

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

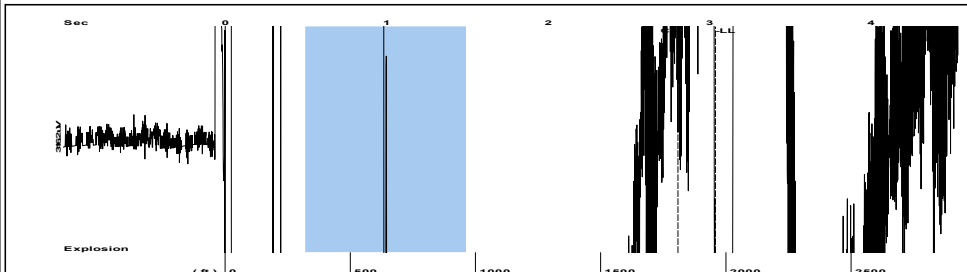
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

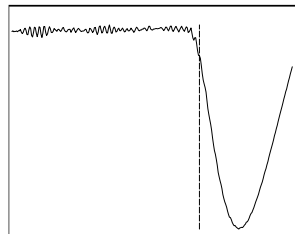
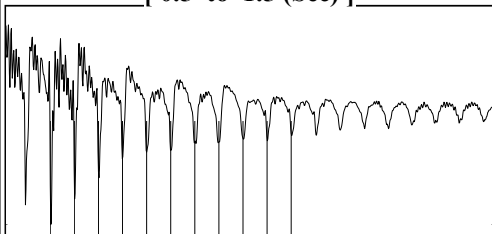
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.036 sec  
 Manual Acoustic Veloc 1280.81 ft/s Manual JTS/sec 20.202 Joints 61.7653 Jts  
 Depth 1957.96 ft

[ 0.5 to 1.5 (Sec) ]

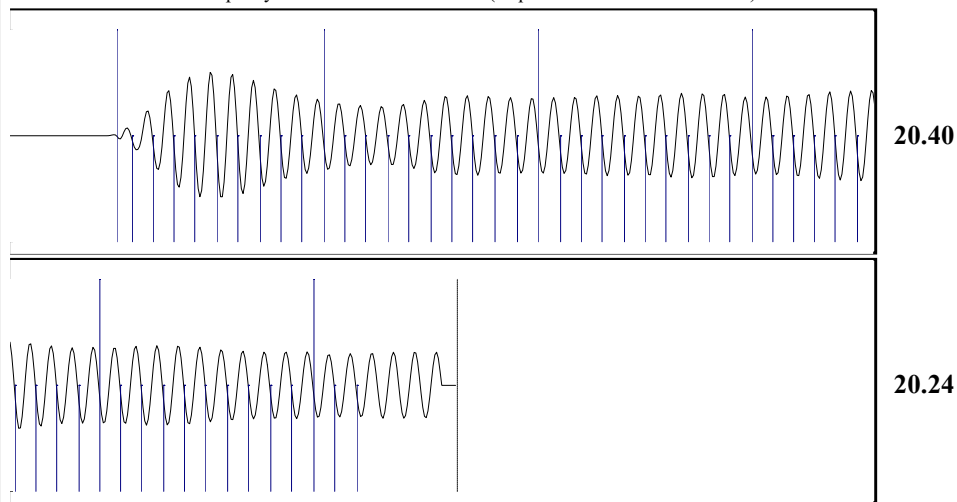


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current			
Oil - * -	- * - BBL/D	-7.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	- * - psi	
		- * - min	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	<b>Annular Gas Flow</b>
PBHP/SBHP	- * -	- * - psi (g)	- * - Mscf/D
Production Efficiency	0.0		% Liquid
			100 %
Oil 40 deg.API		<b>Liquid Level Depth</b>	
Water 1.05 Sp.Gr.H2O		1957.96 ft	
Gas 0.71 Sp.Gr.AIR		<b>Pump Intake Depth</b>	
		- * - ft	
<b>Acoustic Velocity</b>	<b>1289.83 ft/s</b>	<b>Formation Depth</b>	
		3145.00 ft	
<b>Formation Submergence</b>		<b>Pump Intake</b>	
Total Gaseous Liquid Column HT (TVD)	- * - ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	<b>Producing BHP</b>	
		- * - psi (g)	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		- * - psi (g)	



Acoustic Velocity 1289.83 ft/s Joints counted 52  
 Joints Per Second 20.3443 jts/sec Joints to liquid level 61.7653  
 Depth to liquid level 1957.96 ft Filter Width 18.202 22.202  
 Automatic Collar Count Yes Time to 1st Collar 0.248 2.804

December 02, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-093-20258-00-00  
ZIBELL 1  
SW/4 Sec.10-22S-36W  
Kearny County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"