KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 1 | API No. 15 | | | | | |
|------------------------------------|-------------------|------------------------------|-------------|---------------------|---------------------------------|-------------------------|-------------|--------|-------|--|
| Name: | | | | Spot Des | cription: | | | | | |
| Address 1: | | | | _ | Se | ec Twp | S. R | | E 🗌 W | |
| Address 2: State: Zip: + | | | | | feet from N / S Line of Section | | | | | |
| | | | | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GF3 LUCa | GPS Location: Lat: | | | | | |
| | | | | - | | | | | | |
| Contact Person Email: | | | | 1 Ni- | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG 🗌 W | | | | |
| Field Contact Person Phone | | | | SWD | | ENH | HR Permit # | : | | |
| | () | | | | 0 | | | | | |
| | | | | Spud Date | 9: | Date Shut | t-In: | | | |
| | Conductor | Surfac | e | Production | Intermedi | iate Liner | r | Tubing | I | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determi | ined? | | | Date | | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s) | : | | | |
| | | | , | | | | | | | |
| Type Completion: ALT. | | | | | | , | W / | 500000 | | |
| Packer Type: | Size: _ | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Me | thod: | | | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| Geological Date: Formation Name | Formatio | riop Formatio | | | | | | | | |
| Ū. | | | Feet | Perforation Interva | I to | Feet or Open Hole | Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

December 01, 2022

Jeff Robinson American Star Energy Services, LLC PO BOX 52464 TULSA, OK 74152-0464

Re: Temporary Abandonment API 15-071-20350-00-00 REXFORD 1 NE/4 Sec.30-20S-39W Greeley County, Kansas

Dear Jeff Robinson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"