

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
10
2020

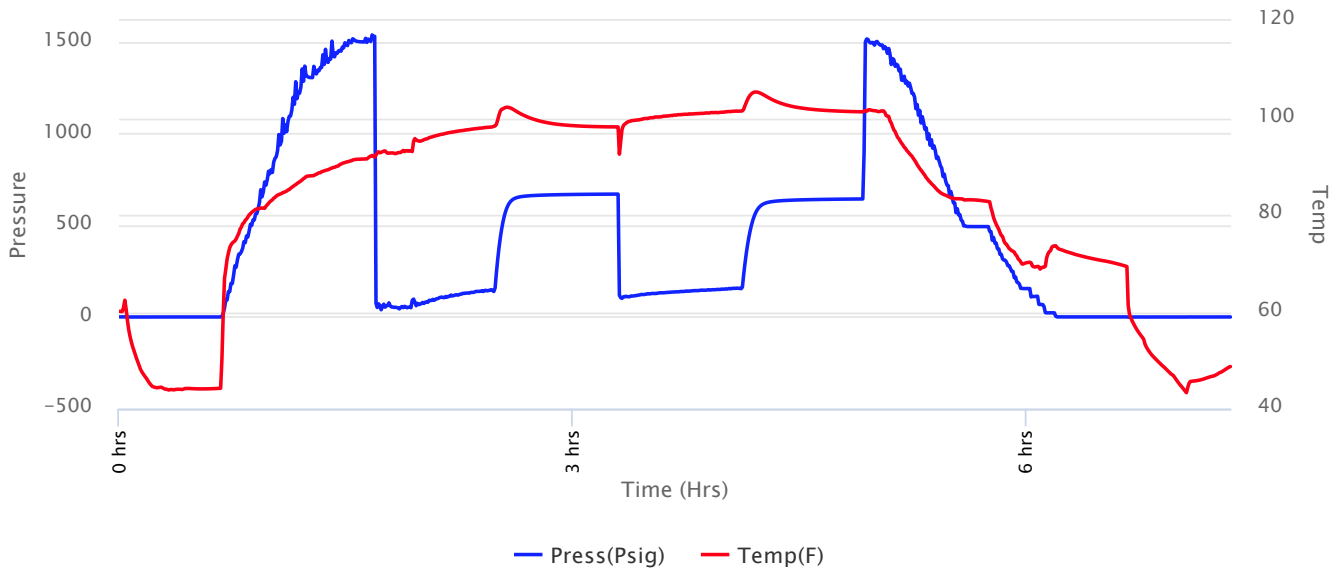
DST #1 **Formation: Lan A-F** **Test Interval: 3098 - 3177'** **Total Depth: 3177'**
Time On: 10:54 11/10 Time Off: 18:03 11/10
Time On Bottom: 12:32 11/10 Time Off Bottom: 15:32 11/10



Electronic Volume Estimate:
N/A

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
Current Reading: 379" at 45 min	Current Reading: 0" at 45 min	Current Reading: 379" at 45 min	Current Reading: 49" at 45 min
Max Reading: 379"	Max Reading: .1"	Max Reading: 379"	Max Reading: 49.9"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
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DATE
November
10
2020

DST #1 **Formation: Lan A-F** **Test Interval: 3098 - 3177'** **Total Depth: 3177'**
Time On: 10:54 11/10 Time Off: 18:03 11/10
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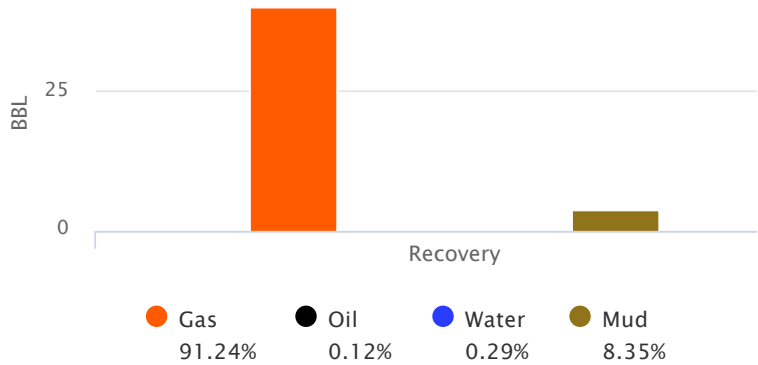
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
2724	38.76252	G	100	0	0	0
159	2.26257	M	0	0	0	100
63	0.89649	GCM	25	0	0	75
126	1.79298	SLWCHMCG	50	3	7	40

Total Recovered: 3072 ft
Total Barrels Recovered: 43.71456

Reversed Out
NO

Initial Hydrostatic Pressure	1499	PSI
Initial Flow	39 to 139	PSI
Initial Closed in Pressure	670	PSI
Final Flow Pressure	102 to 163	PSI
Final Closed in Pressure	643	PSI
Final Hydrostatic Pressure	1496	PSI
Temperature	106	°F
Pressure Change Initial Close / Final Close	3.9	%

Recovery at a glance



GIP cubic foot volume: 223.92385



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
10
2020

DST #1 Formation: Lan A-F Test Interval: 3098 - 3177' Total Depth: 3177'
Time On: 10:54 11/10 Time Off: 18:03 11/10
Time On Bottom: 12:32 11/10 Time Off Bottom: 15:32 11/10



BUCKET MEASUREMENT:

- 1st Open: 1" Blow. BOB in 35 secs
- 1st Close: Weak Blow Back
- 2nd Open: BOB Instantly
- 2nd Close: Bottom Bucket Blow Back

REMARKS:

Tool Sample blown out.

