KOLAR Document ID: 1540119

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1540119

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Kansas Energy Company, L.L.C.
Well Name	NEWMAN 18-8
Doc ID	1540119

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	28	40	Portland	10	none
Production	6.75	4.50	10.5	1649	Class A	165	phenoseal ,kolseal

Ackarman Hardware & Lumber Ackarman Inc 160 East Main St Sedan, KS 67361 620-725-3103 Fax: 620-725-5688



2011-180941

PAGE 1 OF 1

SOLD TO
JONES & BUCK DEVELOPMENT
P. O. BOX 68
SEDAN KS 67361

JOB ADDRESS
JONES & BUCK DEVELOPMENT
P. O. BOX 68
SEDAN KS 67361
620 725-3636

ACCOUNT	JOB
00234	0
SOLD ON CUST PICKUP	11/9/2020 11:09:25 AM
BRANCH	1000
CUSTOMER PO#	NEWMAN
STATION	A1
CASHIER	JL
SALESPERSON	
ORDER ENTRY	

Quantity	UM	ttem	Description	0	7	Price	Per	Amount
		MP10092	Description PORTLAND CEMENT 92.6 .		Y	16.750		167.5
Payment N		/(s) Buyer: JOHN CORN 184.25	STUBBLE			(S 10.00%	SubTota! Sales Tax Deposit	167.
				Plea	ase F	ay This		184.

Signature JOHN CORNSTUBBLE

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



		-		100							+	***************************************				_	-
Customer	Kansas Energy			L	.ease & V	Well#	Newm	an 18-8	3		L	_		Date	11	/13/202	20
Service District	Bartlesville Ok			С	ounty &	State	CQ, Ka	ansas		Legals S/T/F		18 351	10E	Job#			
Job Type	Long String		PROD		[עאו		Sw	VD		New Well?		✓ YES	☐ No	Ticket#	F	EP1063	\$
Equipment #	Driver						Jo	b Safety	ty Analy	sis - A Discu	s	sion of Hazards	& Safety Pr	rocedures			
86	John Wade	1	Hard	hat			✓ Glo	oves				Lockout/Ta	gout	Warning Sig	ns & Flagging	J	
213	Corbin	U	H2S N	Monitor			✓ Eye	e Protec	ction			Required P	ermits	Fall Protection	on		
219	Kevin	1	Safety	Footwear			Re	spirator	ry Prote	ction		Slip/Trip/Fa	all Hazards	Specific Job	Sequence/Ex	pectation	ons
109	Russell	V	FRC/F	rotective C	lothing		Ad	ditional	l Chemi	cal/Acid PPE		Overhead I	Hazards	Muster Poin	t/Medical Loc	ations	
140/130	Russell		Heari	ng Protection	nc		Fin	e Exting	guisher			Additional	concerns or	issues noted belov	v		
		T								Co	on	nments				And the Lates of t	
		T								-							
Product/ Service																	
Code				Descripti	on				U	nit of Measu	re	Quantity				Net	Amount
M015	Light Equipment M								_	mi	L	65.00	1				\$91.00
M010	Heavy Equipment I	Milea	ige			W	200 - N. O. O. O.		1	mi		65.00	 		<u> </u>	-	\$182.00
M020	Ton Mileage									tm		505.00	1				\$530.25
									-		-		-	1	<u> </u>		
C010	Cement Pump Sen								-	ea	L	1.00					\$525.00
C050	Cement Plug Conta	iner							\dashv	job		1.00					\$175.00
									_		L		-		<u> </u>		
CP010	Class A Cement									sack	_	165,00	 	 	<u> </u>		\$1,963.50
CP105	Gypsum		_						_	lb	_	300.00					\$210.00
CP095	Bentonite Gel		-						_	lb	-	1,050.00	-	-			\$220.50
CP125	Pheno Seal								-	lb	-	160.00					\$196.00
CP110	Kol Seal								_	ĺb	_	1,000.00		1	<u> </u>		\$525.00
CP140	Granulated Salt								-	lb	_	1,100.00	-				\$385.00
	 	_							_								
AF080	Fresh Water								_	gal		7,980.00					\$83.79
		-															
FE115	4 1/2" Rubber Plug					W			_	ea		1.00		-			\$52.50
FE040	4 1/2" Centralizers								+	ea	_	2.00					\$84.00
									_		_			1			
T030	Transport - 130 bbl								-	hr		5.00		1		-	\$455.00
T010	Vacuum Truck - 80	DDI							+	hr		5.00	-	 			\$315.00
	 					New York			-		_			1			_
									-	-			-	-			
Cust	omer Section: On th	e fol	llowina	scale how v	would voi	ı rate F	Hurrican	e Servic	ices Inc.	?					Net:		\$5,993.54
												Total Taxable	s -	Tax Rate:	1465		\$0,330.04
В	ased on this job, ho	w lik	cely is	t you woul	ld recom	mend	HSI to a	collea	ague?					ducts and services	Sale Tax:	\$	-
	пп	П										used on new well Humicane Service		ax exempt.			
	Unlikely 1 2	3	4	5 6		8	9	10	F. t			well information a	bove to make	a determination if			
	Onlinely 1 L	_		3 0			3	10	Extreme	ly Likely	_	services and/or p	roducts are ta	x exempt,	Total:	\$	5,993.54
												HSI Represe		Tol Wo	1		
	ance unless Hurricane s by interest on the balance																
affect the collection, (Customer hereby agree:	s to p	ay all fe	es directly or	r indirectly	incurre	d for suc	h collecti	tion. In th	e event that C	usi	tomer's account wi	th HSI becom	es delinquent, HSI ha	as the right to re	evoke ar	ny discounts
date of issue. Pricing	arriving at net invoice pa does not include federa	il, sta	ate, or lo	cal taxes, or	royalties a	and stat	ed price	adjustme	ents. Act	tual charges ma	ay	vary depending up	on time, equip	oment, and material u	ittimately requir	ed to pe	erform these
	it is based on 30 days raide concerning the resu																
purposes and HSI ma	kes no guarantee of ful	ure p	production	n performan	ice. Custo	mer rep	presents	and warr	rrants tha	it well and all a	255	ociated equipment	in acceptable	condition to receive	services by HS	I. Likewi	ise, the
	proper operational care ed above, and Hurrican										, SE	STYRES. THE BUTTO	LEGUOTI DEIOW	authowiedges the re	rethr and accel	marice 0	rs etts

