

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/29/2022	35804

BILL TO
Citation Oil & Gas
1016 Hwy 40 Bypass
Hays, KS 67601

HAYS KANSAS

RECEIVED BY  
APPROVED BY

DEC 08 2022

LEASE

WELL #

LOE NRE AFE#

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6 W 33	Barry LKC	Rooks	Express Well	Inj	Workover	PTA	Jonathan
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way (2 days)			60	Miles	7.00	420.00T	
576W-P	Pump Charge - PTA			2	Job	1,100.00	2,200.00T	
290	D-Air			12	Gallon(s)	42.00	504.00T	
275	Cotton Seed Hulls			10	Sack(s)	35.00	350.00T	
328-4	60/40 Pozmix (4% Gel)			715	Sacks	12.50	8,937.50T	
581W	Service Charge Cement			600	Sacks	2.00	1,200.00T	
583W	Drayage			1,258.92	Ton Miles	1.00	1,258.92T	
Subtotal							14,870.42	
SWD &/Or InJection Well, Exempt From Sales Tax						0.00%	0.00	
We Appreciate Your Business!						Total	\$14,870.42	



CHARGE TO: Critchian Oil & Gas  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET  
35804

PAGE 1 OF 1

SERVICE LOCATIONS

1. <u>Hayes, KS</u>	WELL/PROJECT NO. <u>6W33</u>	LEASE <u>Berry LKC</u>	COUNTY/PARISH <u>Reels</u>	STATE <u>KS</u>	CITY	DATE <u>11/21/22</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <input checked="" type="checkbox"/> Injection <input type="checkbox"/> Workover	WELL CATEGORY	JOB PURPOSE <u>Plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE # 113	30	mi	2	Days	7.00	420.00
576A		1			Pump Charge - DTA	2	EA			1100.00	2200.00
290		1			D-Air	12	gal			42.00	504.00
275		1			Cotton Seed Hulls	10	SKS			35.00	350.00
328-4		2			60/40 Pezmin (4% 6el)	715	SKS			12.50	8937.50
581		2			Service Charge Cement	600	SKS			2.00	1200.00
583		2			Drayage	1258	92.7M			1.00	1258.92

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

TIME SIGNED

☐ A.M.  
☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

TOTAL

14870.42

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!



## JOB LOG

SWIFT Services, Inc.

DATE 11/29/22	PAGE NO. 1
TICKET NO. 35804	

CUSTOMER

Citation Oil + Gas

WELL NO.

6W33

LEASE

Barry LLC

JOB TYPE

PTA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							On location set up trucks, rig running tubing.
								2 3/8" x 6"
	0900	3	16			0		Pump wtr for Inj Rate 36gpm/8 PSI.
	0925							1st Plug - 3119 Through Stuck Packer.
		5	13					Pump 50 SKS cmt neat.
		5	26					Pump 100 SKS w/ hulls 400#
								Rig could not get off packer. Pulling Everything out of the hole. Then Run tubing back into well.
	1205							2nd Plug - 3030
		5	20					Pump 75 SKS cmt + 300# hulls
		5	6					Displace w/ water
	1230							3rd Plug - 2500'
		5	26					Pump 100 SKS cmt + 300# hulls
		5	5			600		Displace w/ water
	1305							4th Plug - 1500'
		5	52			800		Pump 200 SKS cmt + if circulated to surface.
		1/2	20			0		Top off 6" casing w/ 75 SKS, Not full.
	1400	1/2	3			300		Tie onto 8 5/8" - 15 SKS, pressured up to 300 psi shut in.
								Casing Not full. leaving Bulk truck on location. Coming Back 8:30 on 11/30/22. To Top off.
	1500							615 SKS used today.
								Washup, Rack up
								Thanks
								Jon, Joe, Tyler, & John

11/30/22

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CUSTOMER

Citation Oil + Gas

WELL NO.

6W33

LEASE

Barry L. KC

JOB TYPE:

JOB TYPE  
PTA

TICKET NO

35804

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On location, set up trucks.
	0900							Rig Tagged Cmt @ 620' w/ Tubing
		4	24			600		Pump 90 SKS Cmt, Circulated to Surface.
								T.O.D. H. w/ tubing
	0945	1/2 1/2	2 1/2			300		Top off 6" w/ 10 SKS Cmt Tie on w/ Swedge, Pressure up to 300 #'s, hold. Release Truck Wash up Rinse Tubing Rack up Job Complete
	1015							Thanks Jon & Joe
								1 <sup>st</sup> Day 615 SKS 2 <sup>nd</sup> Day 100 SKS Total 715 SKS