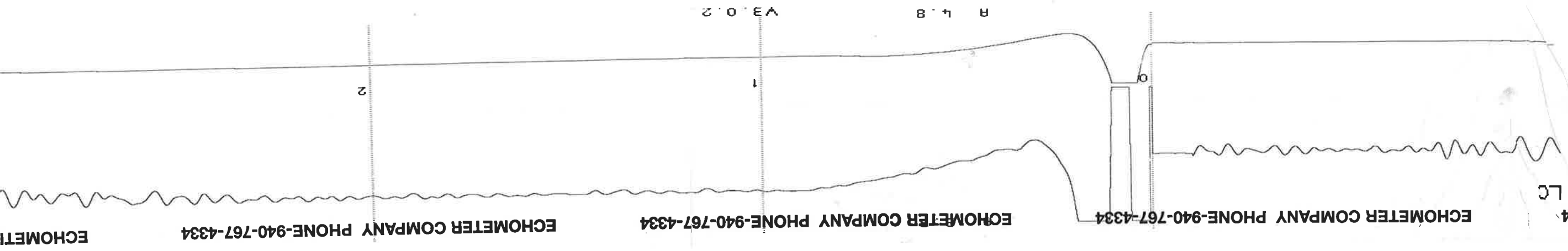
ITTO LANE

A FALLS, TEXAS 76302

940 - 767 - 4334

940 - 723 - 7507

INFO@ECHOMETER.COM



VA 0.2 R 4.8

VOLTS
12.8

GENERATE
PULSE

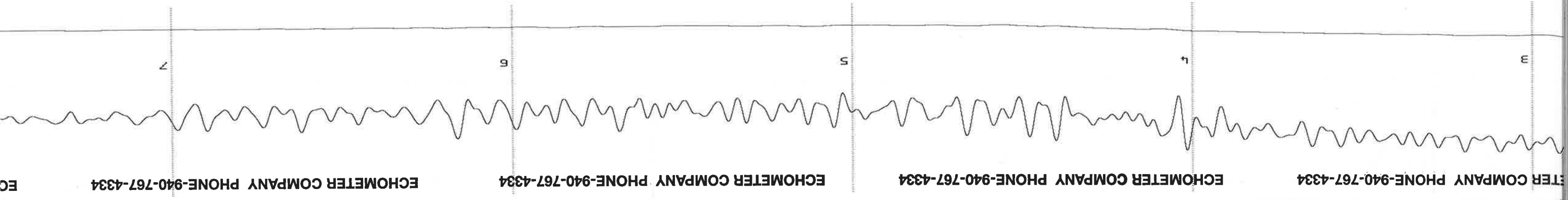
LC

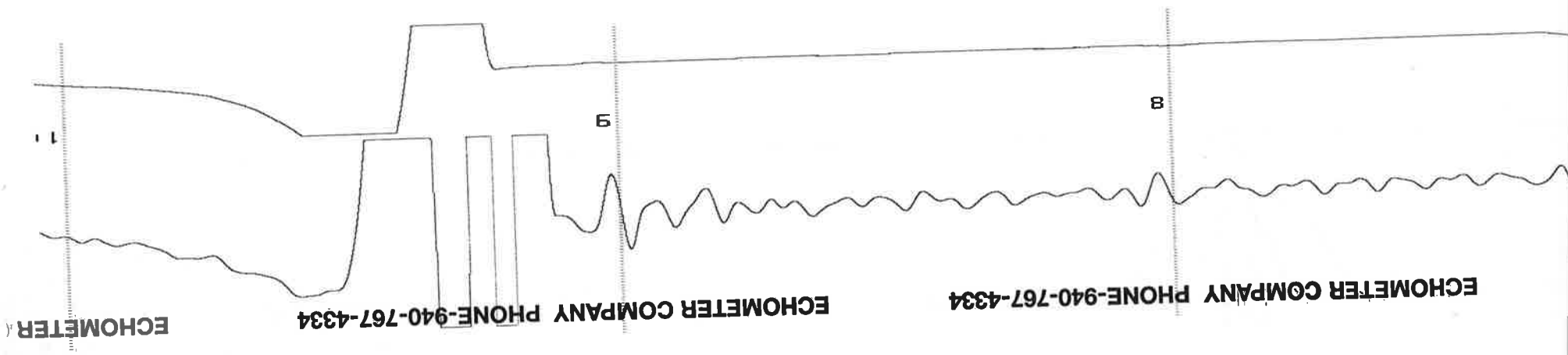
MPANY PHONE-940-767-4334

4.8

9.9

55





ECHOMETER

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

November 29, 2022

Susan Schneweis
L. D. Drilling, Inc.
7 SW 26 Ave
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-193-20988-00-00
BAIRD 2-30
SE/4 Sec.30-06S-35W
Thomas County, Kansas

Dear Susan Schneweis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/29/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/29/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"