KOLAR Document ID: 1675784

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			5	State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## Service Order No.

4177

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Company Client Order# Billing Address City State Lease & Well # Field Name Legal Description (coordinates) County State Casing Size Casing Weight Fluid Level (surface) Reading from Customer T.D Excel Wireline T.D. Engineer Operator Operator Unit# **Product Code** Description Qty **Unit Price** Depth \$ Amount From Received the above service according to the terms and conditions specified below, SUBTOTAL which we have read and to which we hereby agree. Customer\_ DISCOUNT **General Terms and Conditions SUBTOTAL** (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections. TAX (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. **NET TOTAL** (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.



Service Order No.

4237

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-4-22

Company	Oll Corp.					Client Order#	
Billing Address		City			State	Zip	
Lease & Well #	Trust#1-10	) IF	ield Name			egal Description	(coordinates)
County	State		Casing Size	1/2	(	Casing Weight	
Fluid Level (surface)	Reading from	al.	Customer T.D		E	Excel Wireline T.[	).
Engineer	Operator	noide	Operator			Jnit#	
Product Code	Description		Qty	Unit Pric	From	Depth To	\$ Amount
Servi	ce Chara	2					9,5000
Set &	S/a BPO	4180	)				184500
Dump	bail 5 sx	Lent	3	iac	5		25082
Sonic C.	ement Bond (	.09	mid		0	2920	10000
Los	ging Charge		30		7920	500	7359
5.5-22 Service	CHarge						9500
5-9-22 Service	Charge						9509
TIHE	1 csg Gotter	stock	400 L	@ 14	90		2300
Cut 5	2 CS9/0 1º	138		~			
							00500
Received the above service according to which we have read and to which we her		itied below,			SUBTOT	AL	2385
Customer					DISCOU	NT - 281	6.00
(1) All accounts are to be paid within the term					SUBTOT	AL 787	M M
interest at the rate of 1.5% per month will and other fees will be added to accounts t (2) Because of the uncertain conditions existi	urned over to collections				T	AX O.	00
by the customer that Excel Wireline cannot personal or property damage in the perfor	t guarantee the results of their servic					ler	10 0
(3) Should any of Excel Wireline instruments customer agrees to make every reasonab	pe lost or damaged in the performance effort to recover same, and to reim	burse Excel Wire			NET TOT	AL THE	10.00
the items which cannot be recovered or fo (4) It is further understood and agreed that all			omer or its empl	oyees.			

and customer hereby certifies that the zones, as shot, were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.



CMENT TRE	ATRACA	IT DED	ODT				
EMENT TRE		II KEP	UKI				
Customer:	Stelbar			Well:	BPC Trust 1-1	0 Ticket:	wp 2755
City, State:	Sharon	Springs	Kansas	County:	Wallace Kans	as Date:	5/5/2022
Field Rep:	Tyson d	lilka		S-T-R:	10-14s-41w	PTA	
Downhole l	nformatio	on		Calculated Slur	ry - Lead	Cal	culated Slurry - Tail
Hole Size:	7 7/8	in		Blend:	H-Plug	Blend:	
Hole Depth:	2908	ft		Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2	in		Water / Sx:	6.8 gal / sx	Water / Sx:	gal / sx
asing Depth:	2908	ft		Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft³/sx
ubing / Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	
Depth:	-	ft		Depth:	ft	Depth:	
Tool / Packer:				Annular Volume:	0.0 bbls	Annular Volume:	
Tool Depth:	40.0	ft		Excess:		Excess:	
Displacement:	16.0	bbls	TOTAL	Total Source	70.8 bbls	Total Sturry:	
TIME RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	280 sx	Total Sacks:	0 sx
8:30 AM				on location job and safety			
9:00 AM				spot trucks and rig up			
				op a constant and ap			
2:00 PM 0.5	500.0	0.5	0.5	test tool to 500 psi and ble	ed back to 300psi		
2:15 PM 3.0	1,000.0	5.0		take injection rate			
2:30 PM 3.0	750.0	12.7	12.7	mix 50 sacks cement			
2:35 PM 3.0	500.0	16.0		displace 16 bbls			
2:45 PM				shut tool and release pres	sur move tubing two feet abo	ve the port coller	
2:55 PM 3.0	250.0	11.0	11.0	mix 45 sacks cement			
1:03 PM 3.0	-	13.0		displace 13 bbls and shut	down		
			-	trip out of hole with tubing	and cut casing	=	
2:45 PM				company man released us	do to issues with the work or	ver ria	
				on stand by till Monday			
			7.5				
				0			
-H							
	CREW	4 J = X		IINIT	FT 1-1-	CHMMAS	
	CREW		W × 1 = 1	UNIT		SUMMAR	
Cementer:		ingardt		916	Average Rate	Average Pressure	Total Fluid
oump Operator:	J Pau			208	2.6 bpm	500 psi	58 bbls
Bulk #1:	K Och	ıs		242	1		