Took two 10 minute breaks do to h2s

Ph: 7

Measured RW: .9 @ 46 degrees °F

RW at Formation Temp: 0.421 @ 106 °F

Chlorides: 68,000 ppm

Max H2S Reading: 100 ppm



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
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DATE
November
10
2020

DST #1 **Formation: Lan A-F** **Test Interval: 3098 - 3177'** **Total Depth: 3177'**
Time On: 10:54 11/10 Time Off: 18:03 11/10
Time On Bottom: 12:32 11/10 Time Off Bottom: 15:32 11/10



Down Hole Makeup

Heads Up: 26.57 FT	Packer 1: 3092.95 FT
Drill Pipe: 3099.36 FT <i>ID-3 1/2</i>	Packer 2: 3097.95 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3084.95 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3167 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 79.05	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63.55 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 11 FT <i>4 1/2-FH</i>	



**Company: RJM Oil Company,
Inc**

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery &
pressures

DATE
November
10
2020

DST #1 Formation: Lan A-F Test Interval: 3098 - 3177' Total Depth: 3177'

Time On: 10:54 11/10 Time Off: 18:03 11/10
Time On Bottom: 12:32 11/10 Time Off Bottom: 15:32 11/10



Mud Properties

Mud Type: Chem **Weight:** 8.5 **Viscosity:** 57 **Filtrate:** 7.6 **Chlorides:** 2500 ppm



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292



Operation:
Uploading recovery & pressures

DATE
November
10
2020

DST #1 Formation: Lan A-F Test Interval: 3098 - 3177' Total Depth: 3177'

Time On: 10:54 11/10 Time Off: 18:03 11/10
Time On Bottom: 12:32 11/10 Time Off Bottom: 15:32 11/10

Gas Volume Report

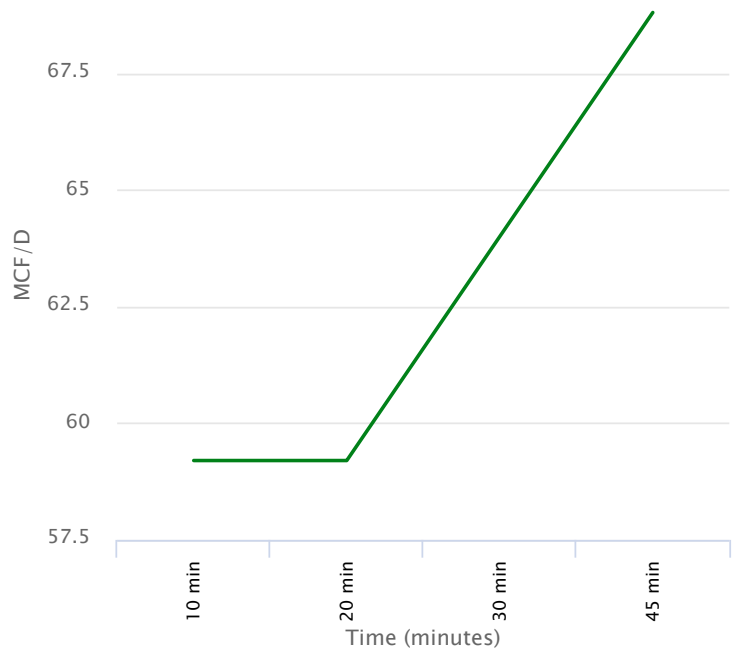
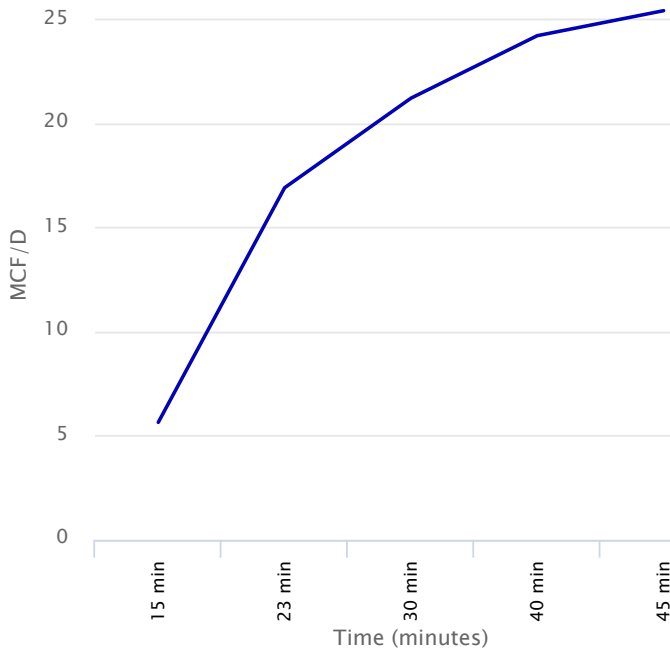
Remarks: Caught gas sample 20 mins in on first opening.

