

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

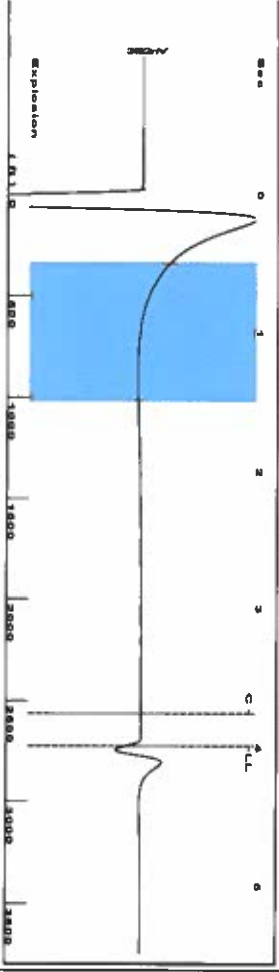
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

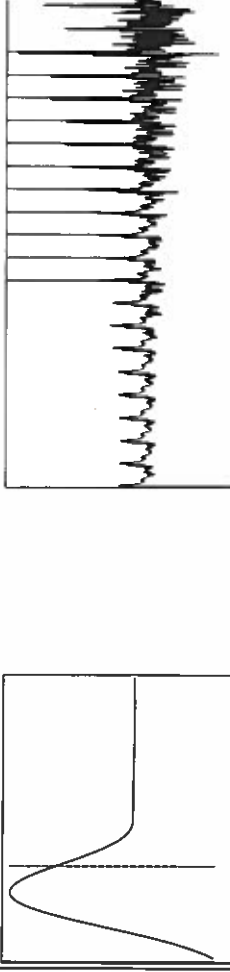
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Hugton TAD Well: Oak A-1 (acquired on: 11/11/22 11:58:33)



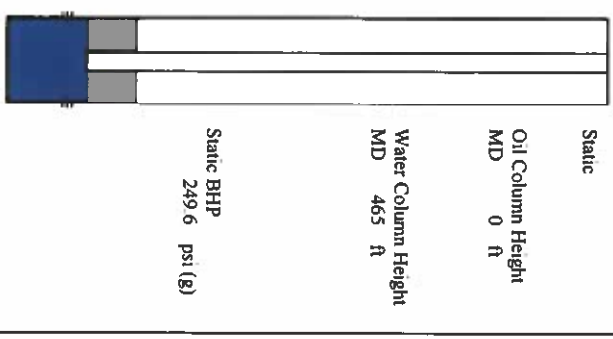
Filter Type: High Pass
 Manual Acoustic Velocity: 1348.94 ft/s
 Automatic Collar Count: Yes
 Manual JTS:sec: 21.2766
 Time: 3.997 sec
 Joints: 85.9447 Jts
 Depth: 2724.45 ft



Analysis Method: Automatic

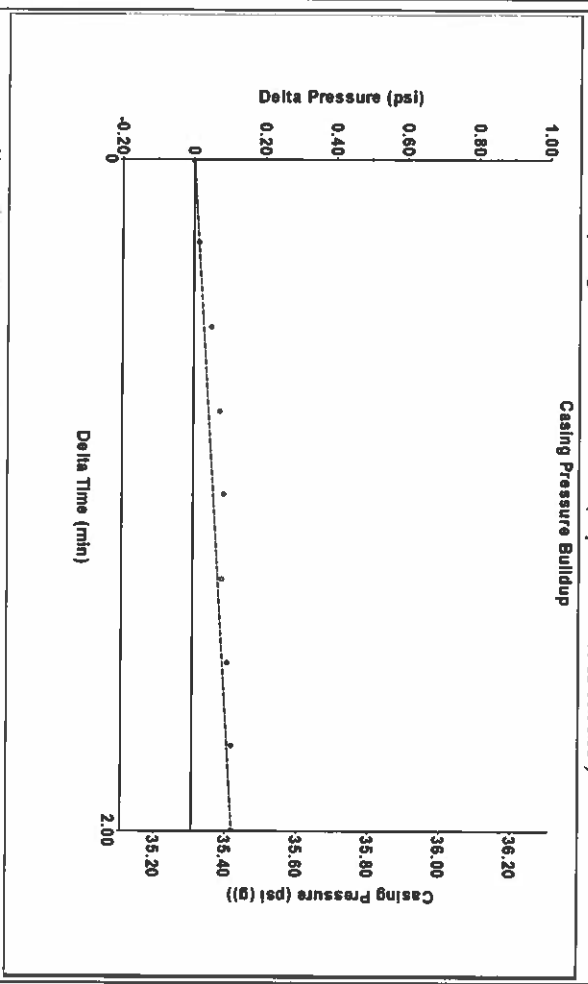
Group: Hugton TAD Well: Oak A-1 (acquired on: 11/11/22 11:58:33)

