KOLAR Document ID: 1672248

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Wo	orkover Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Dep	oth:
	Conv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Comp	Quarter Sec TwpS. R East West
·	ompletion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY											
Confidentiality Requested											
Date:											
Confidential Release Date:											
Wireline Log Received Drill Stem Tests Received											
Geologist Report / Mud Logs Received											
UIC Distribution											
ALT I III Approved by: Date:											

KOLAR Document ID: 1672248

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	Tauy Oil, Inc
Well Name	HAYS EAST FARM 7-22
Doc ID	1672248

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	20	128	portland	37	
Production	5.525	2.875		883	portland	91	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

December 12, 2022

Daniel Martin Tauy Oil, Inc 1621 N 150TH RD #973 PO BOX 973 BALDWIN CITY, KS 66006-0973

Re: ACO-1

API 15-045-22302-00-00 HAYS EAST FARM 7-22 NW/4 Sec.13-15S-20E Douglas County, Kansas

Dear Daniel Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/20/2022 and the ACO-1 was received on December 10, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

TAUY OIL INC PO BOX 973 1621 NISORD RD BALDWIN CITY, KS 66006 Invoice Date: 7/20/2022
Invoice #: 0362138
Lease Name: Hays East Farm
Well #: 7-22

County: Douglas, Ks
Job Number: EP5322
District: East

HRS/QTY Date/Description Rate **Total** Surface 0.000 0.000 0.00 Cement Pump Service 1.000 712.500 712.50 0.500 Ton Mileage-Minimum 300.000 150.00 Vacuum Truck-80bbl 90.000 2.000 180.00 Econobond 37.000 19.000 703.00 Pheno Seal 37.000 1.662 61.51

Total 1,807.01

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



					<u> </u>						
Customer	Tauy Oil		Lease & Well #	Hays East Far	m 7-22			Date	7/:	20/2022	
Service District	Garnett		County & State	DG, KS	Legals S/T/R	13-15	-20	Job#			
Job Type	Surface	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	No	Ticket #	E	P5322	
Equipment #	Driver			Job Safety	/ Analysis - A Discuss	sion of Hazards	& Safety Pro	cedures	•		
931	Casey Kennedy	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sigr	ns & Flagging	i	
239	Nick Beets	✓ H2S Monitor		✓ Eye Protec	tion	Required Pe	ermits	Fall Protection	n		
248	Doug Gipson	✓ Safety Footwe	ar	Respiratory	y Protection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job S	Sequence/Exp	ectation	าร
124	Keith Detwiler	✓ FRC/Protectiv	e Clothing	Additional	Chemical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Local	ations	
		✓ Hearing Prote	ction	✓ Fire Exting	uisher	Additional	concerns or is	ssues noted below			
					Con	nments					
Product/ Service		_				• "					
Code		Descr	iption		Unit of Measure	Quantity				Net A	Amount
C010	Cement Pump Serv	rice			ea	1.00		-			\$712.50
M040	Hoovy Equipment	Aileaga									*0.00
M010	Heavy Equipment N	meage			mi	<u> </u>					\$0.00
M015	Light Equipment Mil	loogo			mi						\$0.00
MOTO	Light Equipment will	leage			""	-					φυ.υυ
M025	Ton Mileage - Minin	num			each	0.50					\$150.00
111020	Torrivineage William	nam .			Cuon	0.00					- + 100.00
T010	Vacuum Truck - 80	bbl			hr	2.00					\$180.00
1010	Vuodum muok oo	551				2.00					Ψ100.00
CP049	EconoBond				sack	37.00					\$703.00
CP125	Pheno Seal				lb	37.00					\$61.51
Custo	omer Section: On th	ie following scale h	ow would you rate l	Hurricane Servi	ces Inc.?		Ι.		Net:	\$	1,807.01
D.	ased on this job, ho	w likoly is it you w	ould recommend	HSI to a colloa	namo 2	Total Taxable	\$ -	Tax Rate:		<u> </u>	\sim
	-					used on new well	s to be sales ta	ax exempt.	Sale Tax:	\$	
						well information a	bove to make				
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	services and/or p	roducts are tax	exempt.	Total:	\$	1,807.01
						HSI Represe	entative:	Case	y Ken	ned	'y
due accounts shall pa affect the collection, C	y interest on the baland Customer hereby agrees	ce past due at the rate s to pay all fees direc	e of 1 1/2% per month tly or indirectly incurre	or the maximum and for such collect	terms of sale for approved allowable by applicable st tion. In the event that Cus is immediately due and s	ate or federal laws tomer's account w	In the event it th HSI become	is necessary to empes delinquent, HSI ha	oloy an agency as the right to re	and/or att	torney to y discounts

