KOLAR Document ID: 1675530

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			[API No.	15	
Name:				Spot De	escription:	
Address 1:					Sec Tw	rp S. R East West
Address 2:					Feet from	
City:	State:	Zip: +			Feet from	East / West Line of Section
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced	
Depth to	•	m: T.D		00 (
Depth to	Top: Botto	m:T.D			9	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2	:		
City:				State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, SS.		
	,				imployed of Operator of	Operator on above-described well,
	(Print Name)				imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No.

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

4778

Fig. G. H	VI C							Client O	3 C	9
ng Address	oll com	pany	City			State	•		Zip	
se & Well #		C n H D		Field N	lame			Legal De	escription (c	oordinates)
nav 1	gan to	State / C		Casing	Size			Casing 1	Weight	
d Level (surface)	ord.	Reading from		Custor	ner T.D.			Excel W	/ireline T.D.	
ineer (Operator	The second secon	Opera	tor	· _ =	70 - 1	Unit#	6	
duct Code	mack_	Description			Qty	Unit Price	From	Depth	To	\$ Amount
							0			
S.	Ma	Charge						- 1		
	40	£120								
- \ \ \ \ \	7 6	1700								
				21						
,										
		374	alfind hol	OW			OUE	TOTAL		
celved the above s ich we have read a	ervice according to t and to which we here	the terms and condition by agree.	s specified being	ow,				BTOTAL	2	73.2
stomer							DIS	COUNT		
(1) All accounts are to	to a month of the former	neral Terms and Condit	oices and should t	these term	s not be	observed,	SUE	BTOTAL		
interest at the rate and other fees will	of 1.5% per month will to be added to accounts to	imed over to collections.	d the central of Ex	cel Wireli	ne, it is ur	derstood		TAX		
by the customer the personal or proper (3) Should any of Exc customer agrees to	at Excel Wireline canno ty damage in the perform el Wireline instruments le o make every reasonable	r guarantee the results of the mance of their services. be lost or damaged in the pe e effort to recover same, an	erformance of the	operations cel Wirelin	requeste e for the	ed, the value of	NET	T TOTAL		
(4) It is further unders and customer here (5) The customer cert	tood and agreed that all by certifies that the zon ifies that it has the full ri	depth measurements shall es, as shot, were approved. ght and authority to order su a proper and suitable conditions or conditions of this agre	uch work on such	well, and t	hat the w					

Field Service, LLC P.O. BOX 438 Haysville, KS 67060

(316) 524-1225 • FAX (316)	160 6) 524-102	27	Date//	-29	77
CHARGE TO: F.G. Holl Company, LLC					
ADDRESS ADDRESS					
R/A SOURCE NO. CUSTON	MER ORD	ER NO.			
LEASE AND WELL NO.	FIEL				
NEAREST TOWN COUN	VTY S			STATI	EKS
SPOT LOCATION NW NE SW SEC,	4	TWP.	215		11W
ZERO CASING SIZE 4/21/				GHT	
CUSTOMER'S T.D GRESSEL			FLUID L		901
ENGINEER 1 OPERA	ATOR				
PERFORATIN	G A A	Karana pakurena			
Description		No. Shots	From Depth		Amount
			Truest .	To	- Cistocate
		9.00		tum tradițile a Clare plus az mpropositile and aprițile	
	wyr gr				
DEPTH AND OPERATION	IS CHAP	ROFS			-
Description Description	Fron	Downth	Total No. Ft.	Price	1
Set 46 CIBP at 700'	Fron			Per Ft.	
Der +5 C181 at 100		TEX.	MIZN	1 6 6	-
					-
					-
					-
				44.11	-
MISCELLANEO	110				20
Description	US			antity	
Service Charge		The tree state of the state of	Gia	arreny	
				4,	
CLI ALL BAS CICY				7.	7
4/2 Alpha M.Z CIBP					
4/2 Alpha M.Z CIBP					-
4/2 Alpha M.Z CIBP					
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT				Sub Total	
	Al-Constitution of the constitution of the con	and the same of th	2025	. Sub Total	
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH			2075		



