

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35267

Name: La Grange Acquisition, LP dba Energy Transfer Company

Address 1: 1300 MAIN ST.

Address 2:

City: HOUSTON State: TX Zip: 77002 + 6803

Contact Person: Christopher Stahlecker

Phone: (713) 989-7126

CONTRACTOR: License # 35834

Name: Citation Drilling & Boring, LLC

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

9/3/2022 9/4/2022 9/5/2022

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-055-22560-00-00

Spot Description:

SW- NW- NW-SW Sec. 29 Twp. 23 S. R. 34 ☐ East ☒ West2172 Feet from ☐ North / ☒ South Line of Section54 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Finney

Lease Name: 4112 DANLER Well #: 1

Field Name:

Producing Formation: N/A

Elevation: Ground: 2969 Kelly Bushing: 2969

Total Vertical Depth: 300 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 12/01/2022

Operator Name: La Grange Acquisition, LP dba Energy Transfer Company Lease Name: 4112 DANLER Well #: 1
 Sec. 29 Twp. 23 S. R. 34 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name SEE ATTACHED Top N/A Datum N/A
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	1108.90	20	BENTONITE CLAY	14	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	4112 DANLER 1
Doc ID	1674489

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	1108.90	20	BENTONITE CLAY	14	NONE

Form detail

#3: DGB Citation Drill Log Template



Form details

Location	
Form date	Sep 2, 2022
Description	Site 1 well log
Submitted by	Chris Hall
Status	Submitted
Last update	Nov 22, 2022, 10:53 PM CST
Last updated by	Chris Hall
Included references	No reference types included

CITATION

DEEP GROUND BED DRILL LOG & RECTIFIER FORM

DRILLING & BORING

CLIENT INFORMATION													
Client	ETC Panhandle							Job Number	2022-0272				
Facility	Site 1							Customer Contact	Chris Stahlecker				
City	Deerfield	County	Finney	State	KS	Phone No.							
DEEP GROUND BED & DRILLING LOG INFORMATION													
Hole Dia.	10"	Total Depth	260'	Casing Feet	20'	Dia.	10"	Type	SDR 21	Groundbed GPS			
No. Anodes	20	Size & Type	2684 Cast Iron	Anode Lead	400'	Size	#6	Type	Halar	N	38.023897		
Lbs. Coke		Coke Type	SC2	Top of Coke Column	39	Vent	220'	W	101.084542				
Lbs. Plug		Plug Type	Bentonite	Top of Plug		Logging Volts			13.2				
Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log				Depth Ft.	DRILLER'S LOG	Anode NO.	Electric Log			
			Volts	Amps Before	Amps After	Remarks				Volts	Amps Before	Amps After	Remarks
0							205		6			11.3	
5							210	clay			2.0		
10	Casing						215		5			10.9	
15							220	clay			2.2		
20	Casing						225		4			10.8	
25							230	Clay			2.4		
30	Sandy Clay			2.3			235		3			10.2	
35							240	Sand/Gravel			1.6		
40	Sandy Clay			3.2			245		2			9.2	
45							250	sand/Gravel			1.4		
50	Sandy Clay			4.1			255		1			4.4	
55							260	Pea Gravel			1.0		
60	Sandy Clay			4.3			265						
65		20			5.9		270						
70	Sandy Clay			3.1			275						
75		19			8.0		280						
80	Sandy Clay			3.1			285						
85		18			10.0		290						
90	Sandy Clay			2.7			295						
95		17			10.4		300						
100	Sandy Clay			3.1			305						
105		16			10.7		310						
110	Sandy Clay			2.4			315						
115		15			10.9		320						
120	Sandy Clay			2.8			325						
125		14			11.0		330						
130	Sandy Clay			2.4			335						
135		13			11.2		340						
140	Sandy Clay			2.2			345						
145		12			11.2		350						
150	Sandy Clay			2.1			355						
155		11			11.3		360						
160	Sandy Clay			1.2			365						
165		10			11.6		370						
170	Sandy Clay			2.5			375						
175		9			11.6		380						
180	Sandy Clay			2.2			385						
185		8			11.6		390						
190	Sandy Clay			2.5			395						
195		7			11.5		400						
200	Sandy Clay			2.2				Total					
ANODE JUNCTION BOX INFORMATION													
ANODE JUNCTION BOX												COMMENTS	
Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp	Cir.	Amp		
1		6		11		16		21		26			
2		7		12		17		22		27			
3		8		13		18		23		28			
4		9		14		19		24		29			
5		10		15		20		25		30			
Shunt	Mv		Amp					TOTAL					

RECTIFIER INFORMATION									
Manufacturer	Universal			Rectifier ID Number					
Model No.	ASAI	DC Volts	50	AC Volts	115/230	Max Coarse	4	Shunt Amp	50
Serial No.	221003	DC Amps	50	AC Amps	30.6/15.3	Max Fine	6	Shunt mV	
GPS Coordinates		Latitude	N	38.024072		Longitude	W	-101.084622	
RMU Type					Serial Number				

