KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-															
Name:				Spot Description:															
Address 1:					Se	ec Twp	S. R.		E	W									
Address 2:						feet from													
City: State: Zip: + Contact Person: Phone:()																			
									Field Contact Person:						Dil 🗌 Gas 🗌 OG 🗌 \				
									Field Contact Person Phor	ne:()					EN	HR Permit	#:		
										()				0	Date Shu	ut los			
				Spud Date:		Date Shi	ut-in:												
	Conductor	Surface	Р	roduction	Intermedia	ate Line	er		Tubing										
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Top of Cement Bottom of Cement																			
	Irface:		How Determined	?			Dat	te:											
Bottom of Cement Casing Fluid Level from Su																			
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to w	/ sa																	
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Ves [in Hole at <u>(depth)</u>	/ sad	cks of cement, at C	to (<i>top</i>)	(bottom) w /	sacks of co	ement. Da	te:											
Bottom of Cement	b) to <u>(bottom)</u> W Gas Lease? Yes [in Hole at <u>(depth)</u> T. I ALT. II Depth	/ sau No Tools in Hole a of: DV Tool: _	cks of cement, at C w / w /	to asing Leaks: sacks	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [in Hole at (<i>depth</i>) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [in Hole at (<i>depth</i>) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	tow Gas Lease? ☐ Yes [in Hole at T. I ☐ ALT. II Depth Size: Plug Ba	/ sau	cks of cement, at C w / w /	to asing Leaks: sacks	Yes No of cement	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Yes [in Hole at <u>(depth)</u> T. I ALT. II Depth Size: _ Plug Ba	/ sau	cks of cement, at C w / Incl Base	to asing Leaks: sacks n Set at: Plug Back Metho	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da):w /	te:	sack of c	cement									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Norm Sale into not take an and finite surger and surger for the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Dist into the second	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here the here here here here here	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

November 30, 2022

Brandon Donovan River Rock Operating, LLC 211 N. ROBINSON SUITE 200 OKLAHOMA CITY, OK 73102-7109

Re: Temporary Abandonment API 15-133-26411-00-00 ROBERT A. KEPLEY 2-18 SW/4 Sec.18-28S-18E Neosho County, Kansas

Dear Brandon Donovan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/30/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/30/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"