				-						Control of the Control		
Customer	FG HOLL		Lease δ	Well #	RUGA	N ESA 2				Date	11/28/2	2022
Service District	PRATT KS	1	County 8	& State	STAFF	ORD KS	Legals S/T/R	2-215-	12W	Job#		
Job Type	PTA	☑ PROD	□ INJ	SCHOOL STATE	D SWD		New Woll?	IJ YES	Ø No	Ticket#	WP36	372
Equipment #	Driver				Jol	Safety A	alysis - A Discuss	sion of Hazards	Safety Pr	ocedures		
912	MATTAL	☑ Hard hat			☑ Glov	es		□ Lockout/Tago	iut	☐ Warning Signs &	k Flagging	
012	NOELLER	H2S Monito	r		☑ Eye !	Protection		☐ Required Pen	nits	☐ Fall Protection		
182/534	STRICKLAND	☑ Safety Foot			□ Resp	iratory Pro	ection	□ Slip/Trip/Fall	Hazards	☐ Specific Job Seq	uence/Expectat	ions
100007	Ontono	☑ FRC/Protect			□ Addi	tional Cher	nical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/M	edical Locations	3
		☐ Hearing Pro			D Fire	Extinguishe	r	☐ Additional co	ncerns or is:	sues noted below		
				وسرة سفارهنتهم			Cor	nmenta				
					Account to							
,		1										
roduct/ Service	THE BASE		FUEL THE	-11	1-11	THE STATE OF	Wind A Trip of March 1975	o versioning				Net Amoi
Code		D	escription				Unit of Measure	Quantity 100.00	STATE OF THE PARTY.		and the same of th	dec Million
P070	60/40/2 Pozmix A						sack b	200.03				
P165	Cottonseed Hulls	·					lb lb	150,00			·	
P100	Calcium Chloride	414		<u></u>			mi	55,00	1			
1015	Light Equipment N		· · · · · · · · · · · · · · · · · · ·				mi	110.00			- Ulfordel	
010	Heavy Equipment	Mileage					tm	237.00				
C20	Ton Mileage						sack	100.00				
060	Cement Blending		е				job	1.00				
014	Depth Charge: 30						day	1.00				
1061	Service Superviso						hr	1.00				
0026	Cement Pump - H	ouny Service				AND DESCRIPTION OF THE PERSON						
											n-parparantan di	
	_											
	+											
		-										
Gu	stomer Section: On	the following so	tale how would	you ra	te Hurnic	ane Sorvice	es Inc. 7				Net:	
The State of the S								Total Taxable	\$ -	Tax Rate:		
<u> </u>	Based on this job,					o a colleag	ue?	used on new we	ils to be sale	products and services is tax exempt. the customer provided	Sale Tax:	
							W11. 14.89.*	well information services and/or	above to ma	ke a determination if	Wassi	
	Unificely 1 2	3 4	5 6	7	8 9	10	Extremely Likely	Services and of	Products ata	7.75-19-10-7	Total:	
								HSI Repres		White Wasse	_8	

TERMS; Cash in advance unless Hurricans Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an egency and/or attorney to affect the collection, Customar hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in armwing at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Priores quoted are estimates only and are good for 30 days from the previously applied in armwing at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Priores quoted are estimates only and are good for 30 days from the date of issue. Prioring does not include federal, state, or local laxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison recommendations made concerning the results from the use of any product or service. The information

