

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

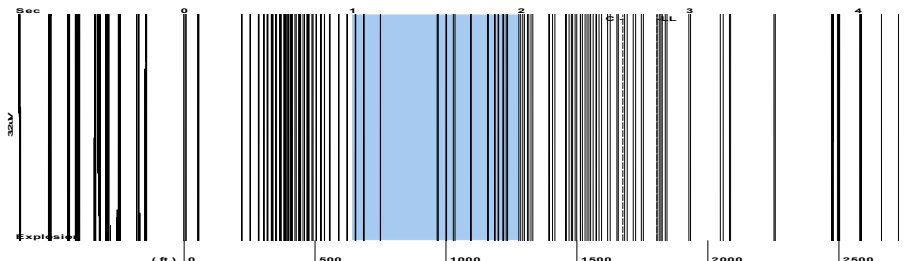
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

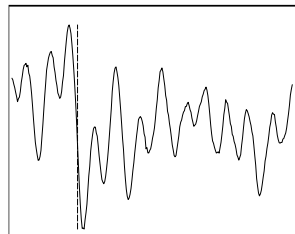
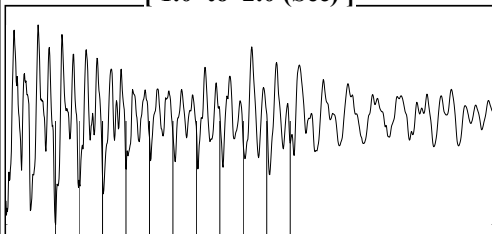
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.806 sec
 Manual Acoustic Veloc 1315.35 ft/s Manual JTS/sec 20.7469 Joints 56.9439 Jts
 Depth 1805.12 ft

[1.0 to 2.0 (Sec)]

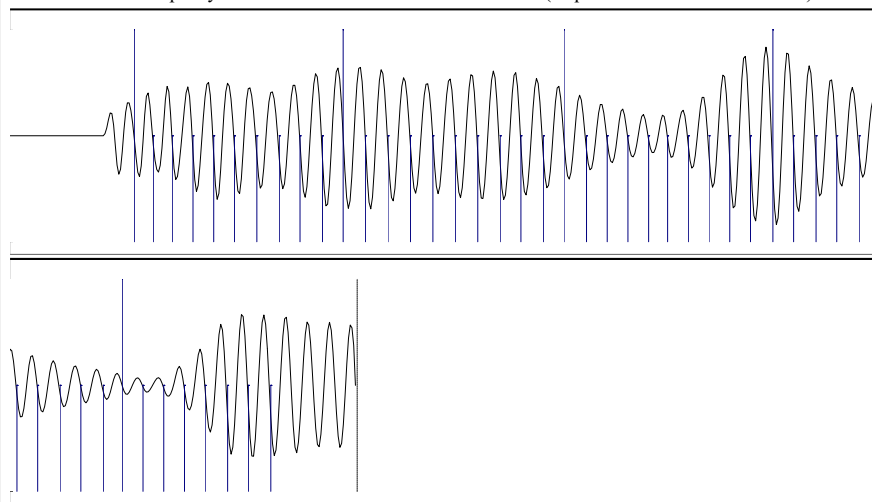
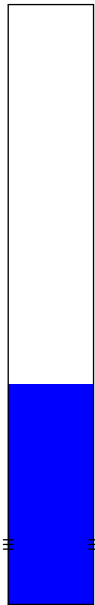


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Casing Pressure		Producing	
Current	Potential	0.0	psi (g)	Annular	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	- *- psi	Gas Flow	- *- Mscf/D
Water - *-	- *- BBL/D	- *- min		% Liquid	100 %
Gas - *-	- *- Mscf/D	Gas/Liquid Interface Pressure	- *- psi (g)		
IPR Method	Vogel	Liquid Level Depth			
PBHP/SBHP	- *-	1805.12 ft			
Production Efficiency	0.0	Pump Intake Depth			
		- *- ft			
Oil 40 deg.API		Formation Depth			
Water 1.05 Sp.Gr.H2O		2710.00 ft			
Gas 0.71 Sp.Gr.AIR					
Acoustic Velocity	1286.61 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	- *- ft				
Equivalent Gas Free Liquid HT (TVD)	- *- ft				
Acoustic Test					



Acoustic Velocity	1286.61 ft/s	Joints counted	47
Joints Per Second	20.2936 jts/sec	Joints to liquid level	56.9439
Depth to liquid level	1805.12 ft	Filter Width	18.7469 22.7469
Automatic Collar Count	Yes	Time to 1st Collar	0.288 2.604

December 02, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-00775-00-00
BAKER GAS UNIT 1-25
SE/4 Sec.25-23S-32W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"