TEXMS: Cash in advance unless Furricane Services inc. (FISI) has approved credit prior to sale. Or agent cerems of sale for approved accounts are total invoice due on or before the sun day from the date of invoice. Past due act the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of insue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR

ftv: 15-2021/01/25 mplv: 297-2022/07/20



CEMENT	TRE	ATMEN	T REP	ORT								
		Tauy Oil		<u> </u>	Well:		Hays East Farm 7-2	22 Ticket:	EP5322			
City,	State:	Baldwin	City, K	S	County:		DG, KS	Date:	7/20/2022			
		Dan Mar			S-T-R:		13-15-20	Service:	Surface			
	и порт	Dan Mai			C-T-A:		10 10 20	CCIVICCI	Carrace			
Dow	nhole l	nformatio	on		Calculated SI	urry - Lead	i	Calc	ulated Slurry - Tail			
Hole	e Size:	9 7/8	in		Blend:	Econobo		Blend:	-			
Hole I	Depth:	128	ft		Weight:	13.61	ppg	Weight:	ppg			
Casing	g Size:	7	in		Water / Sx:	7.12	gal / sk	Water / Sx:	gal / sk			
Casing I	Depth:	128	ft		Yield:	1.56	ft ³ / sk	Yield:	ft³ / sk			
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:		ft	Depth:	ft			
Tool / Pa					Annular Volume:	0.0	bbls	Annular Volume:	0 bbls			
	Depth:		ft		Excess:			Excess:				
Displace	ement:	5.00			Total Slurry:	10.28	bbls	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	37	sks	Total Sacks:	0 sks			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
12:00 PM			-	-	on location, held safety	meeting						
				-	waited for via to sireulat	la hala alaa		n anning				
				-	waited for rig to circulat	le noie clea	i, puli urili steel, anu ru	n casing				
	4.0				established circulation							
	4.0					ks Econobe	and cement with 1# Phe	noSeal per sk cement to su	face			
	4.0				mixed and pumped 37 sks Econobond cement with 1# PhenoSeal per sk, cement to surface displaced cement with 5 bbls fresh water (10' of cement left in casing), shut in casing							
	4.0			_	washed up equipment		,	3,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
1:15 PM				-	left location							
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				-								
				-								
		CREW			UNIT			SUMMAR	Y			
Cer	nenter:	Case	y Kenned	dy	931		Average Rate	Average Pressure	Total Fluid			
Pump Op	erator:	Nick	Beets		239		4.0 bpm	- psi	- bbls			
	Bulk:		Gipson		248							
	H2O:	Keith	Detwiler	r	124							

ftv: 15-2021/01/25 mplv: 297-2022/07/20



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

TAUY OIL INC PO BOX 973 1621 NISORD RD BALDWIN CITY, KS 66006 Invoice Date: 7/22/2022
Invoice #: 0362143
Lease Name: Hays East Farm
Well #: 7-22 (New)
County: Douglas, Ks
Job Number: EP5351
District: East

HRS/QTY Date/Description Rate **Total** 0.000 0.000 0.00 Longstring Cement Pump Service 1.000 712.500 712.50 Heavy Eq Mileage 37.000 3.800 140.60 Light Eq Mileage 37.000 1.900 70.30 0.500 285.000 142.50 Ton Mileage-Minimum Vacuum Truck-80bbl 1.500 90.000 135.00 91.000 19.000 1,729.00 **Econobond** Pheno Seal 91.000 1.663 151.29 Bentonite Gel 200.000 0.380 76.00 2 7/8" Rubber Plug 1.000 38.000 38.00