and the state of t	AUTHORIZATION	DICHATURE
CUSTOMERO		SIGNATURE



CEMENT	TRE	ATMEN	T REP	ORT									
Cust	omer:	FG HOL	L		Well:	RUG	AN ESA 2	Ticket:	WP3672				
City,	State:	ELLINW	OOD K	S	County:	STAF	11/28/2022						
Field	l Rep:				S-T-R:	2-2	1S-12W	Service:	PTA				
Dowr	ihole l	nformatio	n	1	Calculated S	lurry - Lead		Calcu	ulated Slurry - Tail				
Hole	Size:		in	1	Blend:	H-PLUG	7	Blend:					
Hole D			37		Weight:	43.8 ppg		Weight:	PPB				
Casing	STATE OF THE	4 1/2		1	Water / Sx:	6.9 gal / sx	- 1	Water / Sx:	gai / sx				
Casing D	170		96	1	Yield:	1,40 ft ³ / sx		Yield:	ft³/sx				
Tubing /	Se assessmill	2 3/8			Annular Bbls / Ft.:	bbs / tt.		Annular Bbls / Ft.:	bbs / ft.				
	epth:		fe	1	Depth:	ft		Depth:	₹€				
Tool / Pa					Annular Volume:	0.0 bbis	1 1	Annular Volume:	0 bbls				
Tool D	epth:		55		Excess:			Excess:					
Displace	11935		bbls		Total Slurry:	2,0 iddi 20.0		Total Slurry:	0.0 bbls				
			STAGE	TOTAL	Total Sacks:	0 sx		Total Sacks:	#DIV/OI SX				
TIME	RATE	PSI	BBLs		REMARKS		TE 55 (6) 15		idea forthressessimme incres				
9:40 AM			- 1		ON LOCATION								
10:10 AM	2.0	-	10.0	10.0	1ST PLUG AT 3300'	PUMP 10 BBL WATE	₹						
10:16 AM	2.0	-	13.0	23.0	MIX 50 SKS H-PLUG W	ATH 100 LBS COTTON	SEED HULLS						
10:22 AM	2.0	-	9.4	32.4	START DISPLACEMEN								
				32.4	2ND PLUG AT 660'								
1:30 PM	3.0	-	27.0	59.4		DID NOT LOAD. SLIG	HT INTERMYINT	BLOW					
2:35 PM				59.4	WATER TRUCK ON LO								
2:50 PM	2.0		13.0	72.4			ORIDE AND 100	LBS COTTONSEED HULL	S IN LAST HALF				
2:55 PM	2.0		0.5	72.9	START DISPLACEMEN	T							
					NO CIRCULATION								
3:30 PM	,			-	RELEASED FOR THE I	DAY							
				-				74.4					
				-									
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					Mark Charles			WEST THAN IN THE PARTY OF THE P	A STATE OF THE STA				
		CREW	W. Selection		UNIT	NAME OF THE PARTY		SUMMAR					
Cer	nenter	MAT	TAL		912	Ave	rage Rate	Average Pressure	Total Fluid				
Pump Op	erator	NOE	LLER				2.2 bpm	- psl	73 bbis				
792	Bulk #1	STR	CKLAND).	182/534								
E	lulk #2							A SERVICE AND A	1855 c				

ftv: 7-2020/11/30 mplv: 339-2022/10/05



		T - E &				Les Dalles					
Customer	G HOLL		Lea	se & Well #	RUGAN	VESA 2				Date	11/29/2022
Service District P	PRATT KS	٠.	Çou	nty & State	STAFF	ORD KS	Legals S/T/R	2-215-	12W	Job#	
Job Type	PTA	PROD	□ INJ		D SWD		New Well?	D YES	Ø No	Ticket#	WP3678
Equipment#	Driver				Job	Safety A	nalysis - A Discuss	ion of Hazards	Safety Pro	A STATE OF THE PARTY OF THE PAR	
		☑ Hard hat			☑ Glove			□ Lockout/Tago		O Warning Signs	& Flagging
		☑ H2S Monit	tor		☑ Eye P	rotection		☐ Required Perr		☐ Fall Protection	33 3
		☑ Safety Foo			□ Respi	iratory Pro	otection	☐ Slip/Trip/Fall	Hazards	☐ Specific Job Se	quence/Expectations
		☑ FRC/Proter		ng	□ Addir	tional Che	mical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/N	
		☐ Hearing Pr			□ Fire E	xtinguish	er	□ Additional co	ncems or iss	ues noted below	
			-	1) 30 30 60 60			A . 74.5	nments			
		5 /	- Land Carlo								
roduct/ Service Code		7	Decembles	II SOUTH			Unit of Measure	Quantity			Net An
	Class A Cement		Description				sack	350.00		The state of the s	THE PARTY OF THE P
	Cottonseed Hulls						lb	100.00			
	Calcium Chloride						lb	423.90			
	Light Equipment Mile	eane			*		mi	55,00			
	Heavy Equipment M						mi	119.00			
	Ton Mileage	wayo			w 		tm	1,034.00			
	Cement Blending &	Mixing Send	re				sack	350,00			
	odinary Proprieta (g.)	MAIN OF SE				· · · · · · · · · · · · · · · · · · ·	Seun				
183	Service Supervisor						day	1.00			
	Cement Pump - Hou	urly Service			-		hr	1.00			
	Depth Charge: 501'-						job	1.00			
							1				
	y transport of the state of the										
Custo	mer Section: On th	e following s	cale how w	ould you rate	Humida	he Salvici	es loc ?	1			Net:
								Total Taxable	\$ -	Tax Rate:	
	sed on this job, ho	w likely is it.	you would	recommen		a colleag	iue?	used on new well Hurricane Service	is to be sales as relies on the above to make	e customer provided a determination if	Sale Tax:
Or .	j.	oppida 4 % object mentales				**		HSI Repres	week same in allower above	Mike Matt	Total:

TERMS: Cash in advance unless Humicane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Irvoice. Past due accounts shall pay interest on the belance past due at the rate of 15th per month or the maximum allowable by applicable state or federal laws. In the event this necessary to employ an agency and/or attempt affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal; state, or local laxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions traced above, and Humcane has been provided accurate well information in determining taxable services.

