

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

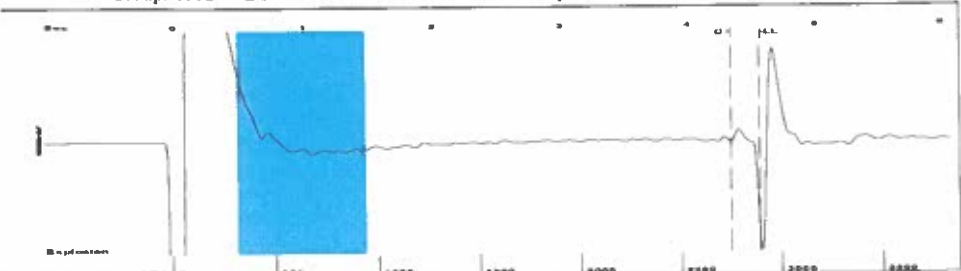
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

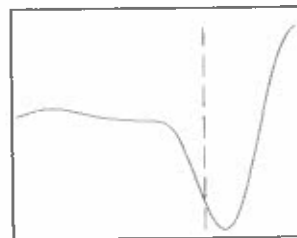
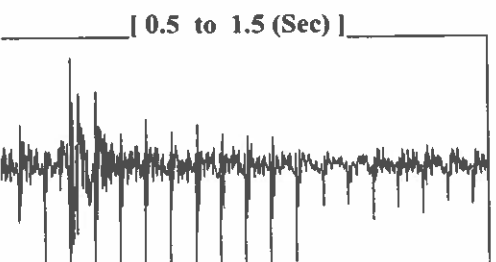
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 11/10/22 12:44:26)

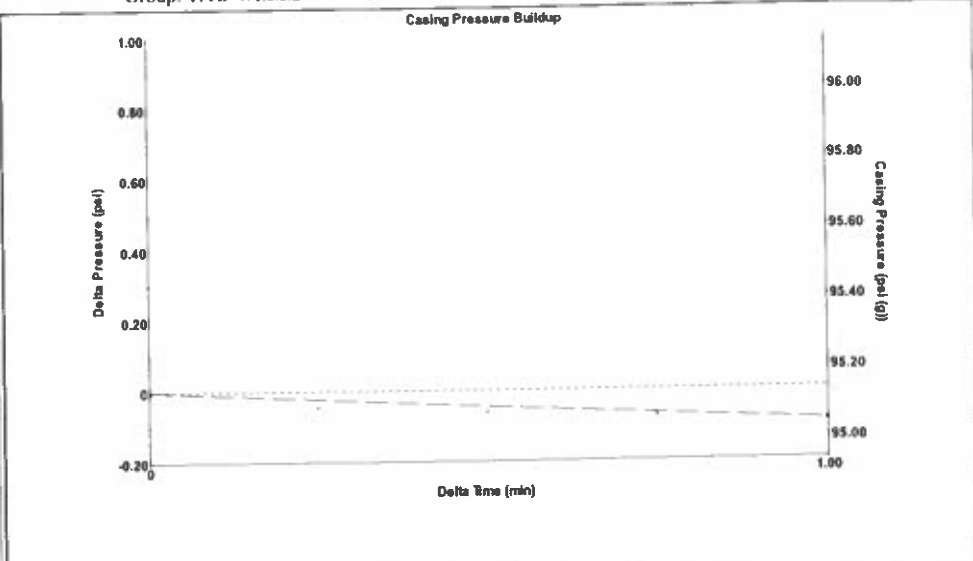


Filter Type High Pass Automatic Collar Count Yes Time 4.574 sec
 Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 91.0752 Jts
 Depth 2887.08 ft



Analysis Method: Automatic

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 11/10/22 12:44:26)



Change in Pressure -0.09 psi PT10411 Range 0 - 2 psi
 Change in Time 1.00 min

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 11/10/22 12:44:26)

Production			Casing Pressure
Current	Potential		95.1 psi (g)
Oil - *-	- *- BBL/D		Casing Pressure Buildup
Water - *-	- *- BBL/D		-0.1 psi
Gas - *-	- *- Mscf/D		1.00 min
			Gas/Liquid Interface Pressure
			103.3 psi (g)
IPR Method	Vogel		Liquid Level Depth
PBHP/SBHP	- *-		2887.08 ft
Production Efficiency	0.0		Pump Intake Depth
			2895.00 ft
Oil 40 deg API			Formation Depth
Water 1.05 Sp.Gr.H2O			2940.00 ft
Gas 0.73 Sp.Gr.AIR			
Acoustic Velocity	1262.39 ft/s		



Producing

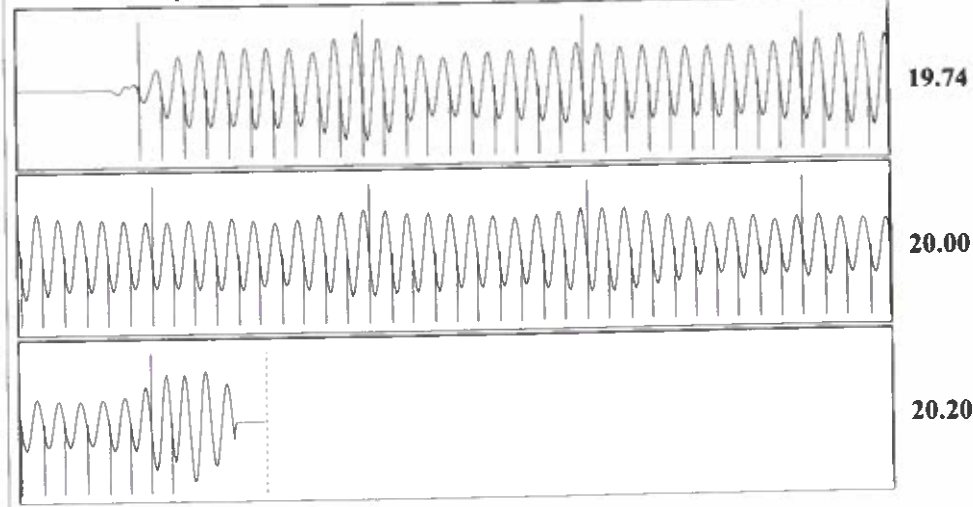
Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake
 105.9 psi (g)
Producing BHP
 126.4 psi (g)
Static BHP
 - *- psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 8 ft
 Equivalent Gas Free Liquid HT (TVD) 8 ft

Acoustic Test

Group: TA'D WELLS Well: BRADSHAW A-1 (acquired on: 11/10/22 12:44:26)



Acoustic Velocity	1262.39 ft/s	Joints counted	81
Joints Per Second	19.9115 jts/sec	Joints to liquid level	91.0752
Depth to liquid level	2887.08 ft	Filter Width	18
Automatic Collar Count	Yes	Time to 1st Collar	0.284
			22
			4.352

December 08, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-10235-00-01
Bradshaw A 1
NE/4 Sec.21-33S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"