Production Current	Potential	Casing Pressure	Static
Oil: -*-	Oil: -*-	35.3 psi (g)	Oil Column Height MD: 0 ft
Water: -*-	Water: -*-	Casing Pressure Buildup: 0.1 psi	Water Column Height MD: 465 ft
Gas: -*-	Gas: -*-	2.00 min	Static BHP: 249.6 psi (g)
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 38.4 psi (g)	
Production Efficiency: 0.0			
Oil: 40 deg API	Liquid Level Depth: 2724.45 ft		
Water: 1.05 Sp.Gr: H2O	Pump Intake Depth: 3051.00 ft		
Gas: 0.65 Sp.Gr: AIR	Formation Depth: 3189.00 ft		
Acoustic Velocity: 1363.25 ft/s			



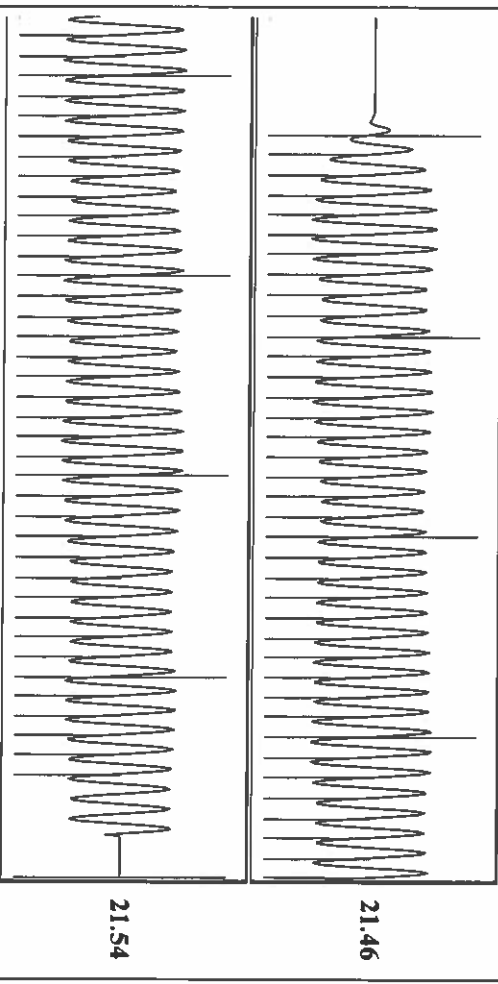
Group: Hugton TAD Well: Oak A-1 (acquired on: 11/11/22 11:58:33)

Shot @ 300 # DW



Change in Pressure: 0.11 psi
 Change in Time: 2.00 min
 PT 10411 Range
 0 - ? psi

Group: Hugton TAD Well: Oak A-1 (acquired on: 11/11/22 11:58:33)



Acoustic Velocity: 1363.25 ft/s
 Joints Per Second: 21.5023 Jts/sec
 Depth to liquid level: 2724.45 ft
 Automatic Collar Count: Yes

Joints counted: 75
 Joints to liquid level: 85.9447
 Filter Width: 19.2766
 Time to 1st Collar: 0.272

December 08, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-189-22162-00-00
Oak A 1
NE/4 Sec.08-35S-38W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"