Х		CUSTOMER AUTHORIZATION SIGNATURE



-						\sim			
EMENT	11			DRT					
Cust	omer:	FG HOL	L	79	Well:	R	UGAN ESA 2	Ticket:	WP3678
City,	State:	ELLINW	OOD K	ŝ	County:	ST	AFFORD KS	Date:	11/29/2022
Field	Rep:	T.J.			S-T-R:		2-21S-12W	Service:	PTA
		esanteria.	4 4 8						
	1	oformatio			Calculated Slu	The second secon			ulated Slurry - Tail
	Size:		lis		Blend:	CLASS A		Blend:	
Hole D	1111115	4 1/2	ft.		Weight:	15.6 ppg		Weight:	PPS
Casing C	-	4 112	72		Water / Sx:	5.2 gal/:		Water / Sx:	gal / sx
Tubing /	-	2 3/8			Yield: Annular Bbls / Ft.:			Yield: Annular Bbls / Ft.:	ft³/sx
	epth:	2 3/6	Tr.			bbs /	36-		bus / ft.
Tool / Pa	- AU 10 M				Depth:			Depth:	fi A A A A A A A A A A A A A A A A A A A
Tool D	No. of Concession,		Š\$		Annular Volume:	0.0 bbis		Annular Volume:	0 bbls
Displace			bbis		Excess: Total Slurry:	bbis		Excess: Total Slurry:	0.0 fibls
Ball Control	an combine		STAGE	TOTAL	Total Sacks:	SX SX		Total Sourry:	#DIV/01 sx
TIME	RATE	PSI	BBLs		REMARKS	3.K		Total Sacks:	HAMILE AND THE REAL PROPERTY.
8:45 AV			-		ON LOCATION				The second secon
		-			RIG TAGGED AT 2100', W	VAITING ON BRID	GE PLUG TO BE S	SET AR 700'	
10:35 AM		•			ESTABLISH CIRCULATIO	N AT 660°			
10:35 AM	4.0	100.0	5.5	5.5	MIX 25 SKS CLASS A WIT	TH 3% CALCIUM	CHLORIDE		
10:39 AM	4.0	100.0	5.5	11.0	MIX 25 SKS CLASS A WIT	TH 3% CALCIUM	CHLORIDE WITH 1	00 LBS COTTONSEED HUI	LS
10:43 AN	4.0	100.0	2.0	13,0	START DISPLACEMENT				
				13.0	2ND PLG AT 420'				
10:56 AM	4.0	100.0	43.0	56.0	MIX 200 SKS CLASS A				
11:07 AM	4.0	100.0	11.0	67.0	MIX 50 SKS CLASS A WIT	TH 3% CALCIUM	CHLORIDE		
	1.7				CEMENT DOWN 75-100'				
12:35 PM	1.0	-	4.0	4.0	MIX 20 SKS CLASS A 3%	CALCIUM CHLO	RIDE FOR TOP OF	F	
				4.0	CEMENT TO SURFACE				
12:40 PW	1.0	30.0	6.4	10.4	MIX 30 SKS CLASS A 3%	CALCIUM CHLO	RIDE DOWN BACK	(SIDE	
				*					
				*					
				-				· · · · · · · · · · · · · · · · · · ·	
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				P:					
				-					
				-	JOB COMPLETE, THANK	YOU!			
					MIKE MATTAL				
	•				KEVIN & BLAKEAZQ				
		CREW		PAPE SIMM	UNIT	1.4		SUMMAR	
Cen	enter	MAT	TAL		912		Average Rate	Average Pressure	Total Fluid
Pump Op	erator:	NOE	LLER		266		3.1 bpm	59 psl	77 bbls
	ılk #1:	STRI	CKLAND		182/534				
В	ulk #2		may Minery world by						