

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

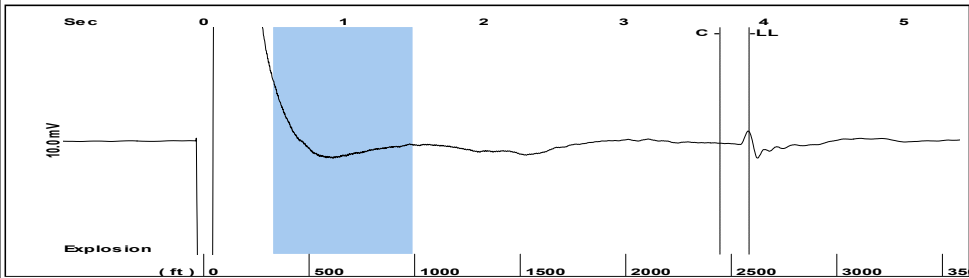
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

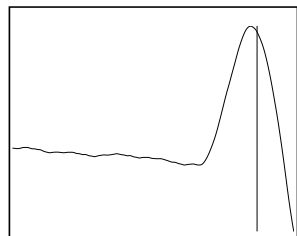
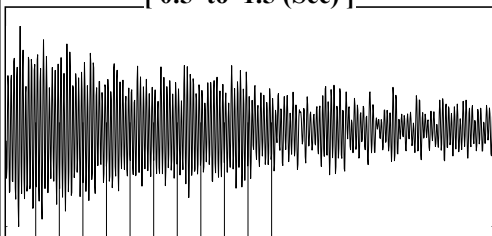
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Burr1-4 (acquired on: 11/10/22 11:21:09)



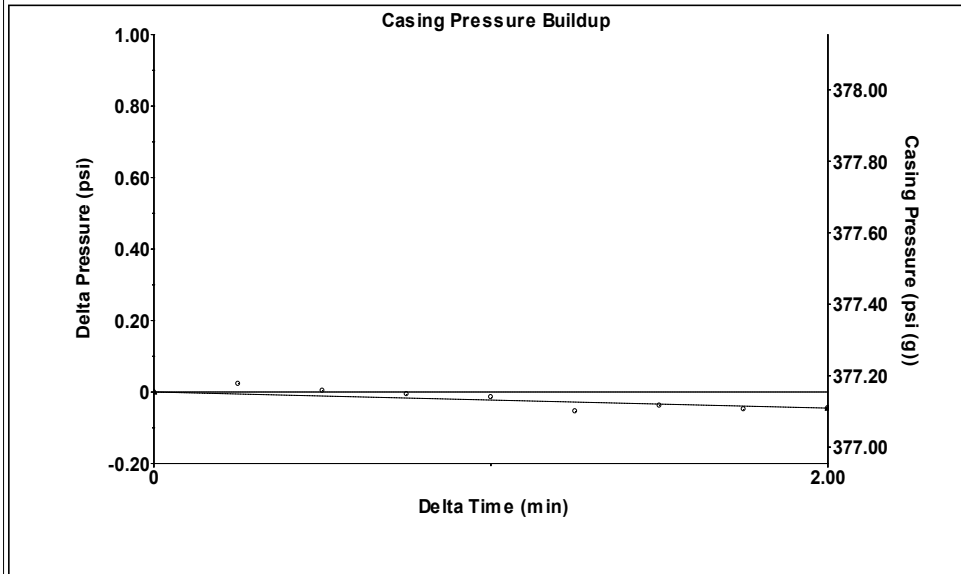
Filter Type High Pass Automatic Collar Count Yes Time 3.896 sec
 Manual Acoustic Velo 1307.85 ft/s Manual JTS/sec 20.6612 Joints 81.6391 Jts
 Depth 2583.88 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Burr1-4 (acquired on: 11/10/22 11:21:09)

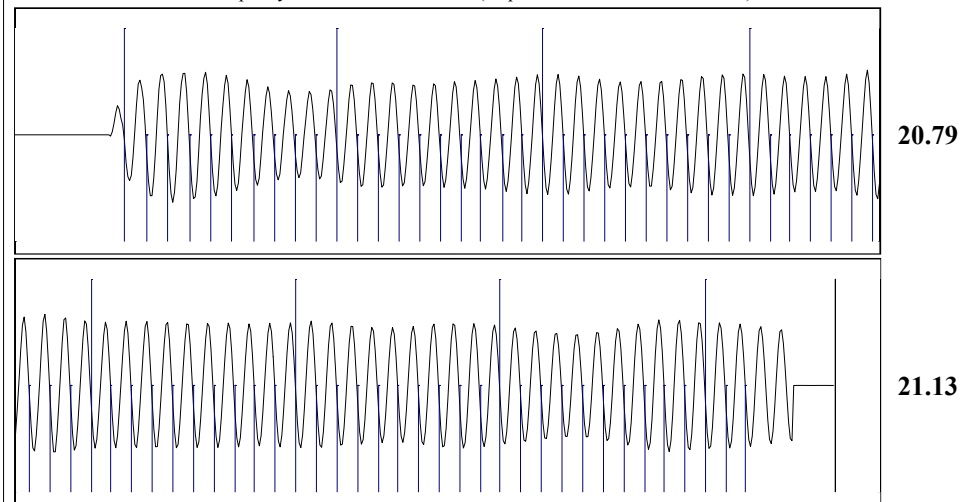


Change in Pressure -0.04 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Burr1-4 (acquired on: 11/10/22 11:21:09)

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.65 Sp.Gr.AIR</p> <p>Acoustic Velocity 1326.43 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 138 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 138 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 377.2 psi (g)</p> <p>Casing Pressure Buildup -0.045 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 401.0 psi (g)</p> <p>Liquid Level Depth 2583.88 ft</p> <p>Pump Intake Depth 2722.00 ft</p> <p>Formation Depth 2722.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake 446.2 psi (g)</p> <p>Producing BHP 446.2 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: MyWells Well: Burr1-4 (acquired on: 11/10/22 11:21:09)



Acoustic Velocity 1326.43 ft/s Joints counted 72
 Joints Per Second 20.9546 jts/sec Joints to liquid level 81.6391
 Depth to liquid level 2583.88 ft Filter Width 18.6612 22.6612
 Automatic Collar Count Yes Time to 1st Collar 0.252 3.688

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 02, 2022

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22114-00-00
BURR 1-4
NW/4 Sec.04-33S-31W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"