ftv: 15-2021/01/25 mplv: 260-2022/03/30



Common Service         Service Supervisor         Ease         1.00         \$4           \$4         \$6														
M Brungardt	Customer	Stelbar		Lease & Well #	BPC Trust	t 1-10				Date	5	/5/2022	2	
M Brungardt	Service District	Oakley Kansas		County & State	Wallace Kr	ansas	Legals S/T/R	10-14s	-41w	Job#				
916 MBrungardt V Hard hat V Gloves Lockout/Tagout Warning Signs & Flagging 208 John V HzS Monitor V Eye Protection Required Permits Fall Protection 242 K Ochs Safety Footwear Respiratory Protection V Slip/Trip/Fall Hazards Specific Job Sequence/Expectations 180/254 Jose V FRC/Protective Clothing Additional Chemical/Acid PPE Overhead Hazards Muster Point/Medical Locations Hearing Protection Fire Extinguisher Additional concerns or issues noted below  Comments  Product/Service Code: Description Unit of Measure Sack 290.00 Specific Job Sequence/Expectations  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Cement Gel Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Cement Gel Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional Chemical/Acid PPE Overhead Hospital Hazards  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Specific	Job Type		☑ PROD	נאו	SWD		New Well?	☑ YES	☐ No	Ticket#	W	ip 2758	5	
916 MBrungardt V Hard hat V Gloves Lockout/Tagout Warning Signs & Flagging 208 John V HzS Monitor V Eye Protection Required Permits Fall Protection 242 K Ochs Safety Footwear Respiratory Protection V Slip/Trip/Fall Hazards Specific Job Sequence/Expectations 180/254 Jose V FRC/Protective Clothing Additional Chemical/Acid PPE Overhead Hazards Muster Point/Medical Locations Hearing Protection Fire Extinguisher Additional concerns or issues noted below  Comments  Product/Service Code: Description Unit of Measure Sack 290.00 Specific Job Sequence/Expectations  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp055 H-Plug Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Cement Gel Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Cement Gel Sack 290.00 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional Chemical/Acid PPE Overhead Hospital Hazards  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Sequence/Expectations  Additional concerns or issues noted below  Net Ame Cp056 Specific Job Specific	Emilion and a	Driver			Job Sa	ifety Ana	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures				
208   John		T	[7] Ward hat								ns & Flagging	1		
242       K Ochs       Safety Footwear       Respiratory Protection       ✓ Slip/Trip/Fall Hazards       Specific Job Sequence/Expectations         180/254       Jose       ✓ FRC/Protective Clothing       Additional Chemical/Acid PPE       ✓ Overhead Hazards       ✓ Muster Point/Medical Locations         Hearing Protection       Fire Extinguisher       Additional concerns or issues noted below         Comments         Comments         Product/ Service         Code       Description       Unit of Measure       Quantity       Net Americal Net			1		Eye Pro	otection								
180/254   Jose			1		Respira	atory Pro	tection	☑ Slip/Trip/Fa	ll Hazards	Specific Job :	Sequence/Exp	pectatio	ons	
Hearing Protection			4											
Comments   Comments	180/234	Jose	-	_	Fire Ext	tinauishe	er	Additional of	concerns or i	ssues noted below				
Product/ Service   Code   Description   Unit of Measure   Quantity   Net Amore   Cp055   H-Piug   Sack   280.00   \$3.6		+				-		100	-				-	
Code         Description         Unit of Measure         Quantity         Net Ame           cp055         H-Plug         sack         280.00         \$3,6           fe166         5 1/2" Shifting Tool         ea         1.00         \$4           cp096         Cement Gel         lb         800.00         \$3           m015         Light Equipment Mileage         mi         65.00         \$1           m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         tm         783.00         \$1,1           c013         Depth Charge: 2001-3000'         job         1.00         \$1,8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r021         Service Supervisor         day         1.00         \$2														
Code         Description         Unit of Measure         Quantity         Net Ame           cp055         H-Plug         sack         280.00         \$3,6           fe166         5 1/2" Shifting Tool         ea         1.00         \$4           cp096         Cement Gel         lb         800.00         \$3           m015         Light Equipment Mileage         mi         65.00         \$1           m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         tm         783.00         \$1,1           c013         Depth Charge: 2001-3000'         job         1.00         \$1,8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r021         Service Supervisor         day         1.00         \$2			1											
Code         Description         Unit of Measure         Quantity         Net Ame           cp055         H-Plug         sack         280.00         \$3,6           fe166         5 1/2" Shifting Tool         ea         1.00         \$4           cp096         Cement Gel         lb         800.00         \$3           m015         Light Equipment Mileage         mi         65.00         \$1           m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         tm         783.00         \$1,1           c013         Depth Charge: 2001-3000'         job         1.00         \$1,8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r021         Service Supervisor         day         1.00         \$2		<b>-</b>	1											