ENERGIZED INFORMATION									
☐ No A/C Power ☐ #12 Lead Installed with Negative									
Coarse Tap Setting		of		AC Volts		DC Volts		DC Amps	
Fine Tap Setting		of		AC Amps		DC mV		Structure PS	
Calculated Ground Bed Resistance				Calculated Rectifier Efficiency					

ASBUILT DRAWING
DEEP BED NEGATIVE JUNCTION BOX POSITIVE JUNCTION BOX ANODE JUNCTION BOX RECTIFIER WELL HEAD POWER POLE COUPON TEST STATION AC POWER POLE BLOCK VALVE REFERENCE CELL MAG ANODE VERTICAL CAST-IRON ANODE HORIZONTAL CAST-IRON ANODE

Remarks:

Technician/Foreman _____ Date _____



Order Date: 08/23/2022

Sales Order 784290

Sold To:

MERIDIAN PIPELINE SERVICES
PO BOX 7024
OVERLAND PARK KS 66207

Ship To:

MERIDIAN PIPELINE SERVICES
1473 W. HWY 50
LAKIN KS 67860
United States of America

Customer: 4CCM1020

Ship By: 08/26/2022

PO Number: 2022-0272-004

Ship Via: Best Way

Payment Terms: Advance Pay

Shipment Terms: FOB Origin

Sales Tax: OUT OF STATE

Sales Rep Code: JS Entry Person: VBARRIOS

PROJECT NUMBER: 2022-0272

Line	Part Number/Description	Rev	Order Qty	Unit Price	Ext. Price						
1	ASCI2684	0	4.00 SET20	10,816.00/1	43,264.00						
	Set of 20 Cast Iron Anotec 2684 Tubular w/ #8 Halar LL 400' on 10' Centers. (24,800')										
	<u>Rel</u>	<u>Date</u>	<u>Quantity</u>								
	1	8/26/2022	4.00								
2	ASJBOX20	0	4.00 EA	565.50/1	2,262.00						
	Fiberglass Jbox 20 ckt 18 X 16 w/ 20 JB Shunts, 20 KA4C Lugs and 1 CP0 Lug.										
	<u>Rel</u>	<u>Date</u>	<u>Quantity</u>								
	1	8/26/2022	4.00								
3	SC2		900.00 EA	33.00/1	29,700.00						
	Coke Breeze; Loresco SC-2; 50# Bag (4 Beds 185 bags per bed.)										
	<u>Rel</u>	<u>Date</u>	<u>Quantity</u>								
	1	8/26/2022	900.00								
DROP SHIPMENT											
4	1ALLVENT		960.00 FT	3.00/1	2,880.00						
	AllVent Pipe; 1" (240' per bed)										
	<u>Rel</u>	<u>Date</u>	<u>Quantity</u>								
	1	8/26/2022	960.00								
		<table><tr><th>Line (4)</th><th>Line Miscellaneous Charges:</th></tr><tr><td></td><td>Houston - Shipping & Handling</td></tr><tr><td></td><td>4,800.00</td></tr></table>				Line (4)	Line Miscellaneous Charges:		Houston - Shipping & Handling		4,800.00
Line (4)	Line Miscellaneous Charges:										
	Houston - Shipping & Handling										
	4,800.00										
DROP SHIPMENT											
5	PDSPLUG		440.00 EA	7.25/1	3,190.00						
	Bentonite Plug PDS (50# Bags); 60 bags/ pallet (110 bags per bed)										
	<u>Rel</u>	<u>Date</u>	<u>Quantity</u>								
	1	8/26/2022	440.00								



Corporate Office: BK Corrosion, LLC
4411 Navigation Blvd. Houston, TX 77011 United States of America
Phone: 713-225-6661 **Fax:** 713-236-8022 **Federal ID:** 32-0509857
www.bkcorrosion.com

We collect Sales Tax for: TX, ND & WV

Order Date: 08/23/2022

Sales Order 784290

Line (5)	Line Miscellaneous Charges:
	Houston - Shipping & Handling 3,950.00

Line Total: 81,296.00

Total Tax: 0.00

Miscellaneous Charges / Freight / Other: 8,750.00

Order Total: **90,046.00** USD

Thank you, we appreciate the opportunity to become your preferred supplier.

To review the Terms & Conditions of this Sales Order, please visit: www.BKCorrosion.com/terms-conditions

ALL MERCHANDISE RETURNS MUST HAVE PRIOR APPROVAL - RESTOCKING FEES MAY APPLY - CUSTOM/SPECIAL ORDERS ARE NON-RETURNABLE

7108 W. Highway 80
Midland, TX 79706
Phone: (432) 561-5360

212 Flato Road
Corpus Christi, TX 78405
Phone: (361) 356-3616

252 Van Kirk Drive
Fairmont, WV 26554
Phone: (618) 214-5005