KOLAR Document ID: 1675901

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	ŧ		AP	l No. 15				
OPERATOR: License #:				Spot Description:				
Address 1:				Sec				
				Feet fron				
City:	State	:	_	Feet from East / West Line of Section				
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  Is ACO-1 filed? Yes No If not, is well log attached? Yes No				County: Well #:   Lease Name: Well #:   Date Well Completed: (Date)  The plugging proposal was approved on: (Date)				
Producing Formation(s)	: List All (If needed attach a	nother sheet)	by:		(KCC <b>District</b> Agent's Name)			
Do	epth to Top:	Bottom: T.D	<sub>Plu</sub>	aaina Commenced:				
De	epth to Top:	Bottom: T.D						
De	epth to Top:	Bottom:T.D						
Show denth and thickne	ess of all water, oil and gas	e formations						
·	Water Records	iornations.	Casing Recor	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
				3 27 3				
		cter of same depth placed from			nods used in introducing it into the hole. If			
Plugging Contractor License #: Name:				:				
Address 1: Addres				ss 2:				
City:			Sta	te:	Zip:+			
Phone: ( )								
Name of Party Respons	sible for Plugging Fees:							
State of	Co	unty,	, S	S.				
				Employee of Operator of	or Operator on above-described well,			
(Print Name)					operate. on above described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



#### QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net **Date:** 11/16/2022 **Invoice #** 3354

P.O.#:

**Due Date:** 12/16/2022 **Division:** *Russell* 

## Invoice

Contact:

L.D. DRILLING INC Address/Job Location:

7 SW 26TH AVENUE GREAT BEND KS 67530

Reference:

JACK 1-6 SEC 6-18-11

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	(	Quantity	Price	Taxable
Labor		\$ 932.75	Yes					
Common-Class A	200	\$ 4,307.27	Yes					1
POZ Mix-Standard	135	\$ 987.95	Yes					1
Bulk Truck Matl-Material Service Charge	450	\$ 470.45	Yes					- 1
Premium Gel (Bentonite)	12	\$ 363.82	Yes					1
Cottonseed Hulis	10	\$ 352.32	Yes					•
Pump Truck Mileage-Job to Nearest Camp	23	\$ 108,20	Yes					
Bulk Truck Mileage-Job to Nearest Bulk Plant	23	\$ 84.16	Yes					

Invoice Terms:		SubTotal:	\$	7,606.94
Net 30	Discount Available <u>ONLY</u> if Invoice is a within listed	\$	(190.17)	
	SubTotal for Taxable Items:			7,416,76
	SubTotal for Non-Taxable Items:			<u> </u>
		Total:	\$	7,416.77
	7 50% Barton County Sales Tax	Tax:	\$	556.26
Thank You For Your Business!	s! Amount Due:			7,973.03
	Applied Payments:			
		Balance Due:	\$	7,973.03

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. © 2008-2013 Straker Investments, LLC. All rights reserved.

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# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3354

Sec.	Tum Dance	Carreti	0.					
Date 11-16-22 6	Twp. Range	Bactor	X K Sta	ite	On Location	4; 60 pm		
TV		Location C	laflin-	300	1/45.	EMOTO		
Lease Jack	Well No. 1-6	Owne	1	1		31110		
Contractor Kelso	well Servi	To Qu	ality Oilwell Cemere hereby request	enting, Inc.	monting aguinm	ant and furnish		
Type Job Plug		cemer	nter and helper to	assist owne	r or contractor to	do work as listed,		
Hole Size	T.D.	Charg To	e L.D.	Doil	linox			
Csg. 5½	Depth 1450'	Street				10		
Tbg. Size	Depth	City			State			
Tool	Depth	The ab	ove was done to sa	tisfaction and	supervision of own	er agent or contractor.		
Cement Left in Csg.	Shoe Joint		nt Amount Ordere	450	60/40 40	1/2 Gel		
	Displace HZO	500	= # Hulls					
EQUIPME No. Cementer	nee d	Comm	on 200					
Pumptrk 16 Helper DC	biox	Poz. M	lix/35					
Bulktrk 13 Driver 108:	5	Gel.	12					
Belktrk D.W. Driver Nick		Calciur	m					
JOB SERVICES &		Hulls	500 # (1	0)				
Remarks: 1450' ~ 125 5x	300 # Hulls	Salt						
Rat Hole 900 - 50 5x	100# Hulls	Flowse	Flowseal					
Mouse Hole 7/0'- 565X	1004 Hulls	Kol-Se	Kol-Seal					
Centralizers 300 - Cicc	Hud C	Mud CLR 48						
Baskets to Surface	e w/ 1105x	CFL-11	CFL-117 or CD110 CAF 38					
D/V or Port Collar		Sand	Sand					
Canadi	an last	Handlir	19 450	and the lines.	- 48			
Cerrient	O'Y Cico	Mileage	•	02 04 10211	O STATE OF THE PARTY.			
The second second			FLOAT	EQUIPMEN	T			
Hole Stayed	full	Guide S	Shoe	70				
~		Central	izer					
Usel 335 Ek 3	00 # Hall	Baskets						
	a liday	AFU Ins	serts	1 25 3	Laws B.			
	THERE	Float Si	noe	1/1/				
T		Latch D	own	4-6	-0450, A 1			
FELIX 7	FOUAR		W 16					
	The state of the s	Section 18			16			
The state of the s		Pumptri	Charge	islu	va .			
		Mileage	23	The state of	2			
			1 .1.2	4	Tax			
			hanks		Discount			
( Signature	×				Total Charge			
			0					