cp055         H-Piug         sack         230.00         \$3,6           fe156         5 1/2" Shifting Tool         ea         1.00         \$4           cp056         Cement Gel         lb         800.00         \$3           m015         Light Equipment Mileage         mi         65.00         \$1           m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         tm         783.00         \$1,1           d013         Depth Charge; 2001/-3000'         job         1.00         \$1,8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r061         Service Supervisor         day         1.00         \$2	Product/ Service	NAME OF TAXABLE PARTY	No de la	# 1 5 M 5 T 5 M	Shirth		E Sibles Con	Marie Ja	70 S SET	ALUSHO ES LE	man n	- 000		
Common Service         Service Supervisor         East 1.00         \$4           \$4         \$4         \$6	Code		Descr	ription	72	Sity	Unit of Measure	Quantity				Net		-
cp696         Cement Gel         Ib         800.00         \$3           m015         Light Equipment Mileage         mi         65.00         \$1           m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         tm         783.00         \$1,1           d013         Depth Charge: 2001-3000'         job         1.00         \$1,8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r061         Service Supervisor         day         1.00         \$2	:p055	H-Plug					sack	280.00					\$3,684	_
Mode	'e166	5 1/2" Shifting Tool					ea	1.00					\$470	_
m010         Heavy Equipment Mileage         mi         130.00         \$5           m020         Ton Mileage         1m         783.00         \$1,1           d913         Depth Charge: 2001-3000'         job         1.00         \$1,8           c080         Cement Blending & Mixing Service         sack         280.00         \$3           r081         Service Supervisor         day         1.00         \$2	:p096	Cement Gel					lb	800.00		-			\$338	.40
m820         Ton Mileage         Im         783.00         \$1.1           d013         Depth Charge: 2001'-3000'         job         1.00         \$1.8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r021         Service Supervisor         day         1.00         \$2	n015	Light Equipment Mil	eage				mi	65.00		-			\$130	
d/013         Depth Charge: 2001'-3000'         job         1.00         \$1.8           c060         Cement Blending & Mixing Service         sack         280.00         \$3           r061         Service Supervisor         day         1.00         \$2	n010	Heavy Equipment N	Aileage				mi	130.00		-			\$520	
c060         Cement Blending & Mixing Service         sack         280.00         \$3           r061         Service Supervisor         day         1.00         \$2	n020	Ton Mileage					tm	783.00					\$1,104	
r021         Service Supervisor         day         1.00         \$2	1013	Depth Charge; 2001	1'-3000'				job	1.00					\$1,880	
Took Control C	:060	Cement Blending &	Mixing Service				sack	280.00					\$368	,48
Case   Carnett Service - After 4 Hrs on Location   hr   1.50   \$4	061	Service Supervisor					day	1.00					\$258	.50
	:030	Cement Service - A	fter 4 Hrs on Local	tion			hr	1,50 \$450,0			.00.			
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	7. Contract 200		100000000000000000000000000000000000000	NEW YORK OF THE STREET	PHOTOS STATE	eum eas	- 27			ļ				_
	Custo	tomer Section: On the	<del>e fol</del> lowing scale h	low would you rate	Hurricane Si	ervices I	nc.7				Net:	_	\$9,204	.21
Based on this job, how likely is it you would recommend HSI to a colleague?  Total Taxable \$ - Tax Rate:  State tax laws deem certain products and services   Sale Tax: \$	D.	Paced on this job ho	ur likalır iz it van v	would recommend	HSI to a co	ameall	2				Cala Taus	-		/
used on new wells to be sales tax exempt.	De							used on new well	s to be sales to	ax exempt.	Oate 14X:	Φ		
Hurricane Services relies on the customer provided well information above to make a determination if														
Unikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely services and/or products are tax exempt. Total: \$ 9,2		Unikely 1 2	3 4 5	6 7 8	9 1	10 Extr	emely Likely	services and/or pr	oducts are tax	x exempt.	Total:	\$	9,204	.21
HSI Representative: Wark Brungardt								HSI Represe	entative:	Mark Brung	ardt			
TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice due accounts shall pay interest on the balance past due at the rate of 1 3% per month or the meximum allowable by applicable state or federal laws, in the event it is necessary to employ an agency antifor after the collection, Oustomer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has her gift to revolve any dispension at the two longer of the collection. Prices quoted are estimates only and are good for 30 days.	lue accounts shall pa Iffect the collection, C	pay interest on the balanc Customer hereby agrees	ce past due at the rate s to pay all fees direc	te of 1 35% per month ally or indirectly incurre	or the maxim ed for such co	ium allow ollection. I	able by applicable sta n the event that Cust	ate or federal laws. tomer's account wi	In the event it th HSI become	t is necessary to emp es delinquent, HSi ha	oloy an agency as the right to r	and/or a evoke a	attorney iny disco	to unts