1st Open

Time	Orifice	PSI	MCF/D
15	0.125	4.0	5.64
23	0.125	25	16.9
30	0.125	35	21.2
40	0.125	42	24.2
45	0.125	45	25.4

2nd Open

Time	Orifice	PSI	MCF/D
10	0.50	3.0	59.2
20	0.50	3.0	59.2
30	0.50	3.5	64.0
45	0.50	4.0	68.8





Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
11
2020

DST #2 Formation: Lans H-k Test Interval: 3209 - 3315' Total Depth: 3315'

Time On: 08:20 11/11 Time Off: 14:21 11/11
Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

Electronic Volume Estimate:
129'

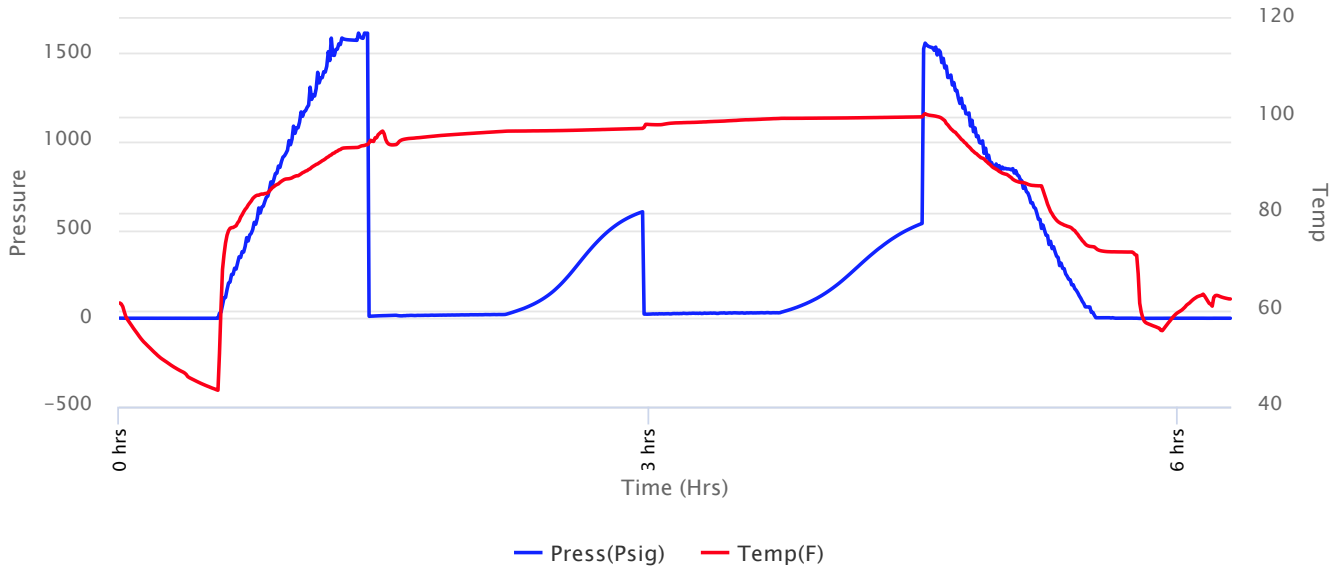
1st Open
Minutes: 45
Current Reading: 8" at 45 min
Max Reading: 8"

1st Close
Minutes: 45
Current Reading: 0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading: 7.5" at 45 min
Max Reading: 7.5"

2nd Close
Minutes: 45
Current Reading: 0" at 45 min
Max Reading: 0"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
 County: BARTON
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 3
 Elevation: 1949 GL
 Field Name: Kraft-Prusa
 Pool: Infield
 Job Number: 458
 API #: 15-009-26292

Operation:
 Uploading recovery & pressures

DATE
 November
11
 2020

DST #2 Formation: Lans H-k Test Interval: 3209 - 3315' Total Depth: 3315'

Time On: 08:20 11/11 Time Off: 14:21 11/11
 Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

Recovered

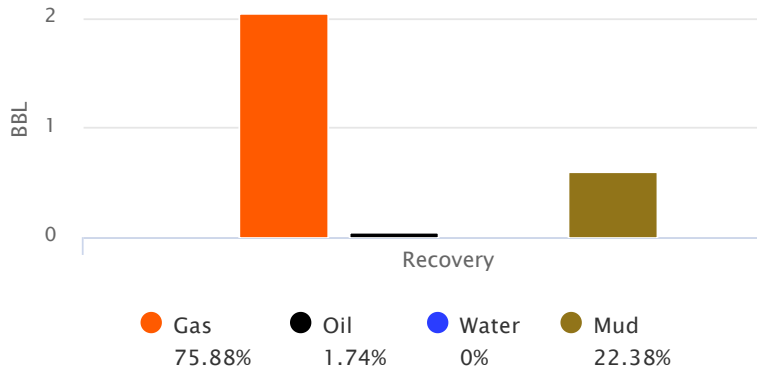
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
142	2.02066	G	100	0	0	0
47	0.66881	SLGCSLOCM	3	7	0	90