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TTRE	EATMEN	IT REP	ORT					
Cus	tomer:	Kansas	Energy		Well:	Newma	an 18-8	Ticket:	EP1063
City,	State:				County:	CQ, K	1	Date:	11/13/2020
Fiel	d Rep:				S-T-R:	18 35		Service:	Long String
							1		Long ourng
Dow	nhole	Informati	on		Calculated SI	urry - Lead		Calc	ulated Slurry - Tail
	e Size:		in		Blend:	Class A		Blend:	
Hole I					Weight:	14.1 ppg		Weight:	ppg
	g Size:				Water / Sx:	8.17 gal / sx		Water / Sx:	gal/sx
Casing I					Yield:	1.72 ft ³ / sx		Yield:	ft³/sx
Tubing /	Liner: Depth:		in ft		Annular Bbis / Ft.:	0.0246 bbs / ft.		Annular Bbls / Ft.:	bbs / ft.
Tool / Pa			TE .		Depth:	1665 ft		Depth:	ft
Tool			ft		Annular Volume:	41.0 bbls		Annular Volume:	0 bbls
Displace			bbls		Excess:	24%		Excess:	
			STAGE	TOTAL	Total Slurry: Total Sacks:	50.6 bbls 165 sx		Total Slurry: Total Sacks:	0.0 bbls #DIV/0! sx
TIME	RATE	PSI	BBLs		REMARKS			Total Sacks:	HOLVIOL SA
			-	-	Class a ,4% gel, 6# Kols	ael, 10% salt, 2% OWC, .	4# Phenosea	al 14.1ppg 1.72y 8.147w	
				-					
3:20pm					On Location Rig running	j pipe			
4:45pm					JSA and rig up			4 (4)	
4.50				-					
4:58pm	3.5		35.0	35.0	Ran 5bbl water ahead of	gel and pheno sweep	-		
5:05pm	3.0	250.0	50.5	35.0 85.5	Day 405 also assessed 4.4	4.4	-		
0.000111	3.0	250.0	30.5	85.5	Ran 165 sks cement at 1	4.1ppg	<u> </u>		
5:22 PM	3.0		5.0	90.5	Shut down and washed	numn and lines	 		
				90.5	The source of the state of the	pump una mies			
5:25pm	3.0	700.0	25.5	116.0	Displaced plug to botton	n 4 1/2 11.6#			
				116.0		***************************************			
5:30pm				116.0	Topped off well.				
	-			116.0					The second secon
5:40pm				116.0	Washed up and rig down	ı			
				116.0	-west-		-		
				116.0					
			-	116.0					
	-		-	116.0					
	-+			116.0					
				116.0					
				116.0	a tangent the second				
				116.0					
				116.0					
		CREW			UNIT			SUMMARY	
Cem	enter:	John '	Wade		86	Average	Rate	Average Pressure	Total Fluid
Pump Ope	rator:	Corbi	n		213	3.1 b	pm	475 psi	116 bbls
	ılk #1:	Kevin			219				
Bu	ilk #2:	Russe	eli		109				