Total 3,195.19

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Tauy Oil		Lease & Well #	Hays East Farm 7	-22				Date	7/:	22/202	2
Service District	Garnett		County & State	DG, KS	Legals S/T/R		13-15	-20	Job#			
Job Type	Longstring	✓ PROD	☐ INJ	SWD	New Well?	~	YES	No	Ticket #	Е	P5351	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion	of Hazards	& Safety Pro	cedures			
931	Casey Kennedy	✓ Hard hat		✓ Gloves			Lockout/Tag	gout	Warning Sigr	ns & Flagging		
238	Nick Beets	✓ H2S Monitor		✓ Eye Protection			Required Pe	ermits	Fall Protection	n		
248	Trevor Glasgow	✓ Safety Footwe	ar	Respiratory Pro	otection	√	Slip/Trip/Fal	ll Hazards	✓ Specific Job	Sequence/Exp	ectati	ons
124	Keith Detwiler	FRC/Protective		Additional Che	mical/Acid PPE		Overhead H	azards	✓ Muster Point	/Medical Local	ations	
		✓ Hearing Prote	ction	✓ Fire Extinguish	er		Additional of	oncerns or is	sues noted below			
					Con	ım	ents					
Product/ Service												
Code		Descr	iption		Unit of Measure		Quantity				Net	Amount
C010	Cement Pump Serv	ice			ea		1.00					\$712.50
M010	Heavy Equipment M	1ileage			mi		37.00					\$140.60
M015	Light Equipment Mil	eage			mi		37.00					\$70.30
M025	Ton Mileage - Minin	num			each		0.50					\$142.50
T010	Vacuum Truck - 80	bbl			hr		1.50					\$135.00
CP049	EconoBond				sack		91.00					\$1,729.00
CP125	Pheno Seal				lb		91.00					\$151.29
CP095	Bentonite Gel				lb		200.00					\$76.00
FE025	2 7/8" Rubber Plug				ea		1.00					\$38.00
					-							
Custo	omer Section: On th	e following scale h	ow would you rate l	Hurricane Services	Inc.?	L		1		Net:	_	\$3,195.19
	ased on this job, ho	w likely ie it vou w	rould recommend	HSI to a polloggue	2	1	tal Taxable	\$ -	Tax Rate:			
"		w likely is it you w		_	f	use	d on new wells	to be sales ta	•	Sale Tax:	\$	-
									customer provided a determination if		1	
	Unlikely 1 2	3 4 5	6 7 8	9 10 Ext	remely Likely		vices and/or pr			Total:	\$	3,195.19
						н	SI Represe	entative:	Case	y Ken	mec	dy
due accounts shall pa	ance unless Hurricane s y interest on the balance	e past due at the rate	e of 1 1/2% per month	or the maximum allow	able by applicable st	ate c	or federal laws.	In the event it	is necessary to emp	oloy an agency	and/or a	attorney to

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR

ftv: 15-2021/01/25 mplv: 302-2022/07/21



EMENT	TRE	ATMEN	T REP	ORT						
		Tauy Oil			Well:	Hays East Fa	rm 7-22	Ticket:	EP5351	
City,	State:	Baldwin	Citv. K	S	County:	DG, K	Date:	7/22/2022		
		Dan Mar			S-T-R:	13-15-2		Service:	Longstring	
FIGI	u Kep.	Daii Wai			3-1-K:	13-13-2		Service	Longstring	
Dow	nhole I	nformatio	on		Calculated Slu	ırry - Lead		Calc	ulated Slurry - Tail	
Hole	e Size:	5 5/8	in		Blend:	Econobond 1# PS		Blend:		
Hole [Depth:	898	ft		Weight:	13.61 ppg		Weight:	ppg	
Casing	g Size:	2 7/8	in		Water / Sx:	7.12 gal / sk		Water / Sx:	gal / sk	
Casing I	-	883	ft		Yield:	1.56 ft ³ / sk		Yield:	ft ³ / sk	
Tubing /			in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
	Depth:		ft		Depth:	ft		Depth:	ft	
Tool / Pa					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
	Depth:		ft		Excess:			Excess:		
Displace	ment:	5.11	bbls		Total Slurry:	25.28 bbls		Total Slurry:	0.0 bbls	
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	91 sks		Total Sacks:	0 sks	
12:00 PM	NATE:	101	JDL3		on location, held safety i	meetina				
12.00 1 111					on location, flora curety i	ncoming				
	4.0			_	established circulation					
	4.0			-		Bentonite Gel followed by	4 bbls fresh	water		
	4.0			-	mixed and pumped 91 sl	s Econobond cement with	1# PhenoSea	al per sk, cement to sur	face	
	4.0			-	flushed pump clean					
	1.0			-	pumped 2 7/8" rubber pl	ug to casing TD with 5.11 b	bls fresh wat	er		
	1.0			-	pressured to 800 PSI, we	ell held pressure				
				-	released pressure to set	float valve				
	4.0			-	washed up equipment					
				-						
1:00 PM				-	left location					
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				-						
		CREW			UNIT			SUMMAR	Υ	
Cen	nenter:	Case	y Kenned	ly	931	Average R	late	Average Pressure	Total Fluid	
Pump Op	erator:	Nick	Beets		238	3.1 bp	m	- psi	- bbls	
	Bulk:	Treve	or Glasgo	w	248					
	H2O:	Keith	n Detwiler		124					

ftv: 15-2021/01/25 mplv: 302-2022/07/21