Total Recovered: 189 ft
 Total Barrels Recovered: 2.68947

Reversed Out
 NO

Initial Hydrostatic Pressure	1572	PSI
Initial Flow	12 to 22	PSI
Initial Closed in Pressure	603	PSI
Final Flow Pressure	24 to 31	PSI
Final Closed in Pressure	537	PSI
Final Hydrostatic Pressure	1556	PSI
Temperature	100	°F
Pressure Change Initial Close / Final Close	11.0	%

Recovery at a glance



GIP cubic foot volume: 11.45765



**Company: RJM Oil Company,
Inc**

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery &
pressures

DATE
November
11
2020

DST #2 Formation: Lans H-k Test Interval: 3209 - Total Depth: 3315'
3315'
Time On: 08:20 11/11 Time Off: 14:21 11/11
Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

BUCKET MEASUREMENT:

1st Open: 1/2 Blow. Built to 8 inches in 45 minutes
1st Close: NOBB
2nd Open: 3 1/4" Blow. Built to 7 1/2 inches in 45 min
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 5% Oil 0% Water 95% Mud



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
11
2020

DST #2 Formation: Lans H-k Test Interval: 3209 - 3315' Total Depth: 3315'
Time On: 08:20 11/11 Time Off: 14:21 11/11
Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

Down Hole Makeup

Heads Up: 10.43 FT	Packer 1: 3204.45 FT
Drill Pipe: 3194.72 FT <i>ID-3 1/2</i>	Packer 2: 3209.45 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3196.45 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3279 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 105.55	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 63.55 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 37 FT <i>4 1/2-FH</i>	



**Company: RJM Oil Company,
Inc**

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery &
pressures

DATE
November
11
2020

DST #2 Formation: Lans H-k Test Interval: 3209 - Total Depth: 3315'
3315'
Time On: 08:20 11/11 Time Off: 14:21 11/11
Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 50 **Filtrate:** 8 **Chlorides:** 3500 ppm



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
11
2020

DST #2 Formation: Lans H-k Test Interval: 3209 - 3315' Total Depth: 3315'
Time On: 08:20 11/11 Time Off: 14:21 11/11
Time On Bottom: 09:36 11/11 Time Off Bottom: 12:36 11/11

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
12
2020

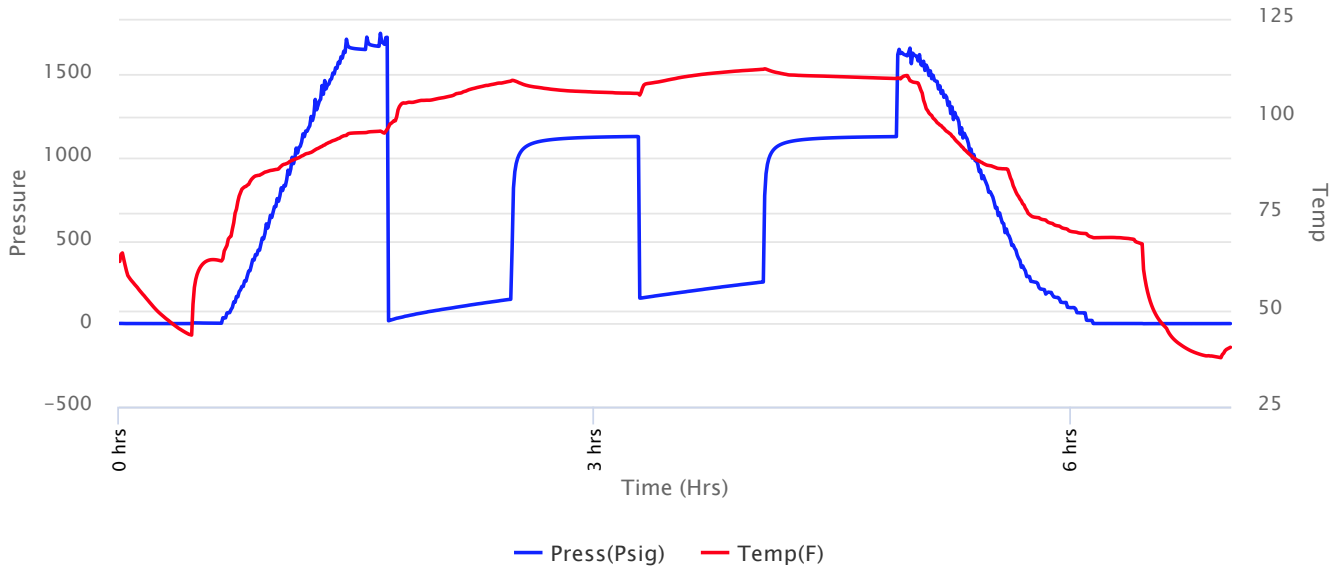
DST #3 **Formation: Arbuckle** **Test Interval: 3359 - 3407'** **Total Depth: 3407'**

