

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

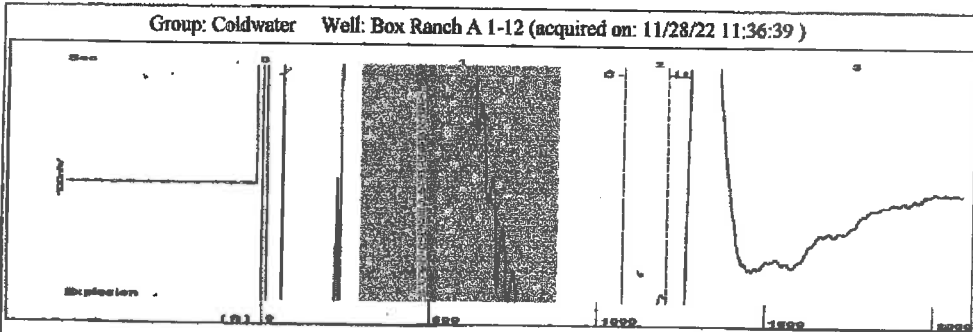
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

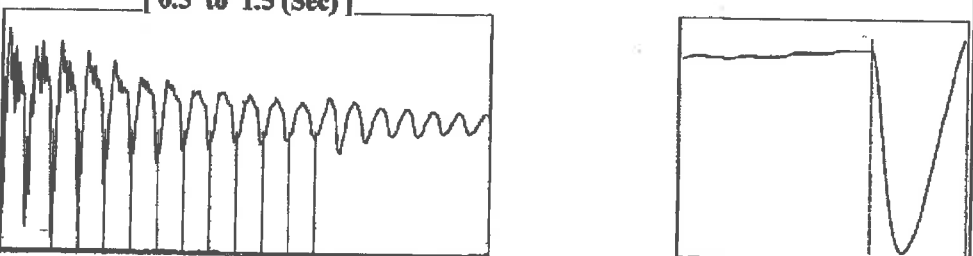
Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

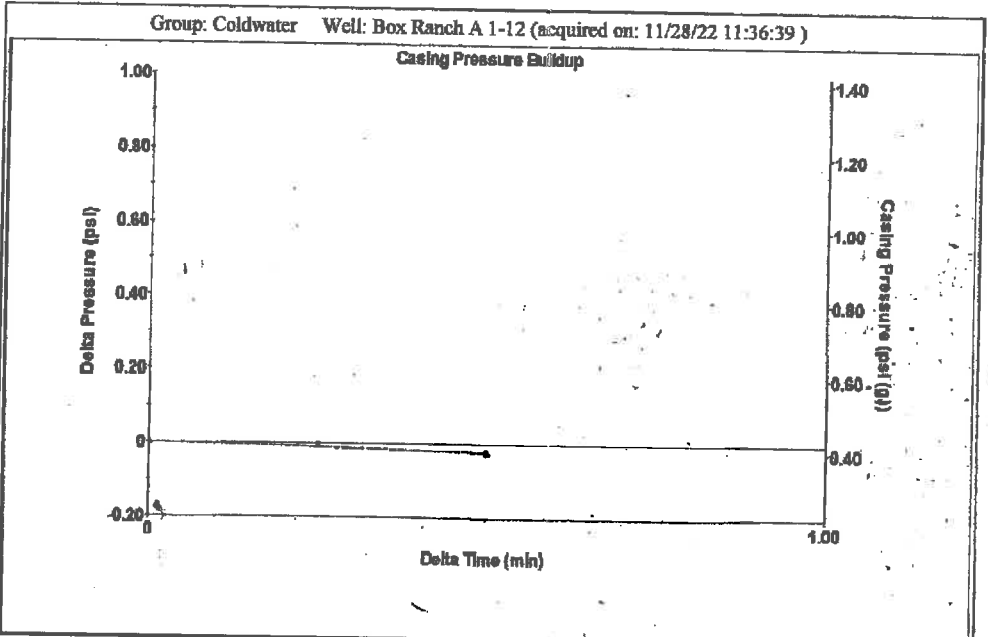
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.05 sec
 Manual Acoustic Vel 1176.25 ft/s Manual JTS/sec 18.5529 Joints 38.0115 Jts
 Depth 1204.96 ft



Analysis Method: Automatic



Change in Pressure -0.02 psi PT13440
 Change in Time 0.50 min Range -0.7 psi

Group: Coldwater Well: Box Ranch A 1-12 (acquired on: 11/28/22 11:36:39)

| | | | |
|--|-------------------------------|-------------------------|------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil -*- BBL/D | -*- BBL/D | 0.4 psi (g) | Annular Gas Flow |
| Water -*- BBL/D | -*- BBL/D | Casing Pressure Buildup | 0 Mscf/D |
| Gas -*- Mscf/D | -*- Mscf/D | -0.023 psi | % Liquid |
| | | 0.50 min | 100 % |
| IPR Method Vogel | Gas/Liquid Interface Pressure | 0.9 psi (g) | |
| PBHP/SBHP -*- | Liquid Level Depth | | |
| Production Efficiency 0.0 | 1204.96 ft | | |
| Oil 40 deg.API | Pump Intake Depth | | |
| Water 1.05 Sp.Gr.H2O | 6297.00 ft | | |
| Gas 0.80 Sp.Gr.AIR | Formation Depth | | |
| Acoustic Velocity 1175.58 ft/s | 6294.00 ft | | |
| Formation Submergence | Pump Intake | | |
| Total Gaseous Liquid Column HT (TVD) 5092 ft | 1620.6 psi (g) | | |
| Equivalent Gas Free Liquid HT (TVD) 5092 ft | Producing BHP | | |
| Acoustic Test | 1619.7 psi (g) | | |
| | Static BHP | | |
| | -*- psi (g) | | |

Group: Coldwater Well: Box Ranch A 1-12 (acquired on: 11/28/22 11:36:39)

18.54

| | | | |
|------------------------|-----------------|------------------------|-------------|
| Acoustic Velocity | 1175.58 ft/s | Joints counted | 29 |
| Joints Per Second | 18.5422 jts/sec | Joints to liquid level | 38.0115 |
| Depth to liquid level | 1204.96 ft | Filter Width | 16.5529 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.264 1.828 |

December 01, 2022

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-033-21586-00-00
BOX RANCH "A" 1-12
NW/4 Sec.12-35S-20W
Comanche County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"