

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

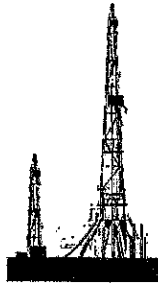
QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 6559			AFE#/PO#: 0			
TYPE / PURPOSE OF JOB: PLUG/PTA					SERVICE POINT: LIBERAL, KS	
CUSTOMER: SCOUT ENERGY PARTNERS					WELL NAME: MLP YOUNG A2	
ADDRESS: 14400 MIDWAY ROAD					LOCATION: MOSCOW, KS	
CITY: DALLAS		STATE: TX		ZIP: 75244	COUNTY: SEWARD	STATE: KS
DATE OF SALE: 12/7/2022			Perforations: to			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
30	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 159.30
60	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 498.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
190	5638	L	Per Sack	Cement - Lite - A (LB)	\$19.54	\$ 3,712.60
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 92.62
50	5930	L	Per Lb.	Sugar	\$2.65	\$ 132.50
Subtotal for Pumping & Equipment Charges						\$ 7,902.52

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
Subtotal for Material Charges						\$ -

MANHOURS: 24		# WORKERS: 3		TOTAL \$ 7,902.52	
WORKERS				DISCOUNT: 5% DISCOUNT \$ 395.13	
ANGEL ECHEVARRIA				DISCOUNTED TOTAL \$ 7,507.39	
NOEL LEON					
PHILLIP GRANO					

<p>STAMPS & NOTES:</p>	<p>As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.</p> <hr/> <p style="text-align: center;">CUSTOMER SIGNATURE & DATE</p> <p>Signature: _____ Date: _____</p>
<p>*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.</p>	



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Form 185-2J

12/7/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** MLP YOUNG A2

Type Job: PLUG/PTA **AFE #:** 0

CASING DATA

Size:	5 1/2	Grade:	0	Weight:	14
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 3/8	Weight:	0	Grade: 4.7	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:						
Amt.	Sks Yield		ft ³ /sk		Density (PPG)	
LEAD: CLASS A 60/40/4						
Amt.	190	Sks Yield	1.5	ft ³ /sk	285	Density (PPG) 13.5
TAIL: Excess						
Amt.	Sks Yield		ft ³ /sk		Density (PPG)	

WATER:						
Lead:	33.9	gals/sk:	7.5	Tail:	gals/sk:	Total (bbls):
Pump Trucks Used:	DP03					
Bulk Equipment:	230					
Disp. Fluid Type:	H2O	Amt. (Bbls.)		Weight (PPG):		
Mud Type:				Weight (PPG):		

COMPANY REPRESENTATIVE: _____ **CEMENTER:** ANGEL ECHEVARRIA

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1200						ON LOCATION-RIG UP-SAFETY MEETING
1240		ZERO		1.5	3	BREAK CIRCULATION
1243		200		42.7	3.5	PUMP 160SX CIRCULATE CEMENT TO PIT
						TRIP OUT OF HOLE
1420				7.2		TOP FILL CSG W/ CEMENT 13.5# 27SX
	300			1		PRESSURE UP SURFACE CSG 3SX
						RIG DOWN
						JOB COMPLETED
						THANK YOU