Time On: 12:13 11/12 Time Off: 07:05 11/12
Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

Electronic Volume Estimate:
246'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
Current Reading: 17.3" at 45 min	Current Reading: 0" at 45 min	Current Reading: 11" at 45 min	Current Reading: 0" at 45 min
Max Reading: 17.3"	Max Reading: 0"	Max Reading: 11"	Max Reading: 0"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
 County: BARTON
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 3
 Elevation: 1949 GL
 Field Name: Kraft-Prusa
 Pool: Infield
 Job Number: 458
 API #: 15-009-26292

Operation:
 Uploading recovery & pressures

DATE
 November
12
 2020

DST #3 Formation: Arbuckle Test Interval: 3359 - 3407' Total Depth: 3407'

Time On: 12:13 11/12 Time Off: 07:05 11/12
 Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

Recovered

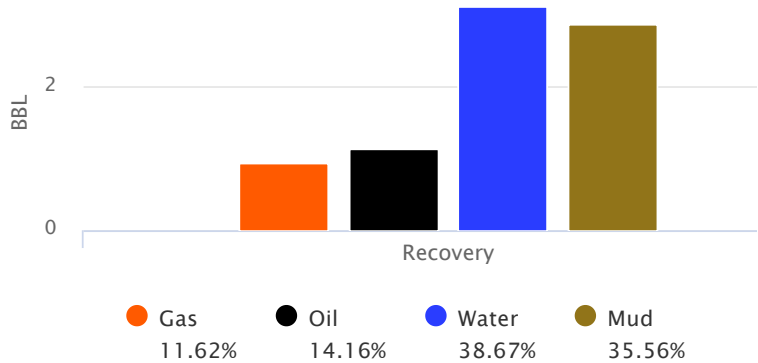
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
18	0.25614	G	100	0	0	0
45	0.64035	O	0	100	0	0
189	2.68947	SLWCSLOCSLGCM	10	10	3	77
126	1.79298	SLOGCHWCM	20	10	30	40
189	2.68947	SLGCSLOCSLMCW	2	2	93	3

Total Recovered: 567 ft
 Total Barrels Recovered: 8.06841

Reversed Out
 NO

Initial Hydrostatic Pressure	1648	PSI
Initial Flow	17 to 146	PSI
Initial Closed in Pressure	1124	PSI
Final Flow Pressure	153 to 250	PSI
Final Closed in Pressure	1125	PSI
Final Hydrostatic Pressure	1649	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 5.26344



**Company: RJM Oil Company,
Inc**

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery &
pressures

DATE
November
12
2020

DST #3 Formation: Arbuckle Test Interval: 3359 - Total Depth: 3407'
3407'
Time On: 12:13 11/12 Time Off: 07:05 11/12
Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. BOB in 29 minutes
1st Close: NOBB
2nd Open: 1/2" Blow. Built to 11 inches in 45 mins
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 55% Oil 45% Water 0% Mud
Gravity: 43.3 @ 60 °F
Ph: 7
Measured RW: 1 @ 47 degrees °F
RW at Formation Temp: 0.449 @ 113 °F
Chlorides: 8800 ppm



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery & pressures

DATE
November
12
2020

DST #3 Formation: Arbuckle Test Interval: 3359 - 3407' Total Depth: 3407'
Time On: 12:13 11/12 Time Off: 07:05 11/12
Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

Down Hole Makeup

Heads Up: 19.86 FT	Packer 1: 3354 FT
Drill Pipe: 3353.7 FT <i>ID-3 1/2</i>	Packer 2: 3359 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3346 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3361 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 48	Surface Choke: 1"
Anchor Makeup	
Packer Sub: 1 FT	Bottom Choke: 5/8"
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 47 FT <i>4 1/2-FH</i>	



**Company: RJM Oil Company,
Inc**

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1949 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 458
API #: 15-009-26292

Operation:
Uploading recovery &
pressures

DATE
November
12
2020

DST #3 Formation: Arbuckle Test Interval: 3359 - Total Depth: 3407'
3407'

Time On: 12:13 11/12 Time Off: 07:05 11/12
Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 54 **Filtrate:** 8.8 **Chlorides:** 4500 ppm



Company: RJM Oil Company, Inc

Lease: Burmeister "B" #6

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1949 GL
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Operation:
Uploading recovery & pressures

DATE
November
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2020

DST #3 Formation: Arbuckle Test Interval: 3359 - 3407' Total Depth: 3407'

Time On: 12:13 11/12 Time Off: 07:05 11/12
Time On Bottom: 01:54 11/12 Time Off Bottom: 04:54 11/12

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2740
2760
2780
2800
2820
2840
2860
2880
2900
2920
2940

ROP (min/ft) 7
Gamma (API) 150
Cal (in) 16

0
0
6

○ LS, white, cream, fxl, chalky, scattered p.p. por., brn, golden brn stain, nsfo no odor

LS, gry, tan, foss, slightly chalky, + tan, opaque chert

LS, a,a

LS, gry, mottled, chalky, poor vis por, no shows

Sh, gry, limey

Sh, green/ gryish green sh.