TERMs: Cash in advance unless Furricane Services inc. (HS) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of involce. Past due accounts shall pay interest on the balance past due at the rate of 1 35% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or afformation previously applied in arriving at net involce price. Upon revocation, the full involce price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include tederal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by RSI. Likewise, the customer guarantees proper operational care of all outstomer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER	AUTHORIZATION SIGN	ATUR



CEMENT	TRE	EATMEN	IT REP	ORT	Albert Seall on		2000年1月20日本	5克克·马克拉拉克 18 18 18 18 18 18 18 18 18 18 18 18 18
Custo	omer:	Stelbar			Well:	BPC Trust 1	-10 Ticket	wp 2755
City, S	State:	Sharon	Springs	Kansas	County:	Wallace Kan	in the state of	
Field	Rep:	Tyson	lilka		S-T-R:	10-14s-41	- C.	
E SHIRES	MAN DEW							
Down	hole	Informati	on		Calculated Sig	rry - Lead	Cal	culated Slurry - Tail
	Size:				Blend:	H-Plug	Blend	
Hole D					Weight:	13.8 ppg	Weight	
Casing D					Water / Sx:	6.8 gal/sx	Water / Sx	
Tubing / I			in		Yield: Annular Bbis / Ft.:	1.42 ft <sup>3</sup> / sx	Yield Annular Bbis / Ft.	
	epth:		ft		Depth:	ft	Depth:	
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume	
Tool D	epth:		ft		Excess:		Excess	
Displacer	ment:	16.0	bbls		Total Slurry:	70.8 bbls	Total Slurry	<del> </del>
			STAGE	TOTAL	Total Sacks:	280 sx	Total Sacks	0 эх
	RATE	PSI	BBLS	BBLs	REMARKS			等。自由海通数 经保证证
8:30 AM					on location job and safet	у		
9:00 AM					spot trucks and rig up			
12:00 PM (	0.6	500.0	0,5	0,5	test tool to 500 psi and b	load heat to 200nci		
12:15 PM 3		1,000.0	5,0	0,3	take injection rate	read pack to soopsi		
12:30 PM 3		750.0	12.7	12.7	mix 50 sacks cement		****	
12:35 PM 3		500.0	16.0		displace 16 bbls			
12:45 PM				-	shut tool and release pre	ssure move tubing two feet a	bove the port coller	
12:55 PM 3	3.0	250.0	11.0	11,0	mix 45 sacks cement			
1:03 PM 3	3.0		13.0		displace 13 bbls and shu	t down		
-					trip out of hole with tubin	g and cut casing		
0.45 044	-							
2:45 PM					on stand by till Monday	s due to issues with the worl	k over rig	
					On Stand by the Monday			
								*
-								
1046	II = X	CREW	A DUN		UNIT		SUMMAR	Y
Ceme	enter:	M Bru	ıngardt		916	Average Rate	Average Pressure	Total Fluid
Pump Oper	rator:	John			208	2.6 bpm	500 psi	58 bbls
	lk #1:	K Oct	ıs		242			
Bul	ik #2:	Jose			180/254			