DRILLERS LOG

API NO: 15 - 019 - 27683 - 00 - 00

OPERATOR: Kansas Energy Company LLC

ADDRESS: PO Box 68, Sedan, KS 67361

WELL #: 18 - 8

LEASE NAME: NEWMAN

FOOTAGE LOCATION: 1045

FEET FROM

(S) (N)

LINE

5275

FEET FROM

GEOLOGIST: MIKE JONES

(E)

1007

R. 10

LOCATION: NW NW SW SW

COUNTY: CHAUTAUQUA

E.

(W)

KB:

LINE

5

W.

SPUD DATE:

CONTRACTOR: FINNEY DRILLING COMPANY

11/9/2020

TOTAL DEPTH: 1665

S. 18

T. 35

ELEV. GR.:

P.B.T.D.

DATE COMPLETED:

11/13/2020

OIL PURCHASER: Coffeyville Resources Crude Transportation

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.25	8.625	28	40.85		12	
PRODUCTION:	6.75	4.5	10.5	1649	70-30 pos	153	SERVICE COMPANY

WELL LOG

CORES: # NONE

RECOVERED:

ACTUAL CORING TIME:

RAN: 1 FLOAT SHOE

4 CENTRALIZERS

1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	2

TOF SOIL	0	_
LIME	2	11
SHALE	11	17
LIME	17	39
SHALE	39	44
LIME	44	48
SHALE	48	60
LIME & SHALE	60	69
LIME	69	73
SHALE	73	84
LIME	84	96
SHALE & LIME	96	126
SHALE	126	144
SHALE SAND	144	272
LIME	272	292
SAND & SHALE	292	310
LIME	310	313
SHALE	313	347
LIME	347	351
SHALE	351	386
LIME	386	390
SAND & SHALE	390	622
LIME	622	626
SHALE & SAND	626	735
LIME	735	739
SAND & SHALE	739	803
LIME	803	805
SHALE	805	866
LIME	866	868
SAND & SHALE	868	870
LIME	870	876
SAND & SHALE	876	896
LIME	896	898
SAND & SHALE	898	904
LIME	904	907
SAND & SHALE	907	911
LIME	911	919
SAND & SHALE & LIME	919	1001
LIME	1001	1003
SAND & SHALE	1003	1107
LIME	1107	1112

FORMATION	TOP	BOTTON
SAND & SHALE	1112	1519
LIME	1519	1521
SAND & SHALE	1521	1548
LENAPAH LIME	1548	1568
SHALE	1568	1570
OIL SAND	1570	1590
SAND & SHALE	1590	1629
ALTAMONT LIME	1629	1645
SHALE	1645	1662
ALTAMONT LIME	1662	1670 T.D.
/ ET/WORT EIVIE	1002	10101121
	_	1
		-
		-
	-	-
	+	-
		-
		+
		-