LS, tan, med, xln, chalky, poor vis. porosity, no shows

LS, white, gry, f- med xln, foss, chalky, no shows

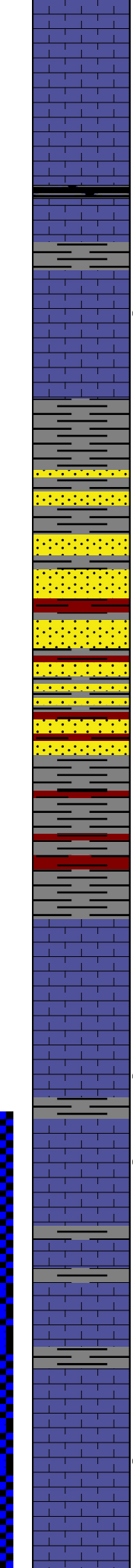
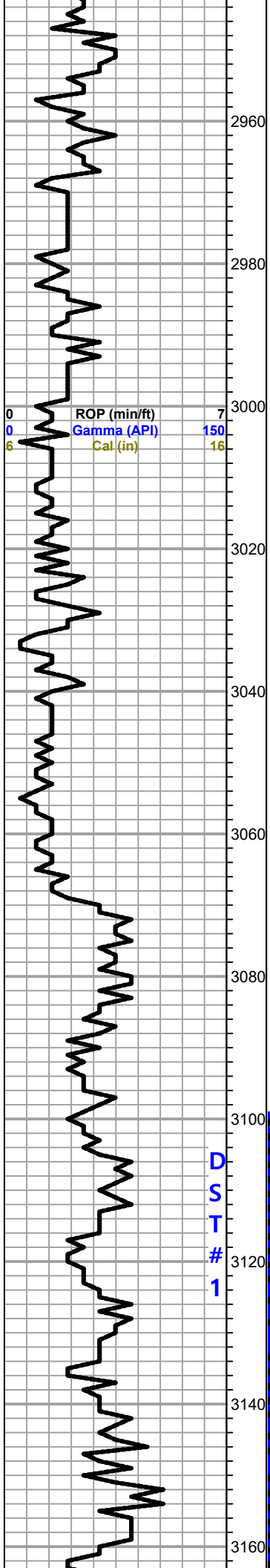
○ LS, white, gry, chalky, tr. p.p. por., golden brn stain, nsfo, no odor
(2890) blk carb sh, + chert, gry-blk

LS, white, gry, tan, fxl, chalky, foss. in part

● LS, gry, white, foss, scatt., vuggy/ foss. cast por. in part, brn stain, sfo, no odor

KB 1958'
GL. 1949'

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
6	C4 (units)	100



LS, gry, white, slightly foss, chalky, poor por.

HEEBNER 2966.0 (-1008.0)

Sh, black carb

DST#1 3098-3177
45-45-45-45

TORONTO 2983.0 (-1025.0)

LS, white, crm, fxl, sl. chalky, tr. p.p. porosity, tr. lt. amber oil, poor stain, no odor

1st Open:
Bob 35 sec.

Gas to Surface in 15 mins.

DOUGLAS 3000.0 (-1042.0)

Sh, gry/ gryish green - vfg. silty sh/ sand, mica, poorly dev. no shows

1st Shut in:
Weak blow back

2nd Open:
BOB Instant

2nd Shut in:
BOB blow back

Sh, a/a

Recovery:
2724' Gas

159' Mud

63' GCM
(25%G, 75%M)

126' SL. O&GCM
(50%G, 3%O, 7%W, 40%M)

Ditto

Pressures:

ISIP 670 psi
FSIP 643 psi
IFP 39-139 psi
FFP 102-163 psi
HSH 1499-1496 psi

BROWN LIME 3070.0 (-1112.0)

LS, tan, brown, f-med xln, dense.

