

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

| | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> | |
|------------------------|------------------|----------------|---------------------|-------------------|--------------|---------------|
| Size: _____ | _____ | _____ | _____ | _____ | _____ | Size: _____ |
| Set at: _____ | _____ | _____ | _____ | _____ | _____ | Set at: _____ |
| Sacks of Cement: _____ | _____ | _____ | _____ | _____ | _____ | Type: _____ |
| Cement Top: _____ | _____ | _____ | _____ | _____ | _____ | |
| Cement Bottom: _____ | _____ | _____ | _____ | _____ | _____ | |

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

| | |
|---|--|
| <p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p> | <p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p> |
|---|--|

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

12/01/2022

LICENSE 9090
Charter Energy, Inc.
PO BOX 252
GREAT BEND, KS 67530-0252

Re: API No. 15-195-20694-00-01
Permit No. E23813.1
HONAS A 2
28-11S-22W
Trego County, KS

Operator:

On 11/30/2022, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 12/26/2022
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 4
 Operator License No.: 9090 Name: Charter Energy, Inc.
 Address 1: PO BOX 252
 Address 2: _____
 City: GREAT BEND State: KS Zip: 67530 + 0252
 Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-195-20694-00-01 Permit No.: E23813.1
 - NE - SW - NE Sec. 28 Twp. 11 S. R. 22 East West
3637 Feet from North / South Line of Section
1723 Feet from East / West Line of Section
 Lease: HONAS A Well No.: 2
 County: Trego

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 300 bbl/d

| | Conductor | Surface | Intermediate | Production | Liner | | Tubing |
|------------------|-----------|--------------|--------------|-------------|-----------|---------|----------------------|
| Size: | <u>NA</u> | <u>8.625</u> | <u>NA</u> | <u>4.5</u> | <u>NA</u> | Size: | <u>2.375</u> |
| Set at: | | <u>297</u> | | <u>4039</u> | | Set at: | <u>3513</u> |
| Sacks of Cement: | | <u>185</u> | | <u>950</u> | | Type: | <u>Plastic lined</u> |
| Cement Top: | | <u>0</u> | | <u>0</u> | | | |
| Cement Bottom: | | <u>185</u> | | <u>4039</u> | | | |

Packer Type: Tention Set at: 3513

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4040 feet depth

Zone of Injection Formation: LANSING Top Feet: 3624 Bottom Feet: 3627 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 39.06950 Long: -99.76566 Date Acquired: 09/27/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

| Time in Minute(s): | 0 | 5 | 30 | | | |
|---------------------|------------|------------|----|--|--|--|
| Pressures: Set up 1 | <u>300</u> | <u>220</u> | | | | |
| Set up 2 | <u>320</u> | <u>220</u> | | | | |
| Set up 3 | <u>340</u> | <u>200</u> | | | | |

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 4

Test Date: 09/27/2022 Using: Rebel Tank Serv Company's Equipment

The zone tested for this well is between 3513 feet and 0 feet.

The test results were verified by operator's representative:

Name: Chris Schoenhofer Title: Prod. Supervisor Phone: (620) 282-8408

KCC Office Use Only

The results were:

- Satisfactory
 Not Satisfactory

Next MIT: 12/26/2022

State Agent: Michael Jones Title: E.C.R.S. Witness: Yes No

Remarks: _____

Took 4 bbl to load. would pressure up over 300psi and fall to 200psi in less then 5 minutes.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

10/03/2022

LICENSE 9090
Charter Energy, Inc.
PO BOX 252
GREAT BEND, KS 67530-0252

Re: API No. 15-195-20694-00-01
Permit No. E23813.1
HONAS A 2
28-11S-22W
Trego County, KS

Operator:

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Darrel Dipman
KCC District #4