

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JD's Well Service, Inc.

PO Box 542

Clafin, KS 67525

Phone: 620-786-4022

Fax: 620-792-5370

Invoice

Date	Invoice #
11/7/2022	4832

Bill To

Richlan Drilling

598 2nd Ave.

Beaver, KS 67525

Called By

Rick S

Terms	Due Date	Rig
Net 30	12/7/2022	Rig 3

Lease/Supplies	Description of Work & Materials Furnished	Hrs/Qty	Rate	Amount
Ryam #SWD	11/7/2022 - Drove to location. Rigged up. Tried to release packer and couldn't. Worked with it, couldn't get it to release. Was told it was a Halliburton. Finally turned it to the right, packer released. Pulled 22 joints and the 5 1/2 Baker AD-1 Tension Packer. Cleaned up tools and location. Tore Down. Drove home. - (Dennis, Jason, Triston) - 5 hrs.	5	270.00	1,350.00

We appreciate your business!

Subtotal	\$1,350.00
Sales Tax (6.5%)	\$0.00
Total	\$1,350.00
Payments/Credits	\$0.00
Balance Due	\$1,350.00

PA 11-28-22
CK 12854



JD's WELL SERVICE, INC.

P.O. Box 542, Claflin, Kansas 67525

Jim Klima 620-786-4022 • JD Klima 620-617-1382

Date: 11-7-2022

Rig #: 3 Dennis

Company: Richard Drlg

COUNTY: ness

Called by: Rick S.

Lease: Ryam Well # SUD

Type of Job: Laid Well Down

Well Pulling Report

Jts	Ft.	Pulled	Well Record	Jts.	Ft	Run
			Polish Rod			
			Polish Rod Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump Sub			
			Pump			
			Standing Valve			
			Traveling Valve			
			Gas Anchor			
			Tubing Subs			
<u>22</u>		<u>no</u>	Tubing			
			Tubing			
		<u>5 1/2 Baker AD-Tension</u>	Packer/Anchor			
		<u>Packer</u>	Barrett			
			Seating Nipple			
			Mud Anchor			

Laid
Well
Out

Solvent _____ gallon(s) Stuffing Box Rubbers _____ 4 1/2" or 5 1/2" Casing Elevators _____
 Diesel _____ gallon(s) Sand Pump _____ Tubing & Rod Trailer _____
 Thread Dope _____ bucket Orbit Valve _____ Glass Bottom Bailer _____
 Aluminum Paste _____ bucket Weight Indicator _____ Mud Pump & Swivel _____
 Oil Saver Rubbers _____ Depthometer _____ Swab Tank _____
 Swab Rubbers 2 7/8" _____ 2 5/8" _____ Workover Head _____ Other _____

Total Hours on Job 5 hrs

Remarks: Drove to location. Rigged up. Tried to feathers release packer & couldn't worked w/ it couldn't get it release. Was told it was a Halliburton. Finally turned it to the right, packer released. Pulled 22 jts & the 5 1/2 Baker AD-1 Tension packer. Cleaned up tools & location. Tore down. Drove home.

{ Dennis } 5 hrs
{ Jason }
{ Triston }

Date Work Started: 11-7-2022

Date Work Completed: 11-7-2022

JD's Well Service, Inc.
By: Jim Klima

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/7/2022	34509

BILL TO
Richlan Drilling 598 2nd Ave. Beaver, KS 67525

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2 SWD	Ella Rahm "w"	Ness	Klima	SWD	Workover	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				15	Miles	7.00	105.00T
576W-P	Pump Charge - PTA				1	Job	1,100.00	1,100.00T
275	Cotton Seed Hulls				3	Sack(s)	35.00	105.00T
328-4	60/40 Pozmix (4% Gel)				120	Sacks	12.50	1,500.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581W	Service Charge Cement				150	Sacks	2.00	300.00T
582W	Minimum Drayage Charge				1	Each	350.00	350.00T
	Subtotal							3,544.00
	SWD &/Or InJection Well, Exempt From Sales Tax						0.00%	0.00
We Appreciate Your Business!							Total	\$3,544.00



CHARGE TO: **Richard Drake**

TICKET 34509

ADDRESS

PAGE 1 OF 1

CITY, STATE, ZIP CODE

SERVICE LOCATIONS
1. **Ness City, Ks**

WELL/PROJECT NO.
#2-SWD

LEASE
ELVA BARN "W"

COUNTY/PARISH
Ness

STATE CITY
Ks

DATE
11-7-2022

OWNER
same

2. **WELL TYPE**

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR
Kenna Well Services

RIG NAME/NO.

SHIPPED VIA
CT

ORDER NO.

WELL PERMIT NO.

3. **WELL TYPE**

WELL CATEGORY
W/OVER

JOB PURPOSE
P.T.A.

DELIVERED TO
LOCATED

WELL LOCATION
SW / BAZZEE Ks

4. **WELL TYPE**

WELL CATEGORY
W/OVER

JOB PURPOSE
P.T.A.

DELIVERED TO
LOCATED

WELL LOCATION
SW / BAZZEE Ks

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	15	MC			7.00	105.00
576P		1			PUMP CHARGE - PTA	1	JOB			100.00	100.00
375		1			COTTONSEED HULLS	3	SKS			35.00	105.00
328-4		1			60/40 Pozmax (496el)	120	SKS			12.50	1500.00
290		1			D-ADR	2	GAL			42.00	84.00
581		1			SEWER CHARGE COMST	150	SKS			2.00	300.00
582		1			MINIMUM DRAYAGE CHARGE	12605	US	94,54	TM	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED
11-7-2022

TIME SIGNED
1500

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

3544.00

TOTAL

3344.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-7-2022	PAGE NO. 1
TICKET NO. 34509	

CUSTOMER RICHARD DRILLING	WELL NO. #2-SWD	LEASE ELLA RAHM "W"	JOB TYPE PTA
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								5 1/2" CASING = 1250 (CEMENT TOP - BOTTOM) PERFS = 1000' - 1090' 8 5/8 = 353'
	1530	4	4			✓	600	INJ RATE
	1545	4	32			✓	600 ^{AVG} 700 ^{MAX}	MAX 120 SKS CEMENT w/ 3 SKS HULLS
	1610						500	SHUT IN
	1615					✓	300	PSE ANNULUS - 0 SKS CEMENT
								WASH TRUCK
	1700							JOB COMPLETE
								THANK YOU WAYNE, KERBY, BRETT