LANSING 3085.0 (-1127.0)

LS, white, gry, fxl, chalky poor vis. porosity, blk / gry stn, nsfo, no odor

LS, gry, white, foss, poor vis. porosity, ??? stain nsfo, no odor

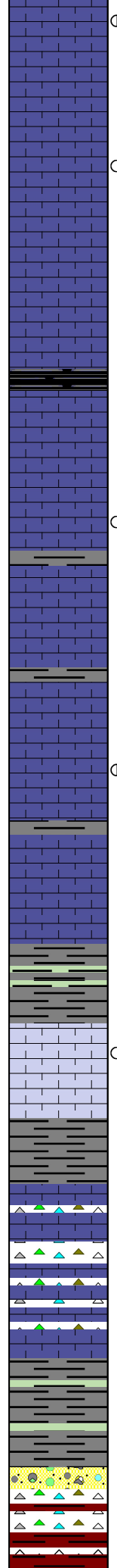
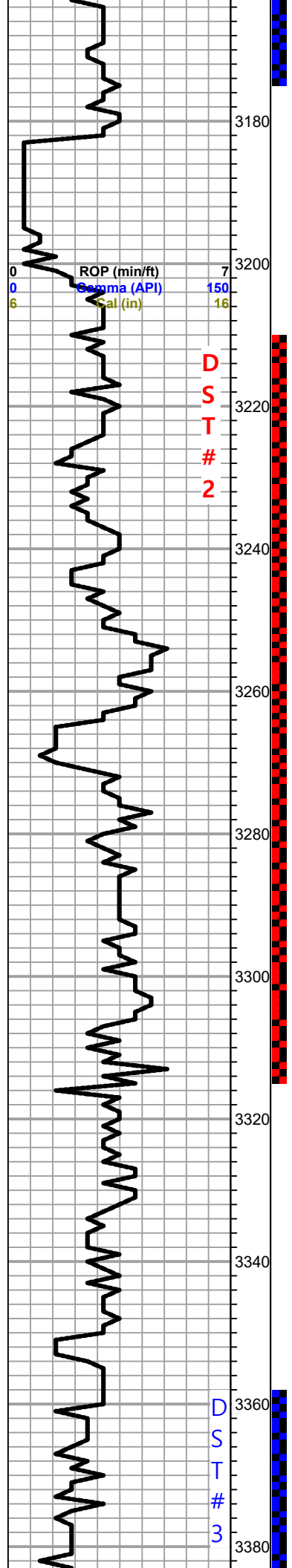
LS, gry, white, fxl, foss, ool sparry calcite cemented poor vis.

LS, white, gry, ool, dense

LS, white, gry,, white, fxl, foss, poor por., tr. gry stn, nsfo, no odor

**D
S
T

1**



● LS, white, gry, ool, scattered brown, golden brown stain, sfo
 ○ LS, tan, ool, oom, fair / good oom por., lt. brn, stain, ???
 ○ LS, gry, white, fxl, slightly cherty, tr. gry chert
 ● Sh, black carb
 ● LS, white, crm, f-med, xln chalky, poor por., tr. stain, nsfo, no odor
 ● LS, tan, white, ool, oom, fair por, golden brn stain sfo, odor
 ● LS, white, gry, fxl, chalky, poor por., no shows
 ● LS, white, tan, fxl, sl. chalky, cherty, dense, Tr. gry/white/ tan, opaque chert
 ● Sh, gry, green
 ● a/a, + v.c. sh & chert

DST#3 3209-3315
45-45-45-45

1st Open:
8" in 45 mins.

2nd Open:
7 1/2" in 45 mins.

Recovery:
142' Gas
47' SIGCSLOCM
(3%G, 7%O, 90%M)

Pressures:
ISIP: 603 psi
FSIP 537 psi
IFP 24-37 psi
FFP 24-31 psi
HSH 1572-1556 psi

DST # 3 3359-3407
30-30-45-45-

1st Open:
BOB 29 mins.

2nd Open:
11" in 45 mins.

Recovery:
18' Gas
45' Clean Oil

Base of K.C. 3350.0 (-1392.0)

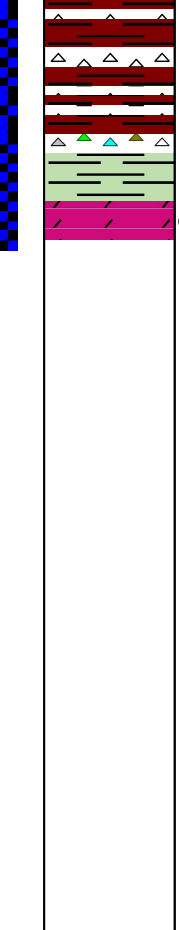
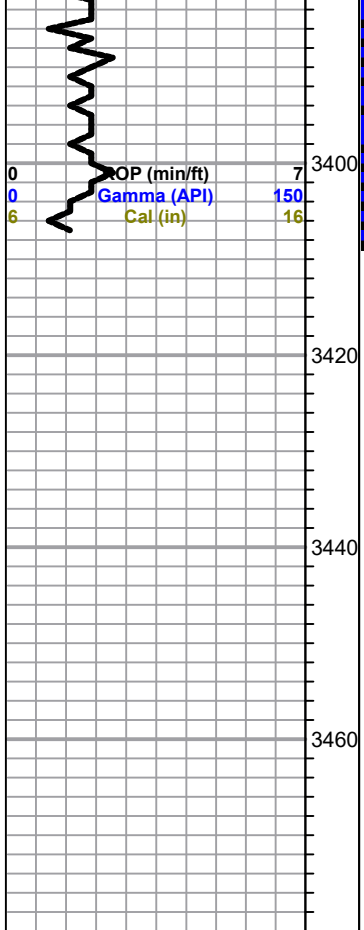
CONGLOMERATE 3366.0 (-1408.0)

