

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

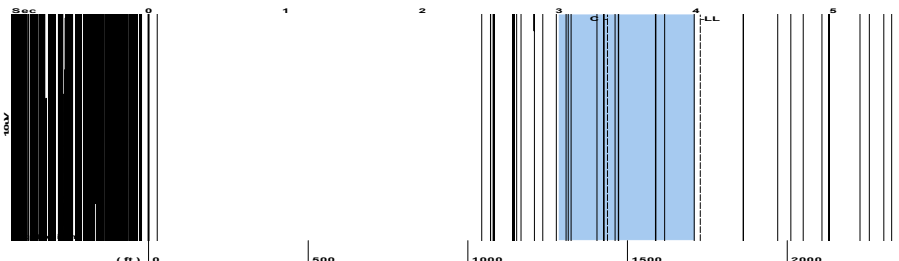
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

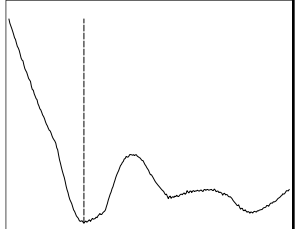
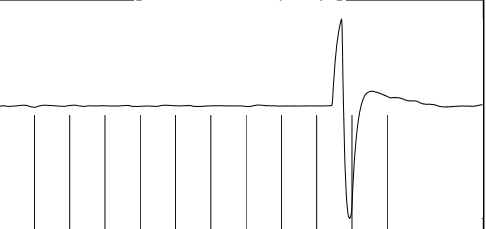
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

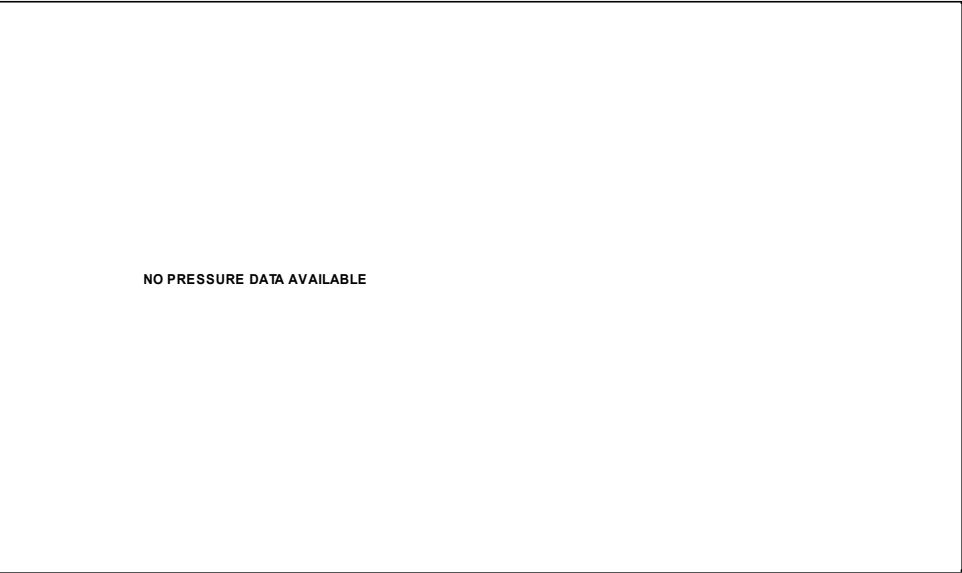


Filter Type High Pass Automatic Collar Count Yes Time 4.03 sec  
 Manual Acoustic Veloc 874.483 ft/s Manual JTS/sec 13.7931 Joints 54.5015 Jts  
 Depth 1727.70 ft

[ 3.0 to 4.0 (Sec) ]

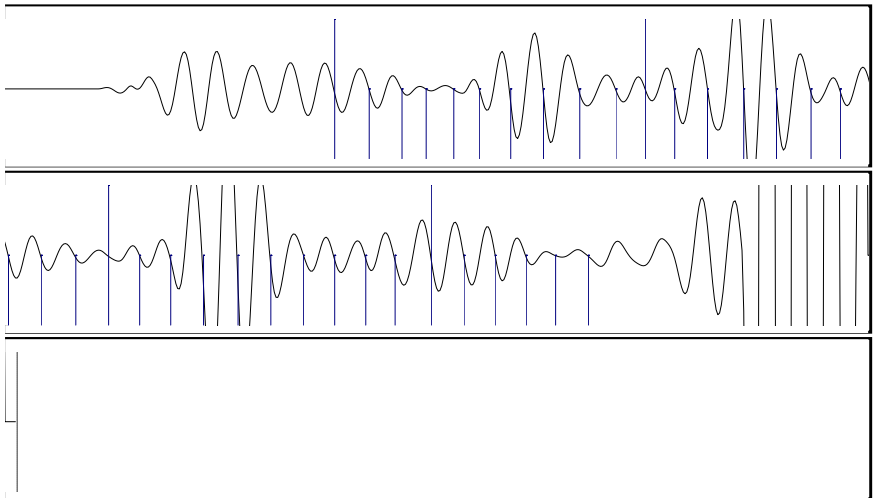
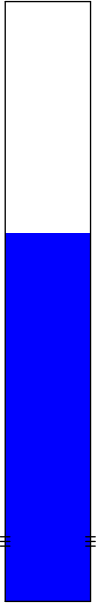


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current		-6.0 psi (g)	
Oil - *-	- *- BBL/D	<b>Casing Pressure Buildup</b>	<b>Annular Gas Flow</b>
Water - *-	- *- BBL/D	- *- psi	- *- Mscf/D
Gas - *-	- *- Mscf/D	- *- min	<b>% Liquid</b>
		<b>Gas/Liquid Interface Pressure</b>	100 %
		- *- psi (g)	
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>	<b>Pump Intake</b>
PBHP/SBHP	- *-	1727.70 ft	- *- psi (g)
Production Efficiency	0.0	<b>Pump Intake Depth</b>	<b>Producing BHP</b>
		- *- ft	- *- psi (g)
		<b>Formation Depth</b>	<b>Static BHP</b>
		4830.00 ft	- *- psi (g)
<b>Oil</b> 40 deg.API			
<b>Water</b> 1.05 Sp.Gr.H2O			
<b>Gas</b> 1.10 Sp.Gr.AIR			
<b>Acoustic Velocity</b> 857.419 ft/s			
<b>Formation Submergence</b>			
<b>Total Gaseous Liquid Column HT (TVD)</b>	- *- ft		
<b>Equivalent Gas Free Liquid HT (TVD)</b>	- *- ft		
<b>Acoustic Test</b>			



<b>Acoustic Velocity</b>	857.419 ft/s	<b>Joints counted</b>	35
<b>Joints Per Second</b>	13.524 jts/sec	<b>Joints to liquid level</b>	54.5015
<b>Depth to liquid level</b>	1727.7 ft	<b>Filter Width</b>	11.7931 15.7931
<b>Automatic Collar Count</b>	Yes	<b>Time to 1st Collar</b>	0.764 3.352

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

December 02, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-21847-00-00  
HATCHER JACO 1  
NW/4 Sec.26-22S-33W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"