			e nen/	NOT							
N LO SE		ATMEN	REPL		Wells	BPC Trust #1-1	Ticket:	WP 2765			
		Stelbar					200	5/9/2022			
City, State: Oakley KS County:					County:	stande No					
Field	Rep:	Tyson			S-T-R:	10-14S-41W	Services	PTA			
Down	hole Ir	nformatio	n		Calculated Slu	rry - Load	Calcu	lated Slurry - Tall			
Hole	Size!	7.875	In		Blend:	Cement Gel	Blend:	H-Plug			
Hole D	epth:	5221	ft		Weight	9.0 ppg	Weight:	13.8 ррд			
Casing	Size:	5 1/2	ln		Water / 5x:	1.0 gal / sx	Water / Sx:	6.9 gal / sx			
asing D	epth:	5221	ft		Yleld:	ft <sup>3</sup> /sx	Yield	1,42 ft <sup>3</sup> /8x			
ubing / L	Linera		lin		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	0.0309 bbs/ft			
D	epth:		ft		Depth:	ft	Depthi				
ool / Pa	cker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Tool D	epth:	2800	ft		Excess:		Excess				
isplacer	ment		bbls		Total Slurry:	hbls	Total Slurry:	50.5 bbls			
			STAGE	TOTAL	Total Sacks:	9 sk	Total Sacks:	200 s×			
IME	RATE	PSI	BBLs	BBLs	REMARKS	TO THE REAL PROPERTY OF THE PARTY OF THE PAR					
MA 00:1					Arrived on location						
7:40 AM	_			-	Safety meeting	****					
7:50 AM	_			-	Rigged up		aci				
2:48 PM		300.0	19.0	19.0		water adhead 6.5 bpm @ 300	h31				
1:01 PM		250.0	25.0	44.0	Pumped 900 lbs gel 8.3 c	300 GE 1930					
1:07 PM		100.0	6,5	44.5	Wash up Mixed 100 sacks cement	43 2 man and 1930'					
1:11 PM		100.0	25.2	59.7		1970 bhil sie 1144					
1:25 PM	5.0	100.0	30.0	99.7	Begin displacement						
		400.0	67.0	166.7	Water shead						
3:09 PM		100.0	67.0 25.2	191.9	Mixed 100 sacks coment	13.8 pag @ 600					
3:46 PM		150.0	8.0	121.2	Begin displacement						
3:53 PM	3.6	100:0	B.U		DCG11 CDaparace.com						
3:56 PM					Wash up and rigged dov	vo					
4:16 PM					Left location						
4.14 1 80											
							/m				
			and the same of		PERMIT		SUMMAR				
		CREW	No. of Concession, Name of Street, or other Designation, Name of Street, or other Designation, Name of Street, Original Property and Name of Stree	#2.100==100	UNIT 64	Average Rate		Total Fluid			
	nenter:				208	4.4 bpm	150 ps)	200 bbls			
Pump <b>O</b> p					180-254			22 (10)			
	lulk #1: Julk #2:				100-204	F					