D
S
T

2

D
S
T

3



A/a, v.c. ool chert

A/a

ARBUCKLE 3404.0 (-1446.0)

Dol., white/ crm, med xln, fair inxln por., brown stain sfo, ft- fair odor

RTD 3407.0 (-1449.0)

189' SLW&OGCM
(10%G, 10%O, 3%W, 77%M)

126' SLOGCWM
(20%G, 10%O, 30%W, 40%M)

189' SLGCSLOCMW
(2%G, 2%O, 93%W, 3%M)

Pressures:
 ISIP 1124 psi
 FSIP 1125 psi
 IFP 17-146 psi
 FFP 153-250 psi
 HSH 1648-1649 psi

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2073

Date <u>11/12/2020</u>	Sec. <u>2</u>	Twp. <u>17</u>	Range <u>11</u>	County <u>Barton</u>	State <u>Kansas</u>	On Location	Finish <u>4:45 pm</u>
				Location			

Lease <u>Burmeister B</u>	Well No. <u>6</u>	Owner
Contractor <u>Southwind Rig #3</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <u>Production String</u>	Charge To <u>RTM</u>	
Hole Size <u>7 7/8</u>	T.D. <u>3407.1</u>	Street
Csg. <u>5 1/2</u>	Depth <u>3403</u>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <u>43.70</u>	Shoe Joint <u>43.70</u>	Cement Amount Ordered <u>180 com 10% salt 5% gilsonite</u>
Meas Line	Displace <u>80</u>	<u>500gal mud flush</u>

EQUIPMENT

Pumptrk <u>16</u>	No.	Cementor <u>Craig</u>	Helper <u>David</u>	Common <u>180</u>
Bulktrk <u>9</u>	No.	Driver <u>Tom</u>		Poz. Mix
Bulktrk	No.	Driver		Gel.
Bulktrk	No.	Driver		Calcium

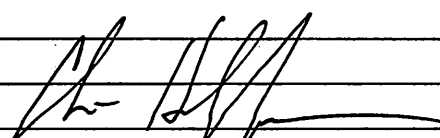
JOB SERVICES & REMARKS


Remarks:	Hulls
Rat Hole <u>30 sks</u>	Salt <u>16</u>
Mouse Hole	Flowseal
Centralizers	Kol-Seal <u>900 #</u>
Baskets	Mud CLR 48 <u>500 gal</u>
D/V or Port Collar	CFL-117 or CD110 CAF 38
<u>5 1/2 set at 3403'</u>	Sand
<u>insert at 3359-3</u>	Handling <u>205</u>
<u>est. Circulation</u>	Mileage

FLOAT EQUIPMENT

<u>pump 500gal mud flush</u>	Guide Shoe
<u>plnged rat hole with 30 sks</u>	Centralizer - <u>9</u>
<u>cement 5 1/2 with 150 sks</u>	Baskets - <u>2</u>
<u>cleared lines and displaced plug</u>	AFU Inserts
<u>plug landed at - 1500 #psi</u>	Float Shoe - <u>1</u>
<u>Lift pressure at - 800 #psi</u>	Latch Down - <u>1</u>

Pumptrk Charge <u>prod string</u>
Mileage <u>30</u>

X Signature 

Thanks 

Tax
Discount
Total Charge

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2071

Date <i>11/7/2020</i>	Sec. <i>2</i>	Twp. <i>17</i>	Range <i>11</i>	County <i>Barton</i>	State <i>Kansas</i>	On Location	Finish <i>12:30pm</i>
				Location <i>Clafin 5N 1 3/4 E Ninto</i>			

Lease <i>Burmeister B</i>	Well No. <i>6</i>	Owner
Contractor <i>Southwind Rig 3</i>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <i>Surface</i>		
Hole Size <i>12 1/4</i>	T.D. <i>430.3</i>	Charge To <i>RTM</i>
Csg. <i>8 5/8</i>	Depth <i>430.4</i>	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <i>15'</i>	Shoe Joint <i>15'</i>	Cement Amount Ordered <i>290 60/40 4% cc 2% gel</i>

Meas Line	Displace <i>26.25</i>	<i>used 200</i>
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EQUIPMENT

Pumptrk <i>16</i> No.	Cementer Helper <i>Tim</i>	Common <i>120</i>
Bulktrk <i>9</i> No.	Driver <i>Doug</i>	Poz. Mix <i>80</i>
Bulktrk <i>PU</i> No.	Driver <i>David</i>	Gel. <i>4</i>
		Calcium <i>9</i>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<i>Ran 8 5/8 and est. Circulation and cemented with 200 sks</i>	Sand
	Handling <i>290</i>
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

<i>Cement Did Circulate</i>	Pumptrk Charge <i>Surface</i>
	Mileage <i>30</i>

X Signature <i>Frank J. Rose</i>	Tax
	Discount
	Total Charge

Thanks

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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- **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

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- **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.