CEMEN	TR	EATMEN	IT REP	ORT				<b>建设。</b>	
Cus	tomer	Stelbar			Well:	BPC Trus	t #1-10	Ticket:	WP 2773
City	State	Oakley	KS		County:	Wallac	e KS	Date:	5/10/2022
Fiel	d Rep	Tyson			S-T-R:	10-14\$	41W	Service:	PTA
		Informati			Calculated Si	urry - Lead	2010	Cal	culated Slurry - Tall
	e Size:				Blend:	H-Plug		Blend:	
Hole					Weight	13.8 ppg		Weight:	
Casing l			ft		Water / Sx:	6.9 gal/sx		Water / Sx;	
Tubing /					Yield:	1.42 ft <sup>3</sup> / sx		Yield:	
	Depth:				Annular Bbls / Ft.: Depth:	0.0522 bbs / ft.	Annı	ılar Bbis / Ft.: Depth:	bbs / ft.
Tool / P.					Annular Volume:	0.0 bbls	Ann	veptn: nular Volume:	0 bbls
	Depth:		ft		Excess:	010 0513		Excess:	U MAIS
Displace	ment:		bbls		Total Slurry:	56.7 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	224 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BELS	BBLs	REMARKS				(A)
8:21 AM				~	Arrived on location				
8:31 AM					Saftey meeting				
8:41 AM					Rigged up				
10:13 AM	3.0	125.0	43.5	43.5	Pumped 43.5 bbls mud a				
10;35 AM	-			43,5	(	nutes for hole to stablize	····		
11:02 AM	3.0	125.0	3.0	46,5	Pumped 3 bbls mud to r				
11:03 AM	0.7	400.0	F2.0	46.5		s out and refilled with wa			
11:34 AM 11:49 AM		125.0 100.0	52.0 1.0	98.5 99.5	Begin displacement	t 13.8 ppg with 950 lbs cor	ton seed nuits @ 617		
12:26 PM		100.0	4,5	104.0	Mixed 18 sacks cement	13 8 nna to ton off well	***		
12:29 PM	20.00	100.0	7,0	104.0	Wash up rigged down	toto ppg to top on won			
12:55 PM					Left location				
						10.000			
					377 4/4				
	700								
The state of		OREW	THE VI		UNIT		AF AF AM S	SUMMAR	
Cem	enter:	Jose	٧		208	Average	Rate Averag	e Pressure	Total Fluid
Pump Ope	rator:	John			194-250	2.5 bp	m 11:	5 psi	104 bbis
	ılk #1:								- 71
Bi.	ılk #2:								



EMENT T	REATME	VT REP	ORT				
Custome	Stelbar	Oil Cor	Э.	Well:	BPC Trust #1-	10 Ticket:	WP 2819
City, Stat	Oakley	KS		County:	Wallace KS	Date:	5/17/2022
Field Re	Tyson			S-T-R:	10-14S-41W	AL PERSON	
	Sel (2 5.59)				San March Control		
Downhol Hole Siz	e Informati			Calculated Slu		MORE THAN THE PARTY OF THE PART	culated Sturry - Tail
Hole Dept				Blend:	Neat Class A	Blend:	
Casing Siz	100			Weight: Water / \$x:	15.6 ppg	Weight: Water / Sx:	
Casing Dept	10	ft		Yield:	5.2 gal / sx 1.18 ft <sup>3</sup> / sx	Yield:	
Tubing / Line	3	in		Annular Bbls / Ft.:	bbs / ft,	Annular Bbls / Ft.:	
Dept	10	ft		Depth:	ft	Depth:	
Tool / Packe	rs			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Dept	11	ft		Excess:		Excess:	
Displacemen	t:	bbls		Total Slurry:	5.2 bbls	Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	25 sx	Total Sacks:	0 sx
TIME RAT	E PSI	BBLs	BBLs	REMARKS			
1:07 PM	1	-		Arrived on location			
1:17 PM	+			Safety meeting			
1:27 PM 2:14 PM 2.0	100.0	5.2	5.2	Rigged up Mixed 25 sacks @ 15.6 pp			
2:16 PM	100,0	5,2	5.2	Wash up and rigged dowr			
2:38 PM	1		5.2	Left location			
2.00 (19)			5.2	Zeit ioonnou			
			5.2				
			5,2				
			5.2				
			5.2				
	ļ						
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	-						
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	-						
Anterior van	CREW	BUD P		UNIT		SUMMAR	Y USE DE L'ANDERE
Cemente	The state of the s			64	Average Rate	Average Pressure	Total Fluid
ump Operato				208	2.0 bpm	100 psi	5 bbls
Bulk #1				527-235			
Bulk #2							